



KANSAS CORPORATION COMMISSION 1166682
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1166682

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease Name: Trestler Spud Date: 10/22/2013 Surface Pipe Size: 7" Depth: 20' TD: 993

Operator: Brass Oil Inc.

Well #13

Bit Diameter: 5 7/8"

Footage taken

Sample type

0 1

soil

lime

shale

98 340

lime

340 501

shale

501 505

lime

505 524

shale

524 534

lime

534 600

shale

600 603

lime

603 662

shale

662 688

lime

688 699

shale

699 702

lime

702 792

shale

792 794

lime

794 972

shale

972 973

lime

973 984

broken sand oil show

984 985

lime

985 993

oil sand

993 TD

N. Industrial Rd.
 Box 664
 Kansas 66749
 me: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading of concrete is 5 minutes per yard. A crane will be provided for all production orders. The purchaser will be responsible for water contents for strength or mix indicants. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete the contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL.	BATCH#	DRIVER/TRUCK	PLANT/TRANSACTION #
10:30 AM	HELL	11000 yd	11000 yd	11000 yd	0000		
DATE		LOAD #		YARDS DEL.	BATCH#	WATER TRIM	TICKET NUMBER
10-27-13				11000 yd	25471	4.000 TR	252381

WARNING

IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement, Water, Rubber Boots and Gloves, PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THIS OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 2% per annum.
 Not Responsible for Resective Aggressive or Coer Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Ovey Time Charged @ \$50/hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting his RELEASE to you is your signature is of the opinion that the size and weight of his property, if placed the material in this road where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. By the delivery of this material and that you also agree to help him remove mud from the wheels of his vehicle so that he will not hinder the public street. Further, as additional consideration, the driver will sign the appropriate and load to the driver of this truck and the sign and release all and that driver and his employer and/or additional property which may be claimed by anyone to have been out of delivery of this order.

X

WEIGHMASTER
 Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
 X

QUANTITY	CODE	DESCRIPTION	X	UNIT PRICE	EXTENDED PRICE
		HELL 11000 YARDS PER HOUR	X	11.00	770.00
		RETURNED TO PLANT			
		LEFT JOB			
		FINISH UNLOADING			
		DELAY EXPLANATION/CYLINDER TEST TAKEN			
		1. JOB NOT READY			
		2. SLOW POUR ON PLUMP			
		3. TRUCK AHEAD ON JOB			
		4. CONTRACTOR BROKE DOWN			
		5. ADDED WATER			
		6. TRUCK BROKE DOWN			
		7. ACCIDENT			
		8. CITATION			
		9. OTHER			
		TIME ALLOWED			
		TIME DUE			
		DELAY TIME			
		TOTAL ROUND TRIP			
		TOTAL AT JOB			
		UNLOADING TIME			
ADDITIONAL CHARGE 1					500.00
ADDITIONAL CHARGE 2					100.00
GRAND TOTAL					1370.00

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Bill To
Brass Oil Company
c/o Janet or Rod Nuckolls
7413 Pagent
Wichita, KS 67206

Invoice

Invoice #	Date
1649	10/28/2013

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
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1	Trestor Lease 10/22/13, Well #13, circulated 110 sacks of cement to surface, pumped 250 gallons of water behind and shut in.	700.00	700.00T
1	water truck Sales Tax	100.00 7.55%	100.00T 60.40

Total
\$860.40

Thank you for your business.