

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1166740

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from Cast / West Line of Section |
| Contact Person: | |
| Phone: () | |
| CONTRACTOR: License # | |
| Name: | |
| Wellsite Geologist: | |
| Purchaser: | |
| | |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| | Amount of Surface Pipe Set and Cemented at: Feet |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? |
| OG GSW Temp. Abd. | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SW | Chloride content: ppm Fluid volume: bbls |
| Conv. to GSW | Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | |
| ENHR Permit #: | Quarter Sec TwpS. R East West |
| GSW Permit #: | County: Permit #: |
| | _ |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|------------------------------------|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II Approved by: Date: |

| | Side Two | 1166740 |
|-------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| | | |

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes No | L Nan | - | on (Top), Depth an | id Datum Top | Datum |
|---|----------------------|------------------------------|---------------------------|---------------------|--------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | ical Survey | Yes No | | | | | |
| Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy) | Electronically | YesNoYesNoYesNo | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CASIN | | ew Used | | | |
| | | Report all strings se | et-conductor, surface, in | termediate, product | tion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | | PERFORATION Specify For | | RD - Bridge P Each Interval I | | e | | | ement Squeeze Record I of Material Used) | Depth |
|--------------------------------------|----------|----------------------------|---------|----------------------------------|---------|---------------------|-------------------------|------------------------------|---|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | :e: | Set At: | | Packer | r At: | Liner R | un: | No | |
| Date of First, Resumed P | Producti | on, SWD or ENHF | ₹. | Producing N | 1ethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| DISPOSITIO | N OF G | BAS: | | | METHOD | OF COMPLE | TION: | | PRODUCTION INT | ERVAL: |
| Vented Sold | | Jsed on Lease | | Open Hole | Perf. | Dually (Submit A | Comp. AC <i>O-5)</i> | Commingled (Submit ACO-4) | | |
| (If vented, Subr | nit ACO | -18.) | | Other (Specify) | | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53401

| 4/10 | | | | | | MAN STOLEN COLUMN STOLEN | | | | | or some rest of the state of the | | |
|--------------------------|---------|----------|-----|------|------------------|--------------------------|---------------------------|--------|-----------|-----------|----------------------------------|-----|------|
| Well Name & No | Goin | g1. \$ | #1 | | | Т | est No. | 1 | _ | Date | 7-1. | 2-1 | 3 |
| Company | | | | | | | levation | 22 | 52 | KB_ | 22 | 47 | GL |
| Address | | | | | | | | 670 | 102 | | | | |
| Co. Rep / Geo. | | | | | | | | Me llo | - 2 | 1 | | | |
| Location: Sec. | | | | | | | | | | | State | ks | |
| Interval Tested | 3521 | | 355 | 0 | Zone Tested _ | LA | $\langle \langle \rangle$ | H | | | | | |
| Anchor Length | | | | | Drill Pipe Run | | 201 | | | Mud Wt | 9. | / | |
| Top Packer Depth | | | | | Drill Collars Ru | un <u>2</u> | 98 | | | Vis | 55 | 5 | |
| Bottom Packer Depth | | | | | Wt. Pipe Run_ | 0 | | | | WL | 6. | 4 | |
| Total Depth | | | | | Chlorides | | | | | LCM | / | | |
| Blow Description | | | | | | | | | | | | | |
| | SI N | 2 Blou | 1 | | | | | | | | | | |
| (| F. B. | 11 1 . 2 | 2'' | | | | | | | | | | |
| BI | 1. No. | Blow | | | | | | | - Andrews | | | | |
| Rec 8 | Feet of | MCC |) | | | | %gas | 65 | %oil | | %water | 35 | %muc |
| Rec 120 | Feet of | ma | / | | | | %gas | | %oil | 70 | %water | 30 | %mud |
| Rec | Feet of | | | | | | %gas | | %oil | | %water | | %mud |
| Rec | Feet of | | | | | | %gas | | %oil | | %water | | %mud |
| Rec | | | | | | | %gas | | %oil | | %water | | %muc |
| Rec Total 12 | 8 | ВНТ | 106 | Grav | vity | API R | W . 190 | @ / | 12° | - Chloric | des 40 | 100 | ppm |
| (A) Initial Hydrostatic_ | 1 | 723 | | | Test | | | | T-On L | ocation _ | 11: | 45 | |
| (B) First Initial Flow | | 10 | | | Jars | | | | T-Start | ed | B.C | 00 | |
| (C) First Final Flow | | | | | Safety Joint | | | | | ۱ | | 20 | |
| (D) Initial Shut-In | | 1212 | | | Circ Sub | A/A | | | T-Pulle | d | 8:00 | 2 | |
| (E) Second Initial Flow | v | 46 | | | Hourly Standb | | | | T-Out | | 9.55 | > | |
| (F) Second Final Flow | / | 77 | | | Mileage | | | | Comm | ents | | | |
| (G) Final Shut-In | | 1164 | | | Sampler | | | | | | | | |
| (H) Final Hydrostatic_ | / | 1718 | | | Straddle | | | | | ined Sha | le Packer | | |
| | _ | | | | Shale Packer_ | | | | | | ker | | |
| Initial Open | 30 | 2 | | | Extra Packer _ | | | | | | S | | |
| Initial Shut-In | 45 | | | | Extra Recorde | | | | | | 5 | | |
| Final Flow | 45 | | | | Day Standby _ | | | | | | | | |
| Final Shut-In | 60 | | | | Accessibility _ | | | | | | 't | | |
| | | | | | b Total | | | | | . 11 | 11 | | |

Approved By _

Our Representative_

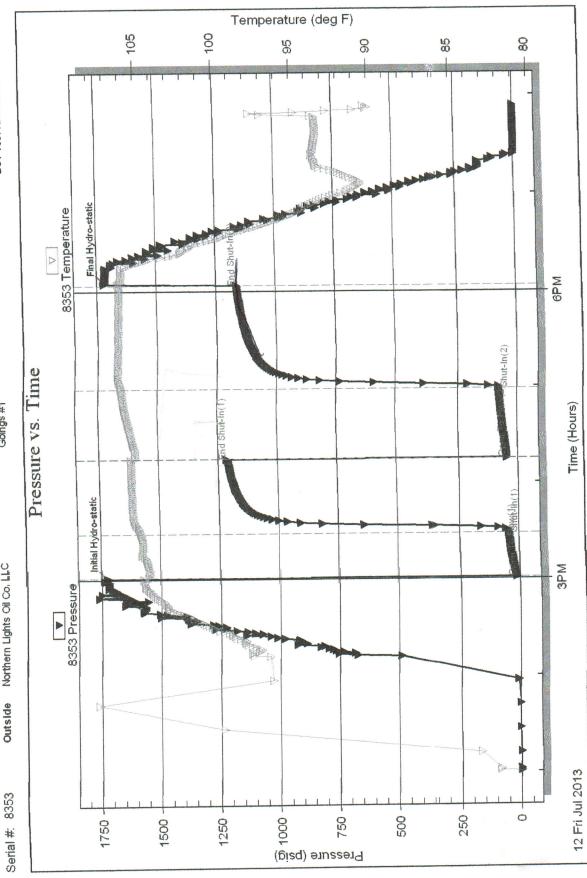
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

| | DRILL STEM TEST | REPOR | T | | | |
|--|---|--|--|--|--|----------------------------|
| RILOBITE | Northern Wights Oil Co. LLC | | 20-55-23 | | | |
| TESTING, MC | PO Box 1664. Andover I Ks 67002 | | Job Tickel | | DST#: 1 | |
| | ATTN: Jieff Christenson | | Test Star | E 2013.0 | 07.12 @ 13:00:00 | |
| GENERAL INFORMATION: Formation: Lan H Deviated: No Whipstock: Time Tool Opened: 15:01:00 Time Test Ended: 19:53:45 | ft (KB) | | Test Typ Tester: Unit No: Referen | vviit 44 | oventional Bottom He bur Steinbeck tions: 2252.00 | ole (Initial)) ft (KB) |
| Tatal Dopth: 3550.00 ft (KB) | 3550.00 ft (KB) (TVD) (TVD) ole Condition: Fair | | T CIC, CIT | | 2247.0 | 0 ft(CF) 0 ft |
| Serial #: 8353 Outside Press@RunDepth: 76.81 psi Start Date: 2013.07.1 Start Time: 13:00:0 | 2 Endl Date: | 2013.07.12 19:53:45 | Capacity: Last Calib.: Time On Btm Time Off Btr | | 8000.0 2013.07.7 013.07.12 @ 15:00:3 013.07.12 @ 18:05:1 | 30 |
| TEST COMMENT: 30 IF; Built to 45 ISI; No Blo 45 FF; Built to 60 FSI; No Blo | w o 2" | | | | E CUMMARY | |
| Pressure | e vs. Time | | | the state of the s | E SUMMARY Annotation | |
| | | 1 28 74 75 118 183 185 | (psig) | 104.30 104.95 105.49 105.27 106.07 | Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) | |
| Reco | /erv | | | Ga | s Rates | |
| Length (ft) Description | | | | Choke (| inches) Pressure (psig) | Gas Rate (Mcf/d) |
| Langer (tr) Discription 120.00 MCW 30%M 70%W 8.00 MCO 35%M 65%O | | | | | | , , |
| Trilobite Testing, Inc | Reff. No: 53401 | | | Printed | : 2013.07.12 @ 20: | 10:57 |





Goings #1



Printed: 2013.07.12 @ 20:10:58

53401 Ref. No:

Trilobite Testing, Inc

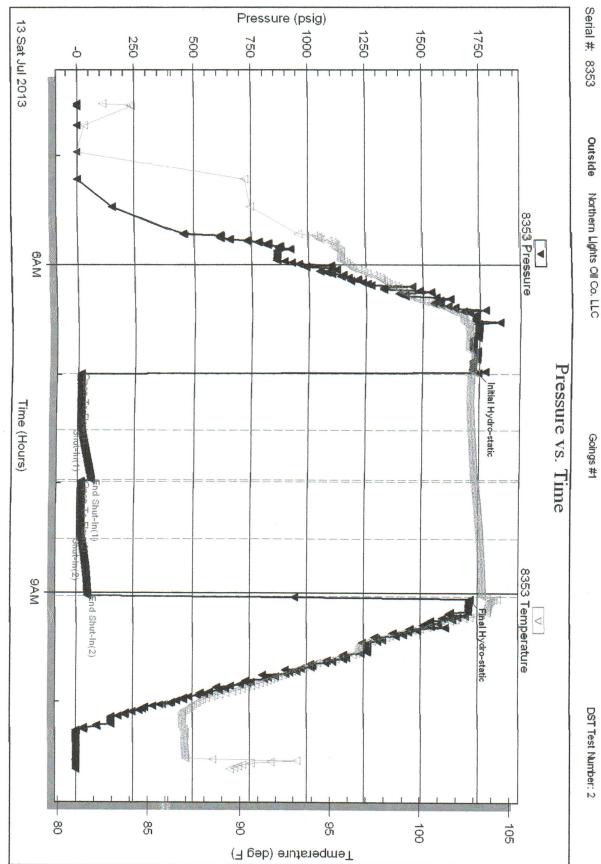
| RILOBITE // | | Test Ticket | |
|-------------------------------|--|------------------------|-----------------|
| ESTING INC. | | NO. 53402 | |
| 4/10 1515 Commerce Parkway | Hays, Kansas 67601 | | |
| (#1 | Test No | 2 Date 7-13-13 | |
| Well Name & No. <u>Goings</u> | Test No. | 0212 2217 | GL |
| Company / Orthurn Lights Uit | <u>Co. LLC</u> Elevation | (1007) | GL |
| Address Dox | Andoviv Ks | 2 11 1 | |
| Co. Rep/Geo. Jet Christins | | Nactan State KS | Real Providence |
| Location: Sec Twp5 | Rge Co | Vorton State <u>NS</u> | |
| Interval Tested 3549 3580 | Zone Tested Lan | J | |
| Anchor Length3/ | _ Drill Pipe Run | Mud Wt | |
| Top Packer Depth3544 | Drill Collars Run 298 | Vis <u>56</u> | |
| Bottom Packer Depth3549 | Wt. Pipe Run | wLG. 4 | |
| Total Depth 3 580 | Chlorides 700 | ppm System LCM | |
| Blow Description // Blow | | | |
| 151; No Blow | | | |
| FF; No How | | | |
| - FSI; NO Blow | | | |
| Rec Feet of Mud | %gas | %oil %water 6 | %mud |
| Rec Feet of | %gas | %oil %water of | %mud |
| Rec Feet of | %gas | %oil %water | %mud |
| Rec Feet of | %gas | %oil %water 9 | %mud |
| Rec Feet of | %gas | %oil %water 9 | %mud |
| Rec Total BHT 104° | Gravity API RW | @°F Chlorides | ppm |
| (A) Initial Hydrostatic743 | Test | T-On Location 4:20 | |
| (B) First Initial Flow12 | Jars | | |
| (C) First Final Flow | Safety Joint | T-Open7.00 | |
| (D) Initial Shut-In60 | Circ Sub | T-Pulled 7.00 | |
| (E) Second Initial Flow15 | Hourly Standby | T-Out | |
| (F) Second Final Flow | Mileage 100 KT | Comments | |
| (G) Final Shut-In | Sampler | | |
| (H) Final Hydrostatic | Straddle | Ruined Shale Packer | |
| | Shale Packer | | |
| Initial Open30 | Extra Packer | | |
| Initial Shut-In30 | Extra Recorder | | |
| Final Flow 30 | Day Standby | | |
| Final Shut-In 30 | Accessibility | MP/DST Disc't | |
| | Sub Total | | |
| | | A Lill Ht. Kall | |

| | Vorthern Lijghts Oil Co. LLC | | | s-23w | | | |
|--|--|--|--|---|--|--|---|
| TECTING ING | | | | | | | |
| | PO Box 1694 Andover KKs 67002 | | | 1 gs #1 icket: 534 | 402 | DST#:2 | |
| | ATTN: Jeeff Christenson | | | | 13.07.13 @ | | |
| SENERAL INFORMATION: | | and a second | | | a a fair an | | unation province from the second second |
| Formation: Lan J Deviated: No Whipstock: Time Tool Opened: 06:59:30 | fft (KB) | | Teste | er: V | Vilbur Stein | al Bottom Hol beck | e (Reset) |
| Time Test Ended: 10:37:30 | | | Unit N | vo: 4 | 4 | 2252.00 | ft (KB) |
| nterval: 3549.00 ft (KB) To 3580 Total Depth: 3580.00 ft (KB) (TVD) | | | Refe | | valions. | 2247.00 | |
| Hole Diameter: 7.88 inchesHole C | | | | KB to | OGR/CF: | 5.00 | ft |
| Serial #: 8353 Outside Press@RunDepth: 21.13 psig @ Start Date: 2013.07.13 Start Time: 04:31:00 |) 3550):00 ft (KB) End IDate: End TTime: | 2013.07.13 10:37:30 | Capacity: Last Calib Time On E Time Off I | Btm: 2 | 2013.07.13 | 8000.00 2013.07.13 @ 06:59:00 @ 09:03:30 | psig |
| TEST COMMENT: 30 IF: No Blow 30 ISt, No Blow 30 FF; No Blow | | | | | | | |
| 30 FSI; No Blow | | | | | | | |
| Pressure vs. Tim | 30 STOT Temperature | Time | | | RE SUMM | the second s | |
| - | 10 SSS Temperature Control temperature | Time (Min.) | PR Pressure (psig) | Temp (deg F) | Annotati | ion | |
| 1730 Fressure vs. Tim | SSS Transportate Comparative Comparative 105 | (Min.) 0 | Pressure (psig) 1742.75 | Temp (deg F) 103.03 | Annotati Initial Hydr | ion ro-static | |
| Pressure vs. Tim 6053 Pressure 7750 | 8353 Tempperature | (Min.) | Pressure (psig) | Temp (deg F) 103.03 102.58 | Annotati | ion ro-static Flow (1) | E. |
| Pressure vs. Tim 0003 Pressure 170 100 100 100 100 100 100 100 | 900 Transportate 900 Transportate 100 100 100 100 100 100 100 10 | (Min.) 0 1 32 59 | Pressure (psig) 1742.75 11.71 18.38 60.45 | Temp (deg F) 103.03 102.58 102.80 102.97 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- | ion ro-static Flow (1)) In(1) | б |
| Pressure vs. Tim 0003 Pressure 170 100 100 100 100 100 100 100 | 900 Transportate 900 Transportate 100 100 100 100 100 100 100 10 | (Min.) 0 1 32 59 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 | Temp (deg F) 103.03 102.58 102.80 102.97 103.01 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F | ion ro-static Flow (1)) in(1) Flow (2) | |
| Pressure vs. Tim | 900 Temperiture 000 Temperiture 000 000 000 000 000 000 000 0 | (Min.) 0 1 32 59 | Pressure (psig) 1742.75 11.71 18.38 60.45 | Temp (deg F) 103.03 102.58 102.80 102.97 103.01 103.33 103.50 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- | ion ro-static Flow (1)) In(1) Flow (2)) In(2) | |
| Pressure vs. Tim | 900 Transportation 900 Tr | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.80 102.97 103.01 103.33 103.50 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- | ion ro-static Flow (1)) In(1) Flow (2)) In(2) | |
| Pressure vs. Tim | 500 Temperature 500 Te | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.80 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) | |
| Pressure vs. Tim | 500 Temperature 500 Te | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.80 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) ro-static | as Rate (Mct/c |
| Pressure vs. Tim 5000 Pressure 1000 100 | 9000 Temporative 9000 Temporative 900 Tempor | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) ro-static | as Rate (Mct/o |
| Pressure vs. Time 9050 Pressure 1750 100 100 100 100 100 100 100 1 | 000 Temperature 000 Te | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) ro-static | as Rate (Mct/c |
| Pressure vs. Time 9055 Pressure 1700 100 100 100 100 100 100 10 | 000 Temperature 000 Te | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) ro-static | as Rate (Mct/o |
| Pressure vs. Time 0005 Pressure 000 000 000 000 000 000 000 0 | 000 Temperature 000 Te | (Min.) 0 1 32 59 60 92 123 | Pressure (psig) 1742.75 11.71 18.38 60.45 15.41 21.13 50.13 | Temp (deg F) 103.03 102.58 102.97 103.01 103.33 103.50 104.13 | Annotati Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut- Final Hydr | ion ro-static Flow (1)) In(1) Flow (2)) In(2) ro-static | as Rate (M <i>ctid</i> |

Printed: 2013.07.13 @ 10:47:54

Ref. No: 53402





| RILOBITE TESTING INC. | | | Tes | t Tic | ket | |
|--|--|--|----------|------------|----------------------------------|---------------|
| 4/10 1515 Commerce Parkway | • Hays, Kansas 6760 |)1 | NO. | 527 | 64 | |
| Well Name & No. <u>60ings</u> #1 Company Northern Lights Oil (| Co. LLC | | | | 7-1 41- 1 224 7 | <u>13</u> |
| Co. Rep/Geo. Jeff Christian | | Rig Ma | | | 245 | |
| | _Rge. <u>23</u> w | \$444C34C405779046427632747745712648C3742835764757875787 | -011 | | State KS | |
| Interval Tested <u>3476 - 3508</u> Anchor Length <u>32 Anchor 110 Tail</u> Top Packer Depth <u>3471 - 3476</u> | _ Zone Tested _ Drill Pipe Run _ Drill Collars Run _ | 3167 | | | 9,1 56 | |
| Bottom Packer Depth 3508 | Wt. Pipe Run | | | | 6.4 | |
| Total Depth3618 | Chlorides | 700 pp | m System | LCM | 1 | |
| Blow Description IF: Blow built IST: Blowback b | to BOB (11") ui 1+ to 11/2 | in 8 min | 1. | | | |
| FF: Blow built | -1. | 0/2 min. | | | | |
| FSI: Blowback b | uilt to 5/2 | 12%gas | 86%oil | 4-spearers | Number 7 | |
| Rec 107 Feet of 60 Rec 130 Feet of MCO | | 4 %gas | 63 %oil | | %water 33 | %mud %mud |
| Rec 168 Feet of GWOM | | 19 %gas | 28 %oil | 11 | %water 37 | %mud |
| Rec Feet of $G IP = 325$ | 1 | %gas | %oil | | %water | %mud |
| Rec Feet of | | %gas | %oil | | %water | %mud |
| Rec Total 405 BHT | Gravity 36 | API RW | °F | - Chlorid | es | ppm |
| (A) Initial Hydrostatic 1736 | Test * | | | | 21:10 | 7/13 |
| (B) First Initial Flow34 | Jars | | T-Start | ed | 21:50 | |
| (C) First Final Flow 134 | Safety Joint | | | 1 | 00:33 | |
| (D) Initial Shut-In | Circ Sub # NA | | T-Pulle | d | | 77 |
| (E) Second Initial Flow146 | A Hourly Standby | | T-Out _ | | 5:40 | 7/14 |
| (F) Second Final Flow 79 | Mileage 102 R | T | - | ~ | uld Not | |
| (G) Final Shut-In 057 | Sampler | | <u></u> | ot h | vater | |
| (H) Final Hydrostatic 1707 | G Straddle | | | and Chal | o Doolyou | |
| | Shale Packer | | | | e Packer | |
| Initial Open | Extra Packer | | | | er | |
| Initial Shut-In | Extra Recorder | | | | 3 | |
| Final Flow | Day Standby | | | | | |
| Final Shut-In | Accessibility | | | | | |
| 1101t | Sub Total | | | | | |

Call

James Windle

| (On T | RILOB | | DRI | LL STEM TEST REPO | RT | FLU | ID SUMMAR | | |
|------------------|----------|----------------|-----------|-----------------------------|---------------|---------------------|-------------|--|--|
| | | | Northe | rn Lights Oil Co. LLC | 20-5s-23 | 20-5s-23w Norton KS | | | |
| | ESTI | ING , INC. | PO Box | c 164 er Ks 67002 | Goings # | ŧ1 | | | |
| | | | Andov | er KS 07002 | Job Ticket: | 52764 DS | ST#: 3 | | |
| | | | A TTN: | Jeff Christenson | Test Start: | 2013.07.13 @ 21:50 | 00 | | |
| lud and Cushi | ion Info | ormation | | | | | | | |
| lud Type: Gel Ch | nem | | | Cushion Type: | | Oil A PI: | 36 deg A Pl | | |
| lud Weight: | 9.00 lk | o/gal | | Cushion Length: | ft | Water Salinity: | ppm | | |
| iscosity: | 56.00 s | ec/qt | | Cushion Volume: | bbl | | | | |
| later Loss: | 6.39 ir | 1 ³ | | Gas Cushion Type: | | | | | |
| esistivity: | 0 | hm.m | | Gas Cushion Pressure: | psig | | | | |
| alinity: | 700.00 p | pm | | | | | | | |
| ilter Cake: | 1.00 ir | nches | | | | | | | |
| ecovery Infor | mation | | | | | | | | |
| | | | | Recovery Table | | | | | |
| | | Lengt ft | h | Description | Volume bbl | | | | |
| | | | 168.00 | GWOM 37%m, 28%o, 19%g, 16%w | 0.8 | | | | |
| | | | 130.00 | MCO 63%o, 33%m, 4%g | 0.6 | 39 | | | |
| | | | 107.00 | CGO 86%o, 12%g, 2%m | 1.5 | | | | |
| | | | 0.00 | GIP = 325' | 0.0 | 00 | | | |
| | Tot | al Length: | 405 | .00 ft Total Volume: 2.966 | bbl | | | | |
| | Nur | m Fluid Samp | les: 0 | Num Gas Bombs: 0 | Serial | #: | | | |
| | Lab | oratory Nam | e: | Laboratory Location: | | | | | |
| | Rec | covery Comm | nents: Gr | avity = 37.6 api @ 76 deg F | | | | | |
| | | | | rrected Gravity = 36 api | | | | | |
| | | | Co | ould not check RW of Water | | | | | |
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Trilobite Testing, Inc

| RILOBITE | DRILL STEM TE | | | | | | | |
|--|--|--|--|---|---|--|----------------------|--|
| TESTING, INC. | Northern Lights Oil Co. LLC | 20-5s-23w Norton KS | | | | | | |
| | PO Box 164 Andover Ks 67002 | | Go Job | DST# | :3 | | | |
| | ATTN: Jeff Christenson | | Job Ticket: 52764 DST#: 3 Test Start: 2013.07.13 @ 21:50:00 | | | | | |
| GENERAL INFORMATION: | | | | | | | | |
| Formation: LKC "F" Deviated: No Whipstock: Time Tool Opened: 00:33:00 Time Test Ended: 05:43:15 | ft (KB) | | Tes | ter: | Conventior James Win 57 | nal Straddle der | (Reset) | |
| Interval: 3476.00 ft (KB) To 35 Total Depth: 3618.00 ft (KB) (T∖ | | | Ref | erence Ele | evations: | | 0 ft(KB) 0 ft(CF) | |
| Hole Diameter: 7.88 inchesHole | Condition: Fair | | | KB | to GR/CF: | 5.0 | O ft | |
| Serial #: 8671 Inside Press@RunDepth: 133.95 psig Start Date: 2013.07.13 Start Time: 21:50:00 | @ 3477.00 ft (KB) End Date: End Time: | 2013.07.14 05:43:15 | Capacity Last Cali Time On Time Off | b.: Btm: 2 | | 8000.0 2013.07.1 @ 00:32:4 @ 03:18:4 | 4 | |
| TEST COMMENT: 30 - IF: Blow built | | | | | | | | |
| 60 - FSI: Blow bac | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | | | | | | | |
| 30 - FF: Blow bui | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | Time | | | RE SUMN | | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. Ti | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | Time (Min.) | Pressure (psig) | Temp (deg F) | Annotat | ion | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. To 87/1 Pressure | ilt to BOB in 10 1/2 min. ck built to 5 1/2" imme 871 Temperature | (Min.) 0 | Pressure (psig) 1736.37 | Temp (deg F) 103.03 | Annotat | ion ro-static | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. Tr 8571 Pressure | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | (Min.) | Pressure (psig) | Temp (deg F) 103.03 | Annotat Initial Hyd Open To | ion ro-static Flow (1) | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. Tr 9571 Pressure 1700 | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | (Min.) 0 1 31 75 | Pressure (psig) 1736.37 33.65 133.95 1104.52 | Temp (deg F) 103.03 102.22 103.56 104.30 | Annotat Initial Hyd Open To Shut-In(1) End Shut- | ion ro-static Flow (1)) -ln(1) | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. Tr 5571 Pressure 1700 | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | (Min.) 0 1 31 75 | Pressure (psig) 1736.37 33.65 133.95 1104.52 145.64 | Temp (deg F) 103.03 102.22 103.56 104.30 103.67 | Annotat Initial Hyd Open To Shut-In(1) End Shut- Open To | ion ro-static Flow (1)) ∙In(1) Flow (2) | | |
| 30 - FF: Blow bui 60 - FSI: Blow bac Pressure vs. Tr 900 900 900 900 900 | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | (Min.) 0 1 31 75 76 105 | Pressure (psig) 1736.37 33.65 133.95 1104.52 | Temp (deg F) 103.03 102.22 103.56 104.30 103.67 104.30 | Annotat Initial Hyd Open To Shut-In(1) End Shut- Open To | ion ro-static Flow (1)) -in(1) Flow (2)) | | |
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| 30 - FF: Blow builded of the state of the st | ilt to BOB in 10 1/2 min. ck built to 5 1/2" | (Min.) 0 1 31 75 76 105 166 | Pressure (psig) 1736.37 33.65 133.95 1104.52 145.64 179.48 1057.32 | Temp (deg F) 103.03 102.22 103.56 104.30 103.67 104.30 104.47 104.52 | Annotat Initial Hyd Open To Shut-In(1) End Shut- Open To Shut-In(2) Final Hydr | ion ro-static Flow (1)) -In(1) Flow (2)) ro-static | | |
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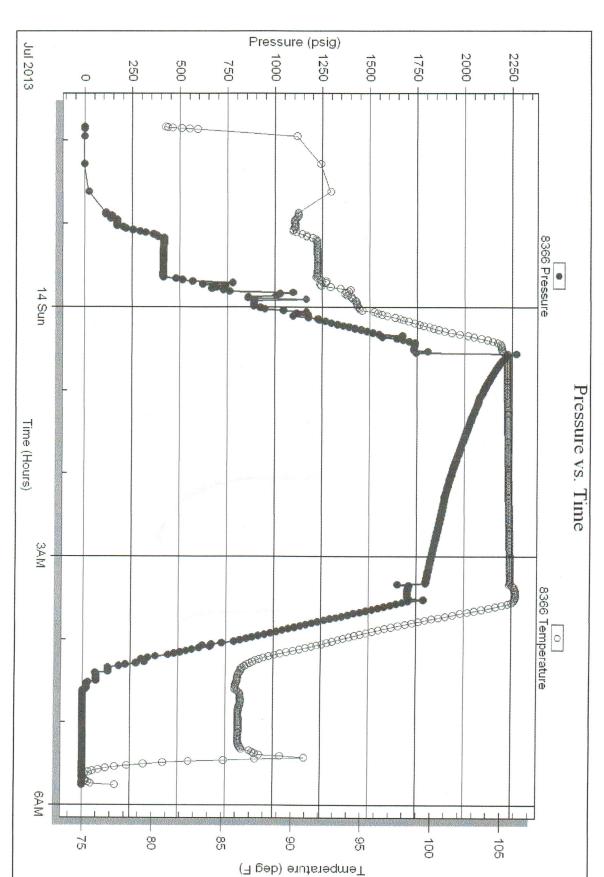




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Trilobite Testing, Inc



Serial #: 8366 Inside Northern Lights Oil Co. LLC

Goings #1

DST Test Number: 3

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| POREMAN, LAS PULL (/ Linitac) 20 DB 2843-8210 or 880-847-8676 CEMENT FIELD TICKET & TREATMENT REPORT FUELS (/ Linitac) //////////////////////////////////// | | | | Voll | 104 | | LOCATION | Oakle, | Ke | |
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| Andower VS 100000 JOB TYPE_3 Stare HOLE BLZE 2/4 HOLE DEPTH 3/2/7 CABING BLZE & WEIGHT 5/2 1/5.5 JOB TYPE_3 Stare HOLE BLZE 2/4 HOLE DEPTH 3/2/7 CABING BLZE & WEIGHT 5/2 1/5.5 ACAMUS DEPTH 3/2/7 DRIL PIPE TUBING CEMENT LEFT IN CABING O. 9.94/ BLURRY WEIGHT 3/2/7 DRIL PIPE TUBING CEMENT LEFT IN CABING O. 9.94/ BLURRY WEIGHT 3/2/7 DRIL PIPE TUBING CEMENT LEFT IN CABING O. 9.94/ BLURRY WEIGHT 3/2/7 DRIL PIPE TUBING CEMENT LEFT IN CABING O. 9.94/ BLURRY WEIGHT 3/2/7 DRIL PIPE TUBING CEMENT LEFT IN CABING O. 9.94/ MERMARKEN: S.S. Ander Left ANDER OF COLORS MIX POL RATE GABALANCE COLORS Ander LEFT IN CABING O. 9.94/ MERMARKEN: S.S. Ander Left ANDER OF COLORS MIX POL MIX POL CEMENT CESS No. 0.120 Ander LEFT IN CABING OR OF COLORS Ander LEFT IN | PNP | DOX 11.4 | | | ME W JINK | | .hcK.l | | · | |
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| $ \begin{array}{c cccc} \hline \begin{tabular}{ ccccc c c c c c c c c c c c c c c c c$ | Andrup | 1 | 15 110 | 2002 | | 905:34 | Destinal | | | |
| CASHIG DEPTH STUDING OTHER DIAC 2876 jl 4 CASHIG DEPTH St. 21 / 27 DRILL PIPE TUBINO CEMENT LEFT In CASHING 0.994' BLURRY WEIGHT (42, 7), 7 St. UNC 9, MK 193 RATE 6, DAL JANN 0.994' DISPLACEMENT (5, 5, 1/47K DISPLACEMENT PSI MIX P31 RATE 6, DAL JANN 0.994' DISPLACEMENT (5, 5, 1/47K DISPLACEMENT PSI MIX P31 RATE 6, DAL JANN 0.994' REMARKS: So ji 20 So ji 20 So ji 20 0.000 (42, 5, 4), 5, 6), 7,8 REMARKS: So ji 20 REMARKS: So ji 20 REMARKS: So ji 20 REMARKS: So ji 20 | INB TYPE 25 | | 100 YI | - | HOLE DEPTH | 3/018 | CASING SIZE & V | a sars and t a | and the second | |
| BLURRY WEIGHT (2).///// BLURRY VOL WIN PBI RATE G. D.M. (2000) DISPLACEMENT (5.5.4)./W/ DISPLACEMENT PSI WIN PBI RATE G. D.M. (2000) DISPLACEMENT (5.5.4)./W/ DISPLACEMENT PSI WIN PBI RATE G. D.M. (2000) OWD backeds on 10 & 17 'Sumplag of 41. D.M. Horl Back por 41 (10, 1770 run casting hook castic result MIN PBI RATE G. D.M. (2000) and Eluch, 1000 (10, 1775) Displace MIN PBI RATE G. D.M. (2000) Rate (10, 1770) and Eluch, 1000 (11, 1775) Displace MIN PBI Rate (11, 1770) Rate (11, 1770) Rate (11, 1770) and Eluch, 1000 (11, 1770) To start (11, 1770) Rate (11, 1770) Rate (11, 1770) Rate (11, 1770) back to truck parage (5000) Contart (11, 1780) Start (11, 1770) Rate (11, 1770) Rate (11, 1770) Rate (11, 1770) Cooperusition & Seminart Min PBI Description of seminart Rate (11, 1770) Rate (11, 1770) Rate (11, 1770) Cooperusition & Seminart Min PBI Description of seminart Rate (11, 1770) Rate (11, 1770) Cooperusition (11, 1770) Description of seminart | CARING DEPTH | 11 | | | TUBING | | | OTHER DIA | 1870144 | |
| DISPLACEMENT 95.1 MIX PSI RATE G bh / pm PERMARKS: Safty media scienting scienting of Michael Drilling run Stategasto, controllations of 1,2,3,4,5,6,7,8 PHD, baskeds on 10 215 "Standag of 11, DV don't ba for ost 100 (2000 controllations of 11, DV don't ba for ost 100 (2000 controllations of 11, DV don't ba for ost 100 (2000 controllations of 11, DV don't ba for ost 100 (2000 controllations of 11, DV don't ba for ost 100 (2000 controllations of 100 (2000 controllatio (2000 controllations of 100 (2000 controllations of 100 (2000 | II LINDY WEIGHT | 14.7/ N.7 SLL | IRRY VOL | | WATER gal/s | k <u></u> | CEMENT LEFT IN | CASING 2 | 941 | |
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| 440, baskeds on 10 ± 15' Constant of of 41, DV, band ba ba of ± 1100 for 1270 run caster hook and ± circul and ± lines, 10 hold 10:11 for 125 kg of 12 VC, w/5 ² kal 5:color 5 k, shuldarin cilear filing and we changer (1.02, displace "/ 40 hold we had 00 opened & 1000 for hook and with the presence of 900 displand (1.02, displace "/ 40 hold we had 00 opened & 1000 for hook and we we we we had the hook and the hold we had 00 opened & 1000 for hook and the hold we had 00 opened & 1000 for hook and the hold we had 00 opened & 1000 for hook and the hold we had 1000 for hook and we had the hold we had 00 for hook and the hold we had 1000 for hook and we had the hold we had 1000 for hook and the hold we had 00 for hook and the hold we had 00 for hook and 1000 for hook and 1000 for how and 10000 for how and 1000 for how and 1000 for how | | | | | | un flordon | at contralize | x an 1.2. S. | 4.5.6.7.8. | |
| and fluck, 10kd/kl_m/y, 1755ks of CLVC, $10/5^{\pm}$ Kalsedoer sk shuldown release plug and use and fluck, 10kd/kl_kl_m/y, 1755ks of CLVC, $10/5^{\pm}$ Kalsedoer sk shuldown release plug and use and fluck, 10kd/kl_kl_kl_kl_kl_kl_kl_kl_hl_m/d with final 11ft pressaw of 900 and and 1500 released fluckhak dogs and dow't tool operator (2000 si hanked up to bree e-creater to the back hat we have shuld dogs and dow't tool operator (2000 si hanked up to bree e-creater to the back hat we have shuld dogs and the fluck tool operator (2000 si hanked up to bree e-creater to the back hat we have shuld be fluck tool operator (2000 si tool to the tool operator (2000 states) and tool operator (2000 states) and the tool operator (2000 states) and (2000 | ista 1 . h | | | | | ha as 4913 | 1870 140 0 | as ine hook | unscircul | |
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No. 4228 P. 3

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 05, 2013

Robert Sutherland Northern Lights Oil Company, LLC PO BOX 164 ANDOVER, KS 67002-0164

Re: ACO1 API 15-137-20652-00-00 Goings 1 NE/4 Sec.20-05S-23W Norton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Robert Sutherland Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 12, 2013

Robert Sutherland Northern Lights Oil Company, LLC PO BOX 164 ANDOVER, KS 67002-0164

Re: ACO-1 API 15-137-20652-00-00 Goings 1 NE/4 Sec.20-05S-23W Norton County, Kansas

Dear Robert Sutherland:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/06/2013 and the ACO-1 was received on November 05, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department