



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

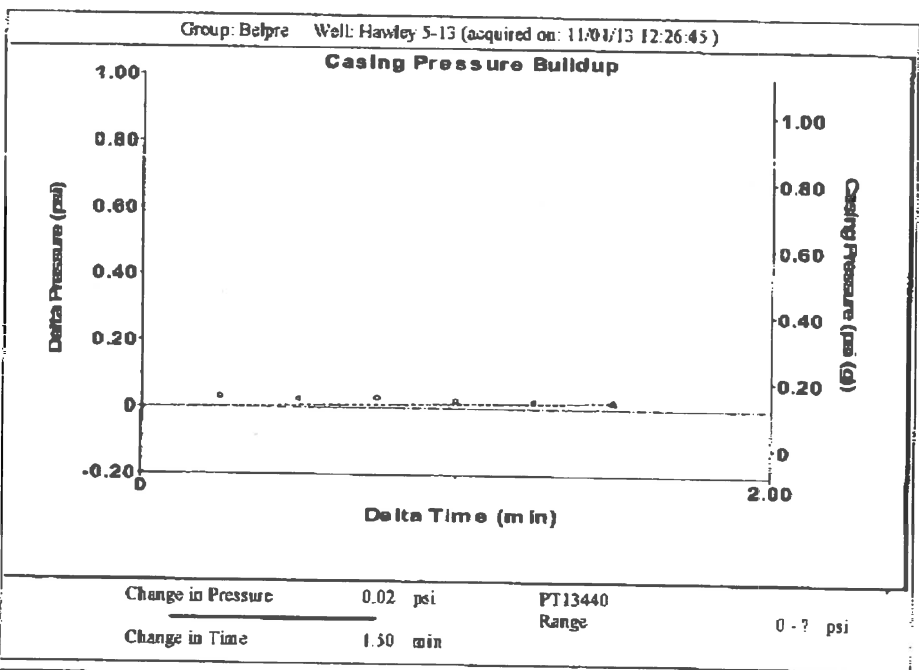
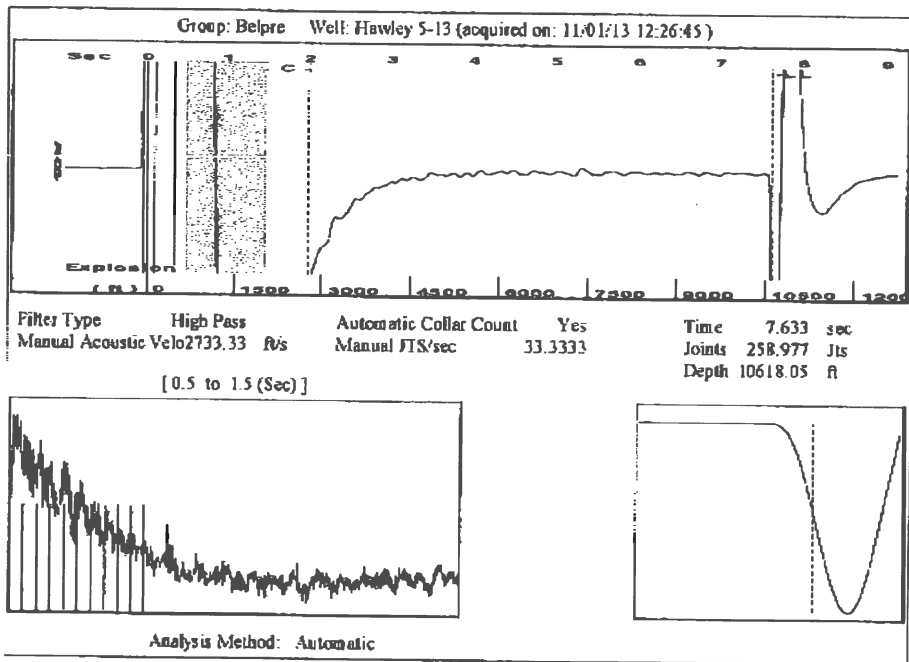
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

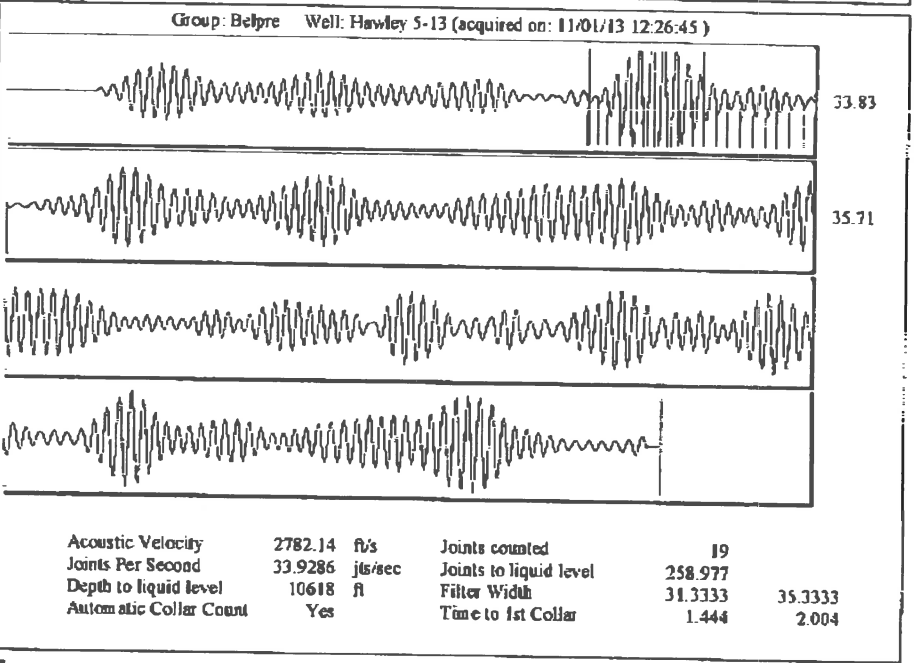
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

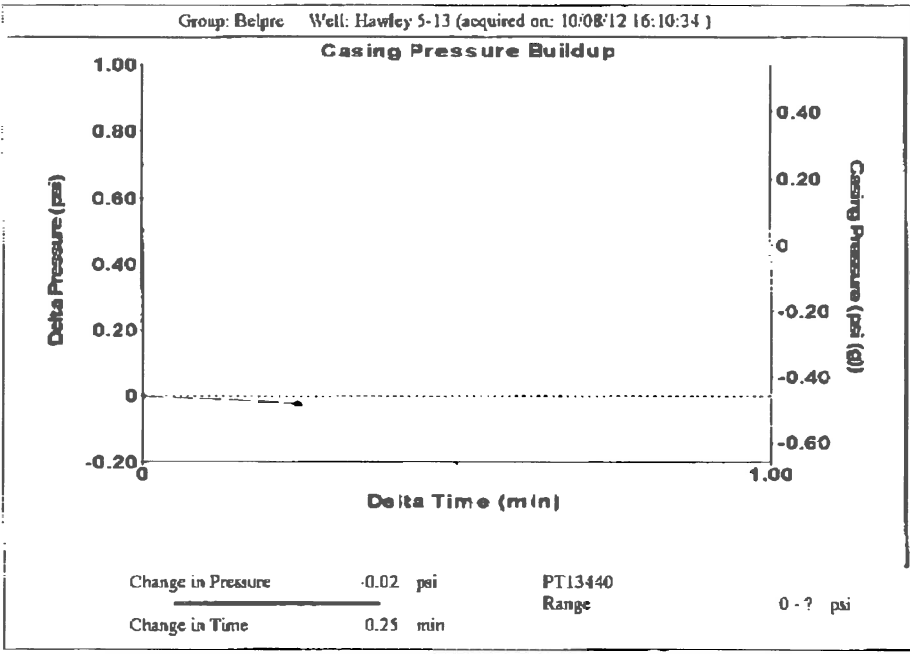
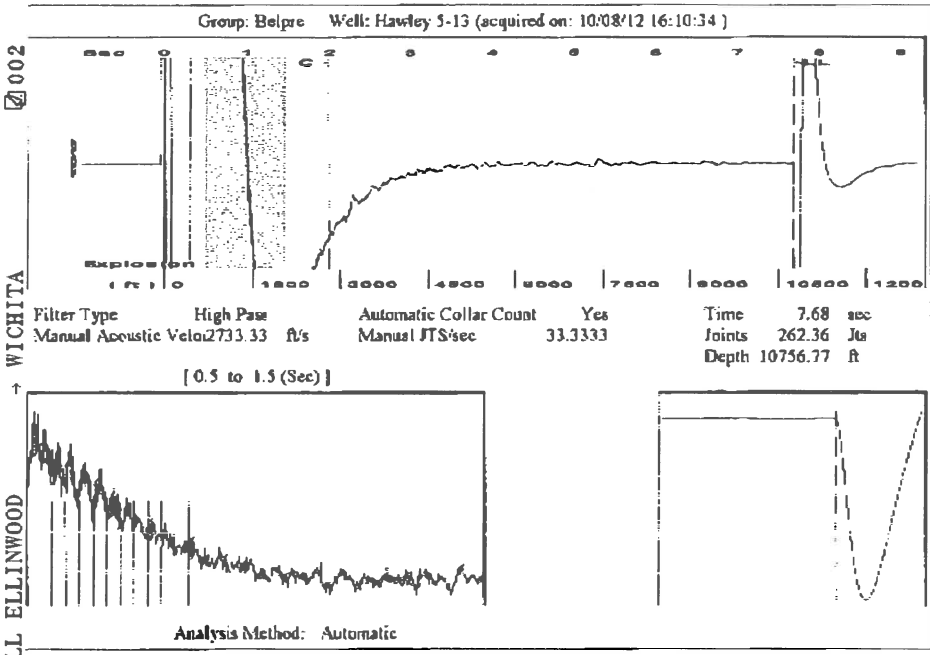


Group: Belpre Well: Hawley 5-13 (acquired on: 11/01/13 12:26:45)

Production Current	Potential	Casing Pressure	Producing
Oil -.-	0.0 BBL/D	0.1 psi (g)	Annular Gas Flow
Water -.-	0.0 BBL/D	Casing Pressure Buildup	-.- Mscf/D
Gas -.-	0.0 Mscf/D	0.019 psi	% Liquid
		1.50 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	0.11	3.0 psi (g)	
Production Efficiency	97.0	Liquid Level Depth	
Oil 40 deg API		10618.05 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.55 Sp.Gr.AIR		-.- ft	
Acoustic Velocity	2782.14 ft/s	Formation Depth	
		4400.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	-.- ft	-.- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	-.- ft	Producing BHP	
		1.4 psi (g)	
Acoustic Test		Static BHP	
		136.2 psi (g)	

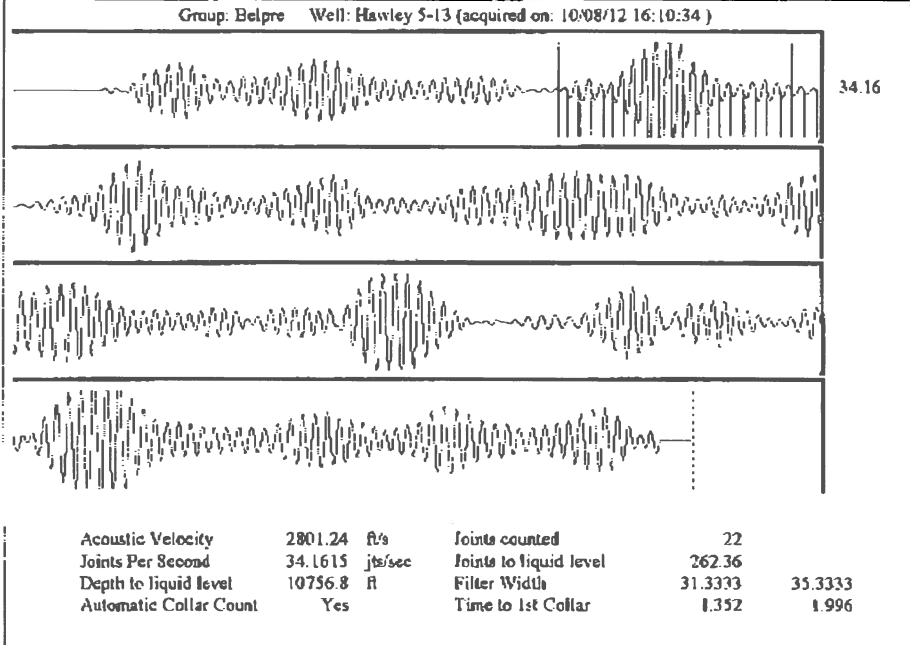


Received Fax: 10/09/2012 20:32 FAX 620 584 2062
 Oct 10 2012 8:05AM Fax Station: FG Holl Co. LLC
 WICHITA
 F G HOLL ELLINWOOD
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Group: Belpre Well: Hawley 5-13 (acquired on: 10/08/12 16:10:34)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	0.0 BBL/D	-0.5 psi (g)	
Water -*-	0.0 BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -*-	0.0 MscFD	-0.022 psi	-* - MscFD
		0.25 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		2.3 psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP	0.10	10756.77 ft	-* - psi (g)
Production Efficiency	97.1	Pump Intake Depth	Producing BHP
		-* - ft	0.7 psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		4400.00 ft	136.2 psi (g)
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity	2801.24 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	-* - ft		
Equivalent Gas Free Liquid HT (TVD)	-* - ft		
Acoustic Test	Could not get a good shot on well last year?		



November 07, 2013

Rebecca George
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21030-00-00
HAWLEY 5-13
NW/4 Sec.13-24S-17W
Edwards County, Kansas

Dear Rebecca George:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by December 07, 2013.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than December 07, 2013 of your intention to file the application, and your complete application is due January 06, 2014. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer