

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1166906

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

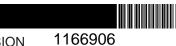
Operator					Location of Well	: County:	
Lease:						feet from N / S Line of Section	
Well Numb	oer:					feet from E / W Line of Section	
Field:				Sec Twp S. R			
Number of	Acres attributable	e to well:			Is Section:	Regular or Irregular	
QTR/QTR/	QTR/QTR of acre	eage:				Trogular or mogular	
					If Section is Irre Section corner to	egular, locate well from nearest corner boundary. used: NE NW SE SW	
			pelines and elec	ge to the nearest le etrical lines, as req		ry line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). d.	
	:	:	:	<u> </u>	:		
			:			LEGEND	
	· · · · · · · · · · · · · · · · · · ·		·			O Well Location	
			:		:	O Well Location Tank Battery Location	
	:	:	:	:		—— Pipeline Location	
	:	:	:	: : :	:	Electric Line Location	
			:			Lease Road Location	
	:	:	:	: : : : : : : : : : : : : : : : : : : :	:	Lease Noad Location	
	:	•	:	: :	:		
						EYAMDI'E : :	
						EXAMPLE : :	
			7				
						EXAMPLE	
			7				

200 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:					
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1166906

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

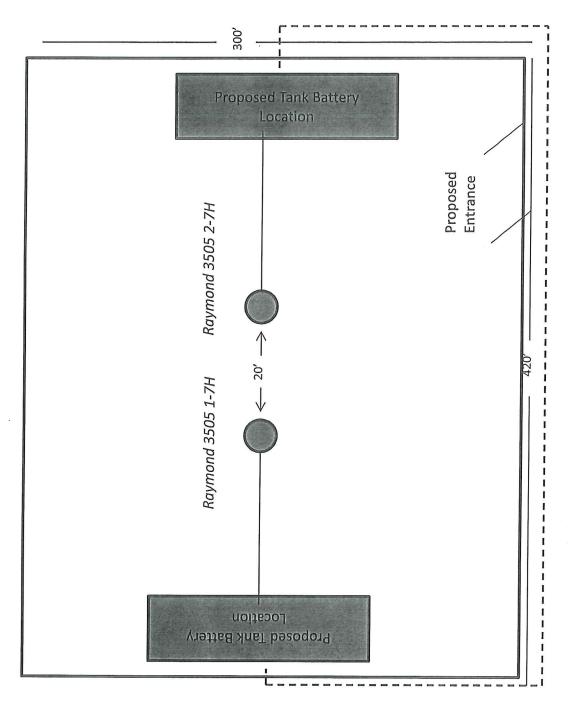
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 HARPER County, Kansas 200'FSL-1320'FWL Section _ Township __<u>35S</u> 5W_P.M. _ Range IRON ROD X= 2171955 Y= 130255 13 330 330' HARDLINE Bottom Hole 330'FNL-1980'FWL NAD-27 (US Feet) 37'01'19.4"N 97'54'15.4"W 37.022057045'N 97.904265489'W 1980 Lot 1 [845] X= 2173936 Y = 129961E/2-NW/4 -N-5 537 1950 (2310') Lot 2 GRID NAD-27 Kansas South US Feet Note: 3.280833 Ft.=1 Meter HARDLINE Scale: 1"= 1000 Lot 3 500' 1000' (2440') 33 E/2-SW/4 Lot 4 330' HARDLINE 1320 -[1548'] IRON ROD X= 2171976 Y= 124984 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOI been measured on the ground. A boundary survey of the said section(s) shown hereon was not performed per the request of the operator shown hereon. Bottom Hole information provided by operator listed, NOT Surveyed; Corner Coordinates are taken from points surveyed in the field. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** Lease Name: RAYMOND 3505 Well No.: 2-7H 1255' Gr. at Stake Topography & Vegetation Loc. fell in sloped terraced cut wheat field Reference Stakes or Alternate Location Yes Stakes Set None Good Drill Site? _____ From county road North of location. Best Accessibility to Location_ Distance & Direction From Bluff City, Kansas, go ±3.7 mi. South, then ±2.0 mi. West to the from Hwy Jct or Town_ NW Corner of Section 7, T35S-R5W. Oct. 29, 2013 Date of Drawing: _ Invoice # 210322A Date Staked: Oct. 28, 2013 AD DATUM: NAD-27 LAT: 37°00'32.5"N LONG: 97'54'23.6"W **CERTIFICATE:** LAT: 37.009022511° N T. Wayne Fisch __a Kansas Licensed Land LONG: 97.906562731° W Surveyor and an authorized agent of Topographic Land STATE PLANE Surveyors, do hereby certify that the above described COORDINATES: (US Feet) well location was surveyed and staked on the ground ZONE: KS SOUTH as shown herein. X: 2173295

125211

35	36	34S 6W	31 34S 5W x 5315	32	5550 X	GREVE 33-1 5350
2		1	6	5	FERDA 1-5 SXXXX	UYSSY1-4 S500 WILLIAMS-LEAK-15 WILLIAMS-LEAK-15 S203
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Proposed Electric Line

Raymond 3505 2-7H Harper

Surface Owner:

Raymond Dombaugh

229 N Westfield

Wichita, KS 67212-3741

Unit Description:

All of 7-35S-5W



November 8, 2013

Raymond Dombaugh 229 N Westfield Wichita, KS 67212-3741

Re: KSONA-1 NOTIFICATION

Please find attached draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Raymond 3505 2-7H well located in Harper County, Kansas, and you are listed as the current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Chelsey Leen

Chelsey Green Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6414

E: cgreen1@sandridgeenergy.com

/file Attach.