

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	±			
SGA?	Yes	No		

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:			
month day year				
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City:	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ;# of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate: I II			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
f Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
A F.F.	ID AV/IT			
	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.			
t is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of We	III: County:
_ease:						feet from N / S Line of Section
						feet from E / W Line of Section
Field:					Sec	_ Twp S. R E W
Number o	f Acres attributabl	e to well:			Is Section:	Regular or Irregular
QTR/QTR	/QTR/QTR of acr	eage:				
					If Section is In	regular, locate well from nearest corner boundary.
					Section corner	used: NE NW SE SW
				PLA	T	
	Show loo	cation of the well.	Show footage to the	e nearest leas	se or unit bounda	ary line. Show the predicted locations of
	lease roads, tar	nk batteries, pipelii	nes and electrical lii	nes, as requir	ed by the Kansas	s Surface Owner Notice Act (House Bill 2032).
			You may	attach a sepa	arate plat if desire	ed.
	:	: :	:	:	:	
						LEGEND
	•	• • • • • • • • • • • • • • • • • • • •				<b>2</b> W. II
	:	: :	:	:	:	O Well Location
				:	:	Tank Battery Location
				•••••		Pipeline Location
						Electric Line Location
	:		:		:	Lease Road Location
				:	:	
				:	:	EXAMPLE
	:	: :	15	:	:	
			15			
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
	:	: :	:	:	:	
						1980' FSL
	:	: :		:		
	:			:		
30 ft.				:		
JU II.	<del> </del>	: :			:	SEWARD CO. 3390' FEL

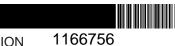
#### 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1166756

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

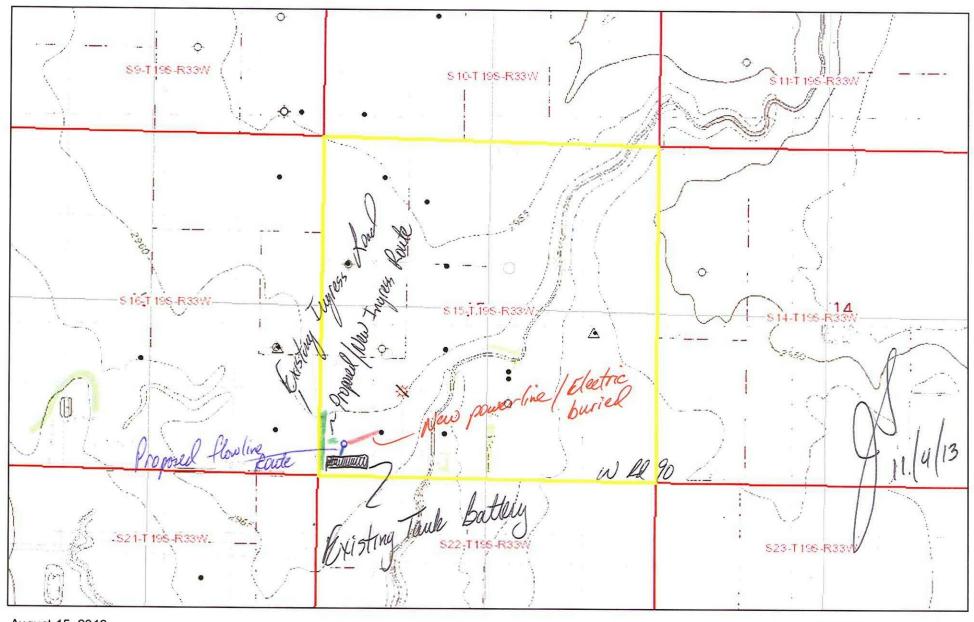
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

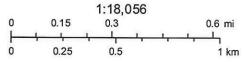
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name: When filing a Form T-1 involving multiple surface owners, attach an				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

# Feiertag A 10-15

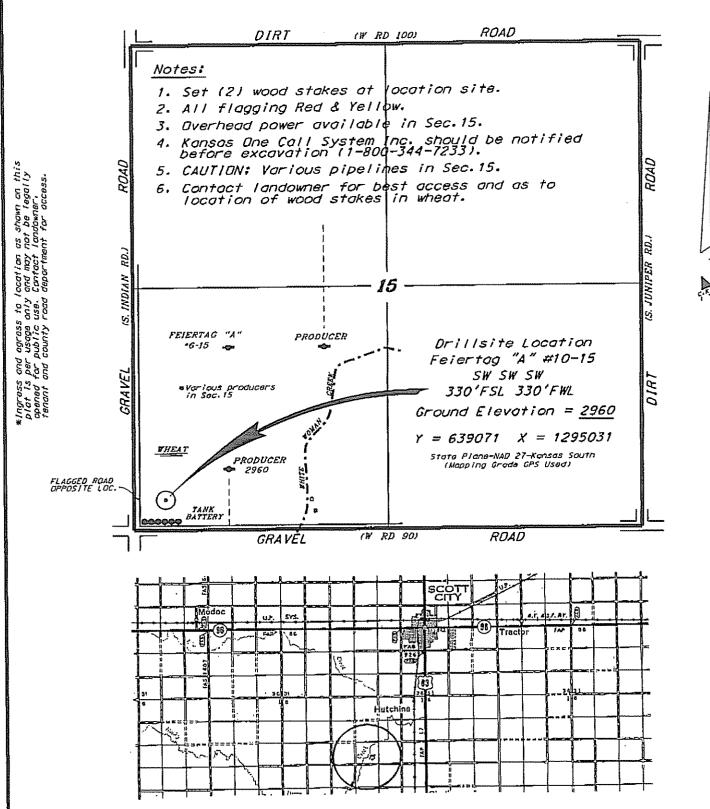


August 15, 2013



Sources: Esri, DeLorme, NAVTEQ, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

#### LARIO OIL & GAS COMPANY FEIERTAG LEASE SW. 1/4. SECTION 15, T195, R33W SCOTT COUNTY. KANSAS



Eastrailing outs is board upon the DEET maps and photographs evolice to us and upon a regular section of land containing 640 ocres.

\* Elevations derived from Hational Geometic Vertical Datum

October 25. 2013 Cote \_

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

<sup>\*\*</sup> Approximate section times were observabled using the normal standard of care of diffield surveyors provided to the section operate section (finespectal provided to the section operate section (finespectal provided to the section of the section is not provided to the section of the section is not provided to the section of the section is not provided. Therefore, the operator section is as which and occuping this play one of the provided provided to the section of the provided to the section of the section of