



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Energy Investment Partners, LLC
Well Name	Turek 1-16
Doc ID	1167059

All Electric Logs Run

Dual Comp Porosity Micro & Daul Induction
Dual Induction
Borehole Compensated Sonic
Dual compnesated Porosity
Microresistivity

Form	ACO1 - Well Completion
Operator	Energy Investment Partners, LLC
Well Name	Turek 1-16
Doc ID	1167059

Tops

Name	Top	Datum
Heebner Sh	2825	1603
Toronto	2867	1645
Douglas SH	2900	1678
B/KC	3807	2585
Marmaton	3,880	2658
Cherokee Sh	4075	2853
Kinderhook Sh	4607	3385
Simpson	4677	3455

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2013

Bob Flournoy
Energy Investment Partners, LLC
PO BOX 225878
DALLAS, TX 75222

Re: ACO1
API 15-191-22683-00-00
Turek 1-16
NW/4 Sec.16-34S-03W
Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bob Flournoy

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 12, 2013

Bob Flournoy
Energy Investment Partners, LLC
PO BOX 225878
DALLAS, TX 75222

Re: ACO-1
API 15-191-22683-00-00
Turek 1-16
NW/4 Sec.16-34S-03W
Sumner County, Kansas

Dear Bob Flournoy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/26/2013 and the ACO-1 was received on November 05, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50921

DST#: 1

ATTN: Curtis Covey

Test Start: 2013.05.04 @ 02:20:39

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:00:55

Time Test Ended: 13:31:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 4248.00 ft (KB) To 4290.00 ft (KB) (TVD)

Reference Elevations: 1222.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

1212.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 371.39 psig @ 4249.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.04

End Date:

2013.05.04

Last Calib.:

2013.05.04

Start Time: 02:20:41

End Time:

13:31:59

Time On Btm:

2013.05.04 @ 06:57:25

Time Off Btm:

2013.05.04 @ 10:51:25

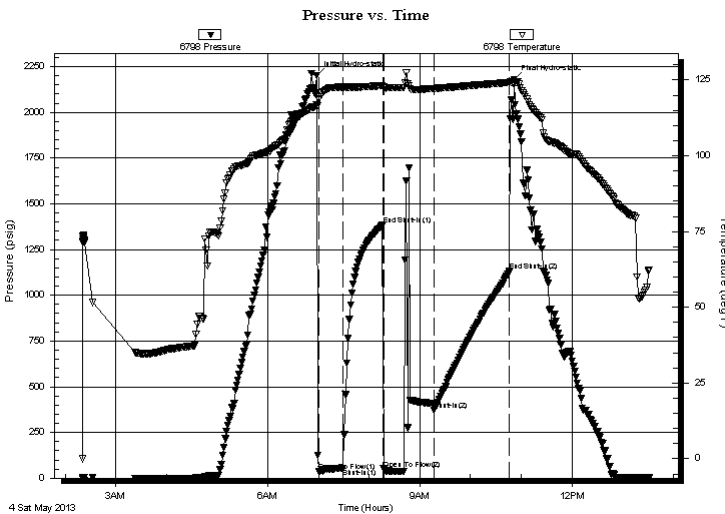
TEST COMMENT: IF: Strong Blow , BOB in 20 seconds, GTS in 19 minutes, Gauged Gas & Caught Sample

IS: No Blow Back

FF: Strong Blow , BOB & GTS Immediate, Gauged Gas, TSTM by 40 minutes

FS: NO Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.54	116.77	Initial Hydro-static
4	34.82	118.93	Open To Flow (1)
32	53.18	122.72	Shut-In(1)
79	1383.80	123.13	End Shut-In(1)
80	50.84	122.85	Open To Flow (2)
140	371.39	122.22	Shut-In(2)
229	1132.21	124.23	End Shut-In(2)
234	2179.74	123.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3533 GIP	0.00
698.00	SGCM 2%G 98%M	9.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	6.00	74.73
Last Gas Rate	0.38	1.00	56.41
Max. Gas Rate	0.38	10.00	89.38



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50921

DST#: 1

ATTN: Curtis Covey

Test Start: 2013.05.04 @ 02:20:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3533 GIP	0.000
698.00	SGCM 2%G 98%M	9.791

Total Length: 698.00 ft Total Volume: 9.791 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50921

DST#: 1

ATTN: Curtis Covey

Test Start: 2013.05.04 @ 02:20:39

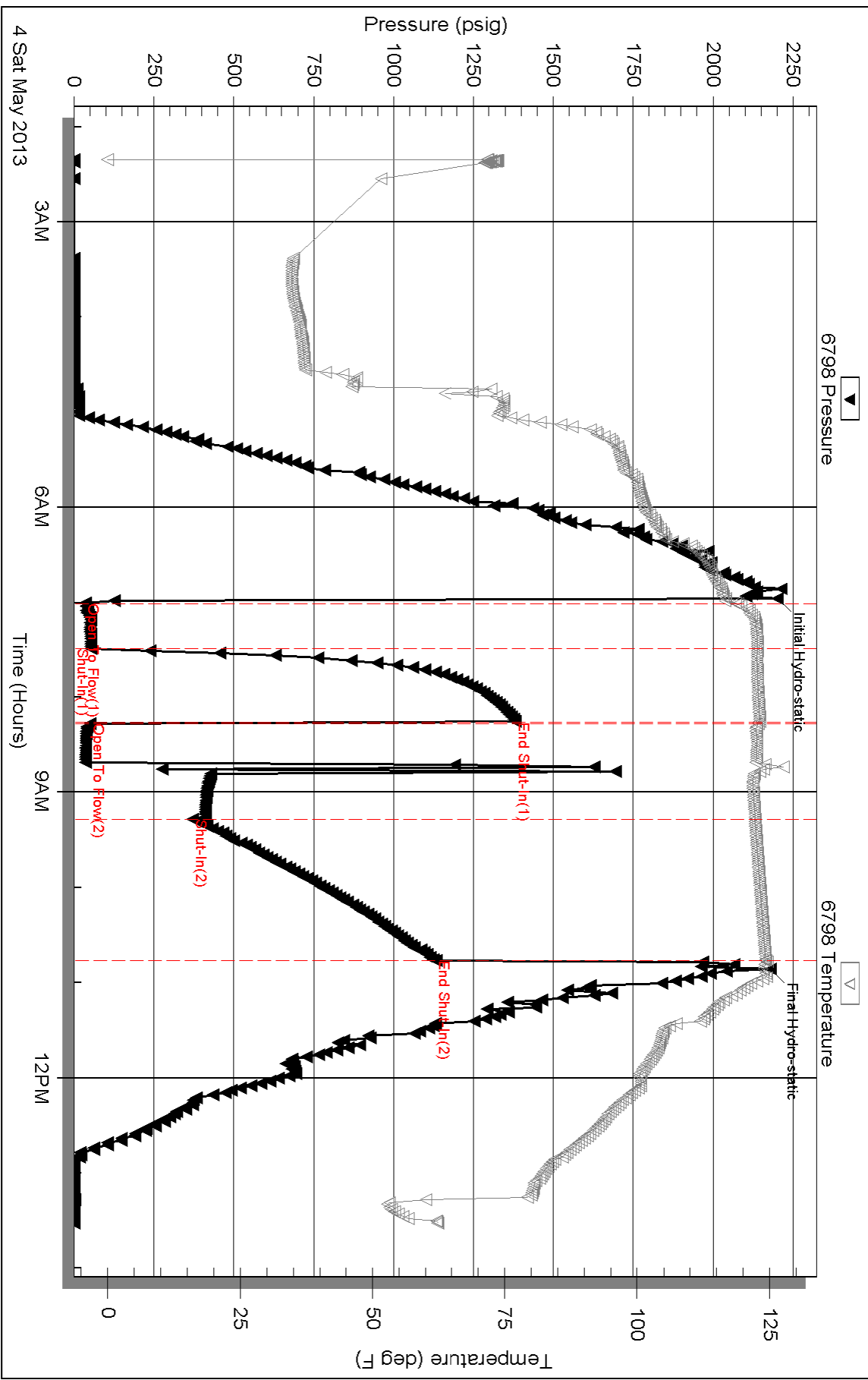
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.38	6.00	74.73
1	25	0.38	8.00	82.06
1	30	0.38	10.00	89.38
2	10	0.38	3.00	63.74
2	20	0.38	2.00	60.08
2	30	0.38	1.00	56.41

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50922

DST#: 2

ATTN: Curtis Covey

Test Start: 2013.05.06 @ 09:51:19

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:34:49

Time Test Ended: 19:36:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 4597.00 ft (KB) To 4692.00 ft (KB) (TVD)

Reference Elevations: 1222.00 ft (KB)

Total Depth: 4692.00 ft (KB) (TVD)

1212.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 374.55 psig @ 4598.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.06

End Date: 2013.05.06

Last Calib.: 2013.05.06

Start Time: 09:51:20

End Time: 19:36:34

Time On Btm: 2013.05.06 @ 12:25:49

Time Off Btm: 2013.05.06 @ 16:26:34

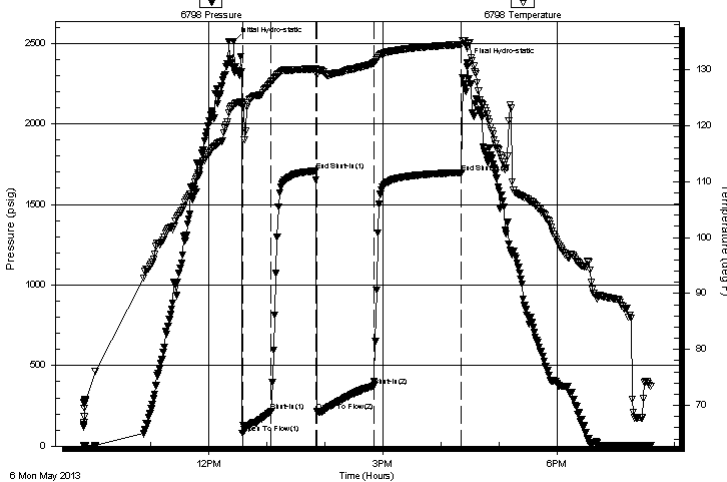
TEST COMMENT: IF: Strong Blow, BOB in 90 seconds, GTS in 20 minutes, Gauged Gas & Caught Sample

ISI: Blow Back Built to 2 inches

FF: Strong Blow, BOB & GTS immediate, Gauged Gas

FSI: Blow Back Built to 2 inches

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2510.39	123.60	Initial Hydro-static
9	79.69	123.74	Open To Flow (1)
39	215.42	127.76	Shut-In(1)
85	1707.84	130.14	End Shut-In(1)
87	215.93	129.16	Open To Flow (2)
145	374.55	131.20	Shut-In(2)
235	1698.45	134.49	End Shut-In(2)
241	2381.24	133.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3799 GIP	0.00
189.00	GSY MCO 5%G 32%M 63%O	2.65
567.00	GOCM 30%G 30%O 60%M	7.95
20.00	SOGCM 2%O 28%M 70%G	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.50	37.91
Last Gas Rate	0.25	26.00	64.09
Max. Gas Rate	0.25	26.00	64.09

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50922

DST#: 2

ATTN: Curtis Covey

Test Start: 2013.05.06 @ 09:51:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	3799 GIP	0.000
189.00	GSY MCO 5%G 32%M 63%O	2.651
567.00	GOCM 30%G 30%O 60%M	7.954
20.00	SOGCM 2%O 28%M 70%G	0.281

Total Length: 776.00 ft

Total Volume: 10.886 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Energy Investment Partners, LLC

16-34S-3W Sumner

PO Box 225878
Dallas, TX 75222

Turek 1-16

Job Ticket: 50922

DST#: 2

ATTN: Curtis Covey

Test Start: 2013.05.06 @ 09:51:19

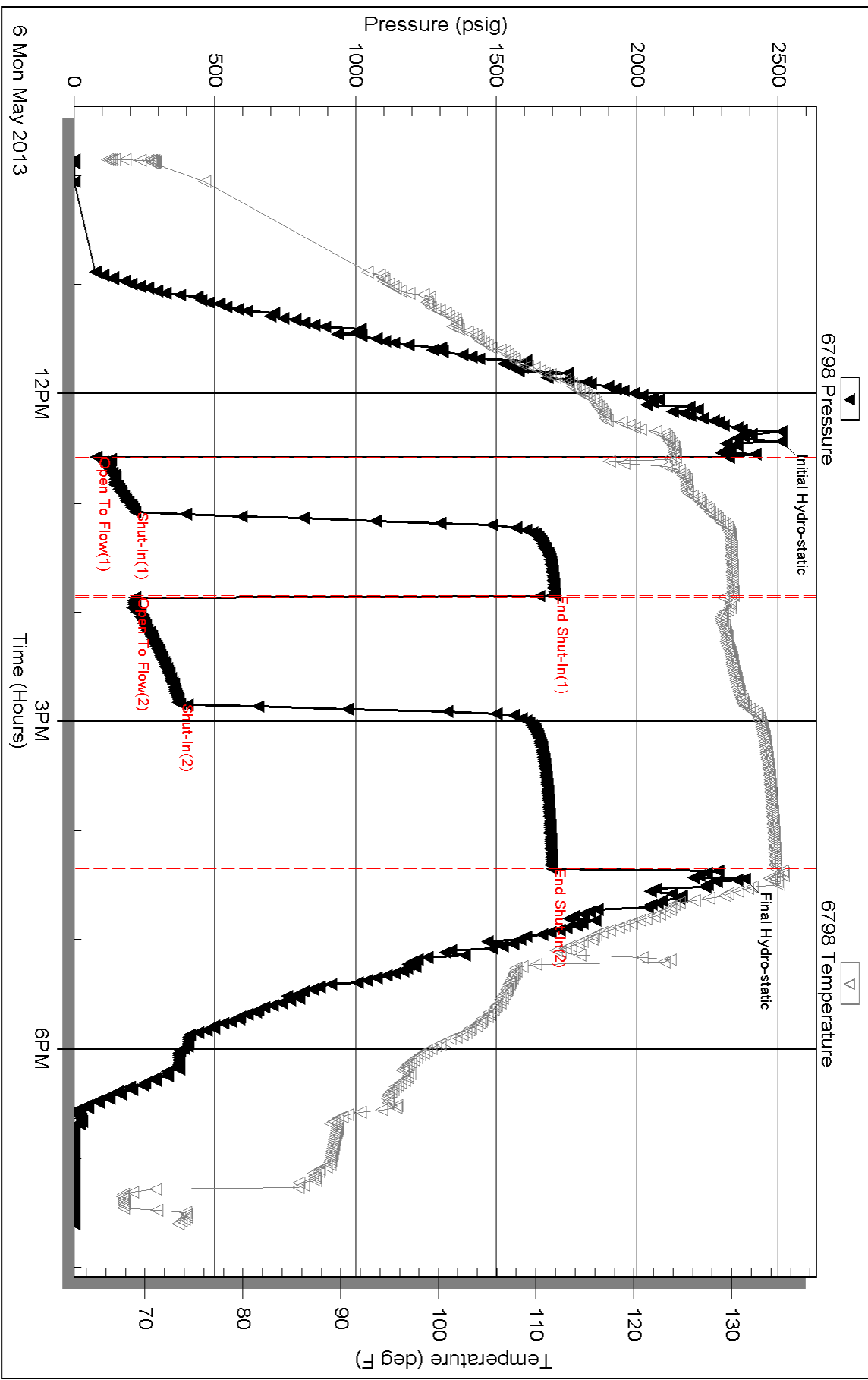
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	9.50	37.91
1	25	0.25	13.50	44.26
1	30	0.25	14.50	45.85
2	10	0.25	6.00	32.36
2	20	0.25	15.50	47.43
2	30	0.25	20.00	54.57
2	40	0.25	24.00	60.92
2	50	0.25	26.00	64.09
2	60	0.25	26.00	64.09

Pressure vs. Time





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08453 A

16-345-3W

DATE _____ TICKET NO. _____

DATE OF JOB: 5-9-13		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Energy Investment Partners, LLC				LEASE: Turek				WELL NO: 1-16	
ADDRESS:				COUNTY: Sumner		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: Messick: M. Mattal: S. Young: D. Phye			
AUTHORIZED BY:				JOB TYPE: C. N. W. - Longstring					
EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED		DATE	TIME
37216	1.5							5-9-13	7:00
						ARRIVED AT JOB			1:30
						START OPERATION			5:45
19903-19905	1.5					FINISH OPERATION			7:15
						RELEASED		5-9-13	7:30
70959-19918	1.5					MILES FROM STATION TO WELL			95

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Blend Cement	skt	175	\$	2,975.00
P CP 103	60/40 Poz Blend Cement	skt	50	\$	600.00
P CC 105	Defoamer	Lb	42	\$	168.00
P CC 111	Salt	Lb	810	\$	405.00
P CC 112	Cement Friction Reducer	Lb	50	\$	300.00
P CC 129	Fluid Loss	Lb	83	\$	622.50
P CC 201	Gilsonite	Lb	875	\$	586.25
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
P CF 1651	Turbolizer, 5 1/2"	ea	8	\$	1,100.00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580.00
P CC 155	Super Flush II	Gal	500	\$	765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ALLIED OIL & GAS SERVICES, LLC 059816

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Medicine Lodge, KS

DATE <u>04-27-13</u>	SEC. <u>16</u>	TWP. <u>34s</u>	RANGE <u>03W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1000am</u>
LEASE <u>TURCK</u>	WELL # <u>1-16</u>	LOCATION <u>Anthony, KS, 20E, 4s, follow</u>			COUNTY <u>Sunnen</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		CURVES, <u>1E, 1/4s, E/into</u>					

CONTRACTOR <u>Maverick #106</u>	OWNER <u>Energy Invest. Part.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>275'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>275'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 1/2 Bbls Fresh H₂O</u>	
EQUIPMENT	

CEMENT
AMOUNT ORDERED 175sx 60:40:2%ogel + 3%acc

COMMON	<u>105</u>	@ <u>17.90</u>	<u>1879.50</u>
POZMIX	<u>70</u>	@ <u>9.35</u>	<u>654.50</u>
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>6</u>	@ <u>64.00</u>	<u>384.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING <u>188 fr 3</u>		@ <u>2.48</u>	<u>466.24</u>
MILEAGE <u>7.9 to 50</u>		@ <u>2.60</u>	<u>1027.00</u>
TOTAL			<u>4486.44</u>

PUMP TRUCK	CEMENTER <u>D. Felio</u>
# <u>360-265</u>	HELPER <u>J. Hoard</u>
BULK TRUCK	
# <u>421-250</u>	DRIVER <u>S. Holcomb</u>
BULK TRUCK	
#	DRIVER

REMARKS:
See Job log.

Mixed 175sx 60:40:2%ogel + 3%acc
Stop Pump at 16 1/2 Bbls
Stop Pump - Cement Did Cure.
THX ☺

SERVICE			
DEPTH OF JOB	<u>275'</u>		
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD	<u>N/A</u>	@ <u>N/A</u>	
<u>Light Vehicle</u>	<u>50</u>	@ <u>4.40</u>	<u>220.00</u>
TOTAL			<u>2117.25</u>

CHARGE TO: Energy Investment Partners
STREET PO Box 225 878
CITY Dallas STATE TX ZIP 75222

PLUG & FLOAT EQUIPMENT			
<u>1-Centralizer</u>		@ <u>74.88</u>	<u>74.88</u>
		@	
		@	
		@	
		@	
TOTAL			<u>74.88</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David E. Farmer
SIGNATURE David E. Farmer

SALES TAX (If Any) _____
TOTAL CHARGES 6678.51
DISCOUNT 1335.71 IF PAID IN 30 DAYS
5342.86