

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month day	year	Sec TwpS	S. R 🗌 E 🔲 W
OPERATOR: License#		(Q/Q/Q/Q) feet from N	/ S Line of Section
Name:		feet from E	/ W Line of Section
Address 1:		Is SECTION: Regular Irregular?	
Address 2:		(Note: Locate well on the Section Plat on re	ovorco cido)
Dity: State: Zip:	_	County:	,
Contact Person:		Lease Name:	
Phone:		Field Name:	
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No
Name:		Target Formation(s):	
		Nearest Lease or unit boundary line (in footage):	
Well Drilled For: Well Class: Type I	чиртноти.	Ground Surface Elevation:	
	ud Rotary	Water well within one-quarter mile:	Yes No
	rRotary	Public water supply well within one mile:	Yes No
	able	Depth to bottom of fresh water:	
Seismic ;# of HolesOther		Depth to bottom of usable water:	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
_		Length of Conductor Pipe (if any):	
Operator:		Projected Total Depth:	
Well Name: Original Total 5		Formation at Total Depth:	
Original Completion Date: Original Total D		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:			
Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
		11 100, proposod 20110.	
	AFFIDA		
The undersigned hereby affirms that the drilling, complet	on and eventual plugging	g of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will	e met:		
1. Notify the appropriate district office <i>prior</i> to spuddi	na of well:		
2. A copy of the approved notice of intent to drill shall		ing rig;	
3. The minimum amount of surface pipe as specified	,	0 17	shall be set
through all unconsolidated materials plus a minimu			
4. If the well is dry hole, an agreement between the o			r to plugging;
5. The appropriate district office will be notified before6. If an ALTERNATE II COMPLETION, production pip	. 55		C of anud data
		91-C, which applies to the KCC District 3 area, altern	
		aged. <i>In all cases, NOTIFY district office</i> prior to an	
,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
ubmitted Electronically			
ubilitied Liectroffically	_		
For KCC Use ONLY		member to:	
		File Certification of Compliance with the Kansas Surface	Owner Notification
API # 15		Act (KSONA-1) with Intent to Drill;	
Conductor pipe requiredfee		File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da	to
	_ L		
Minimum surface pipe requiredfeet p	^ 1 T 1 11		
	er ALT. UIUIII - F	File acreage attribution plat according to field proration o	rders;
Minimum surface pipe required feet p Approved by: This authorization expires:	er ALT.		rders; er or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

₩e	ell will not be drilled or Permit Expired	Date:	
Sig	nature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						_ Lo	cation of W	/ell: County:		
								feet from N / S Line of Section		
Well Numb	oer:							feet from E / W Line of Section		
Field:						_ Se	SecTwpS. R 🗌 E 🔲 W			
Number of	Acres attributable	e to well:					o			
	/QTR/QTR of acr					15	Section:	Regular or Irregular		
							Saction is	Irregular, locate well from nearest corner boundary.		
							ction corne			
						00	011011 001110	5. 4554.		
						DI AT				
						PLAT				
	Show loo	cation of the v	vell. Show t	footage to t	he neare	st lease or	r unit bound	dary line. Show the predicted locations of		
	lease roads, tar	nk batteries. p	oipelines and	d electrical	lines. as	reauired b	v the Kans	sas Surface Owner Notice Act (House Bill 2032).		
		,,,	,				plat if desi			
				700 7770	y allaon c	a coparato	piat ii acci			
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		•						LEGEND		
	:		:	:		:	:	LEGEND		
	:		:	:			:	O Well Location		
		•				:		Tank Battery Location		
				: •••••		:		Pipeline Location		
	:	:	:	:		:	:	Electric Line Location		
		:	:	:		:	:	Lease Road Location		
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300 ft	 	- @	:	:		:	:	SEWARD CO. 3390' FEL		

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



1166904

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

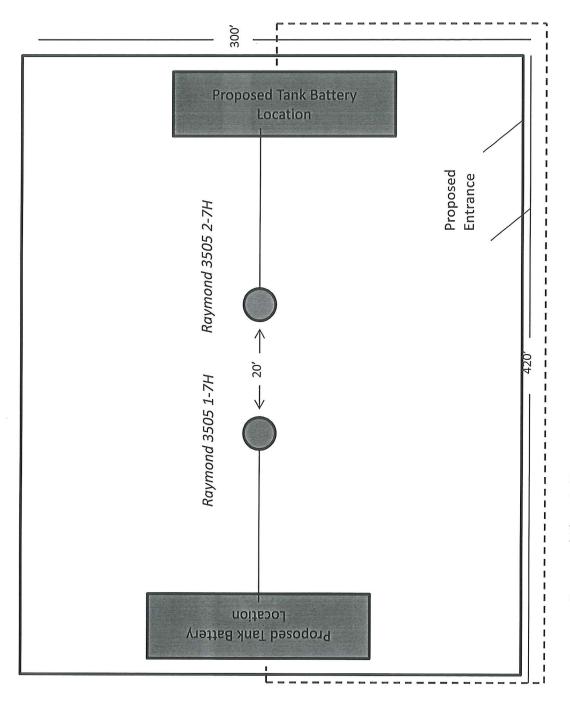
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 HARPER _ County, Kansas ____35S___ Range 200'FSL-1300'FWL _5W_P.M. _ Section _ Township IRON ROD X= 2171955 Y= 130255 660 330 330' HARDLINE Bottom Hole 330'FNL-660'FWL NAD-27 (US Feet) 37'01'19.3"N 97'54'31.6"W 37.022014201'N 97 908786603'W [21657 Lot 1 97.908786603'W X= 2172616 Y= 129937 E/2-NW/4 -N-2 (2310') FST 1958 Lot 2 GRID NAD-27 Kansas South US Feet Note: 3.280833 Ft.=1 Meter HARDLINE Scale: 1"= 1000' Lot 3 500' 1000' (2440') E/2-SW/4 Lot 4 330' HARDLINE -[1568'] 1300 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2840 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. |Bottom Hole information provided by operator listed, NOT Surveyed; Corner Coordinates are taken from points surveyed in the field. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** Lease Name: RAYMOND 3505 Well No.: __1-7H 1256' Gr. at Stake Topography & Vegetation Loc. fell in sloped terraced cut wheat field. Reference Stakes or Alternate Location Stakes Set None Good Drill Site? _____ From county road North of location. Best Accessibility to Location ___ Distance & Direction From Bluff City, Kansas, go ± 3.7 mi. South, then ± 2.0 mi. West to the from Hwy Jct or Town. NW Corner of Section 7, T35S-R5W. Oct. 29, 2013 Date of Drawing: _ Invoice # 210322 Date Staked: Oct. 28, 2013 AD DATUM: NAD-27 LAT: 37°00'32.5"N LONG: 97'54'23.9"W **CERTIFICATE:** LAT: _37.009021461° N T. Wayne Fisch __a Kansas Licensed Land LONG: 97.906630928' W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described STATE PLANE COORDINATES: (US Feet) well location was surveyed and staked on the ground This ered ±1 fe ZONE: KS SOUTH as shown herein.

X: 2173276 125211

35	³⁶ 34S 6W	31 34S 5W x 5515	32	JESS 1 5780 X	GREVE 33-1 5350 33
2	1	6	5	FERDA1-5 ☆ 5XXX	LYSSY 1-4 5500 S100 WULUMUS 140
ле Д 11	35S 6W	35\$.5W schwy	CHX/J/1	8	WILLIAMS 16 \$5005
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SASWELL JUNKEDAN OIL WELL WELL STAR SandRidge L	YVerts BIS BIS BIS BIS BIS BIS BIS BIS BIS BI				



Proposed Electric Line

Raymond 3505 1-7H Harper

Surface Owner:

Raymond Dombaugh

229 N Westfield

Wichita, KS 67212-3741

Unit Description:

All of 7-35S-5W



November 8, 2013

Raymond Dombaugh 229 N Westfield Wichita, KS 67212-3741

Re: KSONA-1 NOTIFICATION

Please find attached draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Raymond 3505 1-7H well located in Harper County, Kansas, and you are listed as the current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Chelsey Green

Regulatory Technician

Chebry Dreen

SandRidge Energy

123 Robert S Kerr Avenue

Oklahoma City, OK 73102

T: 405.429.6414

E: cgreen1@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 08, 2013

Chelsey Green
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Raymond 3505 1-7H SW/4 Sec.07-35S-05W Harper County, Kansas

Dear Chelsey Green:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.