KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1166977

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33883
Name: Magellan Pipeline Company LP
Address 1: 1 WILLIAMS CTR
Address 2: MD-27-2
City: TULSA State: OK Zip: 74172 + __ __ __ __
Contact Person: Carl Morris
Phone: (918) 574-7315
CONTRACTOR: License # 99998
Name: COMPANY TOOLS
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [x] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

07/25/2013	07/27/2013	07/27/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32376-00-00
Spot Description: Bore hole #3
SW - NW - SW - NE Sec. 36 Twp. 34 S. R. 16 [x] East [ ] West
3573 Feet from [ ] North / [x] South Line of Section
2456 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Montgomery
Lease Name: Coffeyville Station Well #: 3
Field Name:
Producing Formation: NA
Elevation: Ground: 733 Kelly Bushing: 0
Total Depth: 100 Plug Back Total Depth: 100
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 42 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [ ] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [ ] II [x] III **Approved by:** Deanna Garrison **Date:** 11/06/2013

Side Two

[redacted]

1166977

Operator Name: Magellan Pipeline Company LP Lease Name: Coffeyville Station Well #: 3

Sec. 36 Twp. 34 S. R. 16 ☑ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Surface	0	100

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	21	20	Bentinite	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
- ☐ Perforate
- ☐ Protect Casing
- ☐ Plug Back TD
- ☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

corrpro®

JOB NO. **340310430** INSTALLATION DATE 7/25/13

JOB TITLE **CATHODIC PROTECTION SYSTEMS FOR STATION PIPING**

JOB SITE COFFEYVILLE STATION

COMPANY **MAGELLAN MIDSTREAM**

DRILLING COMPANY GILES ENVIRONMENTAL

DRILLER NAME CLARK GILES

Rotary(Air/Mud): **MUD** Cable Tool: **N/A** Casing: **20' OF 10" PVC**

Pump/Top Load: **PUMP** Type Coke **SC-3** Anodes: **6 EA. - 2.7" X 84" ANOTEC 2684Z ANODES**

Depth of Coke Coke(Vol)

Groundbed Depth: **100'** Diameter: **10"**

Depth Ft.	Exploring Anode Log And Driller's Log	TO STRUCTURE E	I		Without Coke 14.2V	With Coke 3.166V		Depth Top of Anode No.	Ft.
			14.2V						
	HOLE # 3								
0	CLAY & FILL								
10	SANDY CLAY								
20	SAND & GRAVEL								
30	LIMESTONE WITH STREAKS OF SHALE		1.2						
40	LIMESTONE WITH STREAKS OF SHALE		2.1		1.1	0.2		6	40'
50	LIMESTONE WITH STREAKS OF SHALE		2.1		2.0	0.1		5	50'
60	LIMESTONE WITH STREAKS OF SHALE		2.3		2.2	0.3		4	60'
70	LIMESTONE WITH STREAKS OF SHALE		2.7		2.3	0.3		3	70'
80	LIMESTONE		1.2		2.6	0.2		2	80'
90	LIMESTONE		1.7		2.0	0.3		1	90'
100	LIMESTONE / CHERT		1.1						
						1.4 Amps			
	HOLE # 4								
0	CLAY & FILL	13.5			**13.5V**	**3.166V**			
10	SANDY CLAY								
20	SAND & GRAVEL		0.2						
30	LIMESTONE WITH STREAKS OF SHALE		1.3						
40	LIMESTONE WITH STREAKS OF SHALE		2.1		2.1	0.2		6	40'
50	LIMESTONE WITH STREAKS OF SHALE		2.2		2.2	0.1		5	50'
60	LIMESTONE WITH STREAKS OF SHALE		2.4		2.4	0.4		4	60'
70	LIMESTONE WITH STREAKS OF SHALE		2.9		2.9	0.3		3	70'
80	LIMESTONE		1.3		1.3	0.3		2	80'
90	LIMESTONE		1.7		1.7	0.4		1	90'
100	LIMESTONE / CHERT		1.1						
						1.7 Amps			