



KANSAS CORPORATION COMMISSION 1167071
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167071

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 658

Cell 785-324-1041

Date	5/16/12	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Sokol	Well No.	31-1	Location	S7C			
Contractor	Exh 42	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.					
Type Job	Surface	Hole Size	12 1/4	T.D.	289	Charge To	Quest Energy	
Csg.	8 3/8	Depth	289	Street		City		State
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool		Depth		Cement Amount Ordered	20050m 30bbl 20bbl			
Cement Left in Csg.	120	Shoe Joint						
Meas Line		Displace	17 BC					

EQUIPMENT

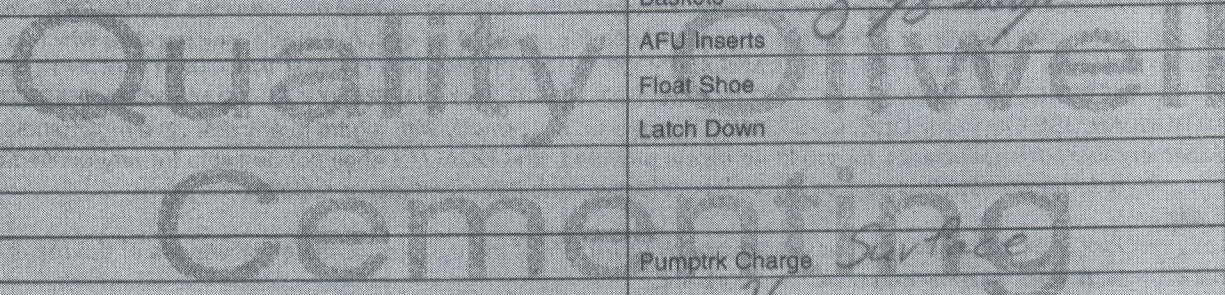
Pumptrk	No. 5	Cementer	200	Common	200
Bulktrk	No.	Driver	Boat	Poz. Mix	
Bulktrk	No. 10	Driver	Boat	Gel.	47

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 50#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
8 3/8 on bottom East Creek - 11'	CFL-117 or CD110 CAF 38
Mix 20050m 30bbl 20bbl	Sand
	Handling 21
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 3/8 sweep
AFU Inserts	
Float Shoe	
Latch Down	



Pumptrk Charge	Surface
Mileage	21

Signature: <i>Jerry D...</i>	Tax
	Discount
	Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6432

Date	2-7-13	Sec.	31	Twp.	19	Range	10	County	Rice	State	KS	On Location	10:45pm	Finish	5:00AM
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Lease	Seiker Seiker	Well No.	31-1	Location	Silica 2 1/2 Ninto
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Contractor	land mark	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Type Job	Wash down	prod hang string	Charge To	Quest Energy
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Hole Size	7 7/8	T.D.	3460	Street	
Csg.	5 1/2	Depth	3366	City	
Tbg. Size		Depth		State	

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	24.63	Shoe Joint	24.63	Cement Amount Ordered	180 com 10% S ₄ #

Meas Line	BIS #	Displace	79.12	Common	180
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EQUIPMENT				
Pumptrk	5	No. Cementer	Mitt	Poz. Mix
		Helper		
Bulktrk	8	No. Driver	Boett	Gel.
		Driver		
Bulktrk	pu	No. Driver	Lonnie m	Calcium
		Driver		

JOB SERVICES & REMARKS			
Remarks:		Hulls	
Rat Hole	30 SX	Salt	17

Mouse Hole		Flowseal	
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Centralizers	1357.10 Reg 45	Mud CLR 48	500 gal
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Baskets	2, 46	CFL-117 or CD110 CAF 38	
D/V or Port Collar	# 46 1458 ft	Sand	

Gravelled	15min Draped	Handling	197
Brass Ball	45min	Mileage	

JOB SERVICES & REMARKS		FLOAT EQUIPMENT	
Mixed	150 SX down hole	Guide Shoe	
Displace with	79.5 BBL	Centralizer	5 Turbos 1 Reg 5 1/2
plus level	1600psi lift pressure 800psi	Baskets	2 5/8
late held	Rig down	AFU Inserts	
		Float Shoe	
		Latch Down	5 1/2
		Triplex Shoe	5 1/2
		Port Callot	
		Pumptrk Charge	prod hang string
		Mileage	21

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		Tax	
		Discount	

X Signature	<i>[Signature]</i>	Total Charge	
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7929

Date	7-11-13	Sec.	Twp.	Range	County	State	On Location	Finish
					Rice	Ks		3:00 PM
Lease					Location			
Sieker					Silica Ks - 1/4 N, w/Into			
Well No. 1					Owner			
Contractor Express Well Service					To Quality Oilwell Cementing, Inc.			
Type Job Squeeze / Port Collar					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size					Charge To			
T.D.					Quest Energy			
Csg. 5 1/2"					Street			
Tbg. Size 2"					City State			
Tool Port Collar					Depth 1453'			
Cement Left in Csg.					Shoe Joint			
Meas Line					Displace H2O 900 1/4# Flo-seal on side			
EQUIPMENT					Common 375 QMDC			
Pumptrk 15 No. Cementer Helper Billy					Poz. Mix			
Bulktrk 19 No. Driver Chad					Gel.			
Bulktrk p.u. No. Driver Rick					Calcium			
JOB SERVICES & REMARKS					Hulls			
Remarks: Perfs 3287'-89'					Salt			
Rat Hole Injection Rate 2 1/4 BPM					Flowseal 150 100#			
Mouse Hole @ 1800#					Kol-Seal			
Centralizers Mix 36 5x QMDC					Mud CLR 48			
Baskets Displaced, Stage + Squeeze					CFL-117 or CD110 CAF 38			
D/V or Port Collar to 2600#. Released + held, wash clean.					Sand			
Port Collar @ 1453' Pressure tool to # open tool establish a blow + mix 345 5x QMDC					Handling 375			
1/4# Flo-seal + Displaced with 4 3/4 BU of water. Closed tool pressure tool to 500#. Run 5 Jts tubing + wash clean. wash up + Rigged down					Mileage			
Cement did Circulate					FLOAT EQUIPMENT			
Fred Braun					Guide Shoe			
Signature					Centralizer			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					Pumptrk Charge Squeeze Arb + port collar			
					Mileage 21			
					Tax			
					Discount			
					Total Charge			