

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

•	Surface Owner Notification Act, MUST be submitted with this form.					
Expected Spud Date:	Spot Description:					
o.a udy you.	Sec Twp S. R E					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ;# of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR )					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
A E.	EIDAV/IT					
	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> </ol>						
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	9 0,					
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th</li></ol>						
4. If the well is dry hole, an agreement between the operator and the dis						
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.					
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing					
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.					
ubmitted Electronically						
For KCC Hos ONLY	Remember to:					
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;					
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;					
	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>					
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);					
This authorization expires:						
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See outborized expired approval data).					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

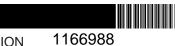
Operator:							_ Loc	cation of We	ell: Coun	.ty:		
Lease:								feet from N / S Line of Section feet from E / W Line of Section Sec. Twp. S. R. E W				
							Se					
	f Acres attr						15 3	Section:	Regul	lar or 🔲 Irregular		
QTR/QTR	/QTR/QTR	of acreag	e:				-					
							If S	ection is I	rregular,	locate well from nearest corner boundary.		
							Se	ction corne	r used:	NE NW SE SW		
							D. 4.					
			6.4	0.			PLAT			0, ,, ,, ,, ,, ,,		
					_				-	Show the predicted locations of e Owner Notice Act (House Bill 2032).		
	iease ioa	ius, larik D	alleries, pi	pennes an				plat if desir		e Owner Notice Act (House Bill 2032).		
	17	17 ft.			100 111	ay allaon c	σοραταιο	piat ii accii	ou.			
		:	:	:		:	:	:				
							:			LEGEND		
		:	:	:		:	:			LEGEND		
		:	:	:		:	:	:		<ul> <li>Well Location</li> </ul>		
		:	:	:		:	:			Tank Battery Location		
								•		Pipeline Location		
		:	:	:		•	:			Electric Line Location		
388 ft.	+	:	:	:		:	:			Lease Road Location		
					•••••							
		:	:				:		_			
		:		:	ı	:				EXAMPLE		
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### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1166988

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

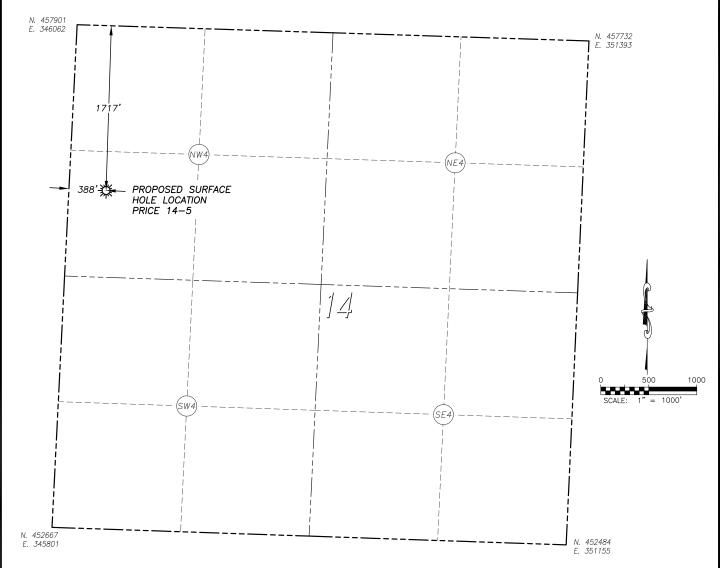
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				

## WELL LOCATION MAP PRICE 14-5

SECTION 14, TOWNSHIP 6 SOUTH, RANGE 37 WEST OF THE 6TH PRINCIPAL MERIDIAN



### NAD 83 LATITUDE AND LONGITUDE

PRICE 14-5 SURFACE HOLE: LATITUDE: N39.53565° LONGITUDE: W101.42572° **ELEVATION:** 3441'

1717' FNL, 388' FWL FOOTAGE: SW4/NW4

QTR/QTR: DATE: 10/25/2013 KANSAS STATE PLANE NORTH ZONE COORDINATES: NORTH: 456175 EAST: 346364

### NAD 27 LATITUDE AND LONGITUDE

LATITUDE: N39.53565° LONGITUDE: W101.42528° IN ACCORDANCE WITH A REQUEST FROM McELVAIN ENERGY INC., DALEY LAND SURVEYING, INC. HAS DETERMINED THE SURFACE LOCATION OF THE PRICE 14-5 WELL TO BE 1717' FNL, 388' FWL, AS MEASURED AT NINETY (90) DEGREES FROM THE SECTION LINES OF SECTION 14, TOWNSHIP 6 SOUTH, RANGE 37 WEST OF THE 6TH PRINCIPAL MERIDIAN, SHERMAN COUNTY, KANSAS.

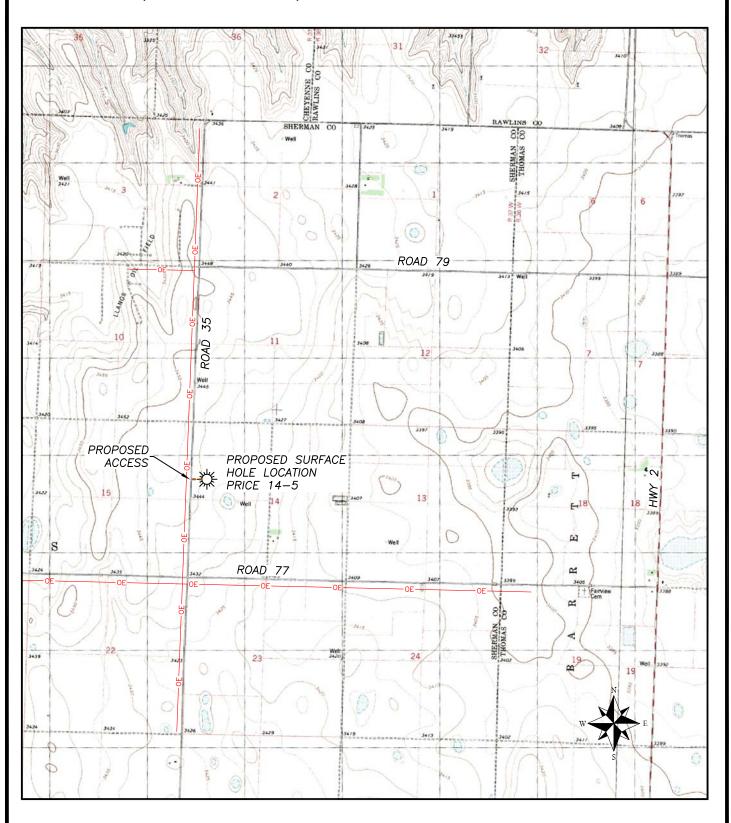
#### NOTES:

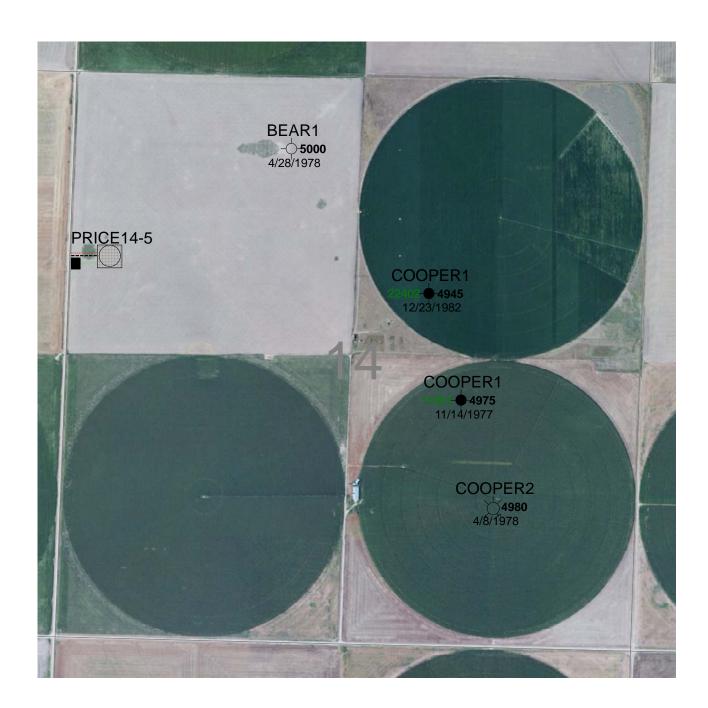
- 1) HORIZONTAL DATUM IS NAD83.
- VERTICAL DATUM IS NAVD88 AND ORIGINATES FROM THE LOCAL C.O.R.S. NETWORK, UTILIZING THE GEOIDO9 MODEL.
   COORDINATES SHOWN ARE KANSAS NORTH ZONE, STATE PLANE.

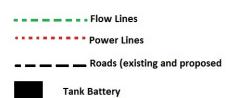
- 5) COURDINATES STANDARD TO THE SOUTH SIDE OF SECTION THE SOUTH SIDE OF SECTION THE SOUTH SIDE OF SECTION 14.
  5) EXISTING OVERHEAD POWER RUNS N/S ALONG ROAD 35 ON WEST SIDE OF SECTION 14.
  6) AN ALTERNATE LOCATION STAKE WAS SET AT 1685 FNL, 330' FWL, NADB3 LATITUDE: N39.53573', LONGITUDE: W101.42592'.
  7) THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY, IT IS NOT A LAND SURVEY PLAT OR AN IMPROVEMENT SURVEY PLAT AND IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER FUTURE IMPROVEMENT LINES.

## ACCESS ROAD MAP PRICE 14-5

SECTION 14, TOWNSHIP 6 SOUTH, RANGE 37 WEST OF THE 6TH PRINCIPAL MERIDIAN











1 inch = 889.917 feet