



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
OIL WELL SERVICES, LLC

TICKET NUMBER 44683

LOCATION Costa Rica MS

FOREMAN Fred Madar

PO Box 884, Chanula, KS 66720
820-431-8212 or 800-457-8576

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-14	7752	Dice # D1	Sec 22	T6	R8	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
3 C2 Resources, LLC			702	Fred Madar		
MAILING ADDRESS			453	Bar Bar		
8614 Cedarhurst Dr			475	Michael		
CITY	STATE	ZIP CODE	503	Dan Duff		
Houston	TX	77055				

JOB TYPE Logging HOLE SIZE 6 HOLE DEPTH 980 CASING SIZE & WEIGHT 2 3/8 EOC
 CASING DEPTH 880 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal _____ CEMENT LEFT IN CASING 2 1/2 P/B
 DISPLACEMENT 5.88 BBL DISPLACEMENT PSI _____ MUL PSI _____ RATE 5.8 BPM

REMARKS: Hold open safety valve. Establish pump 120. Mix 1000 gal
 Flush. Mix & Pump 127 sec 50/50 Perm Mix Cement 22 gal. Cement
 to surface. First pump's liner clean. Displace 25" slicker plug
 to casing TD. Pressure to 500 psi. Release pressure to sat.
 First Valve Shut in casing.

Note: Procton Supply 2 1/2" Plug
 JTC Drilling Fred Madar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5101	1	PUMP CHARGE	49.00	100.00
5106	65 mi	WELLS	495	223.00
5102	896	Casing footage		416
5107A	354.965	Ten Miles	503	500.00
5502	1362	80 BBL Van. Truck	475	126.00
1124	127.545	50/50 Perm Mix Cement		1460.00
1108	314	Perm Mix Gel		67.00
			7.40	112.00
			SALES TAX	112.00
			ESTIMATED TOTAL	3436.00

AUTHORIZATION Fred Madar TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources, LLC
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 900
 T.D. of pipe 886
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-001-30764-00-00
 Lease Name Kendall Dice
 Well # D-1
 Spud Date
 Cement Date
 Location Sec 22 T 26 R 18
 1100 feet from S line
 2400 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To
6	Dirt	0	6
14	Stone	6	20
19	Lime	20	39
23	Shale	39	62
13	Lime	62	75
56	Shale	75	131
66	Lime	131	197
7	Black Shale	197	204
11	Sandy Shale	204	215
12	Lime	215	227
10	Shale	227	237
20	Lime	237	257
5	Black Shale	257	262
27	Lime	262	289
126	Shale	289	415
10	Lime	415	425
11	Lime Shale Mix	425	436
12	Lime	436	448
5	Shale	448	453
1	Tiny Oil	453	454
2	Tiny Oil	454	456
2	OK	456	458
2	Tiny	458	460
10	Sandy Shale	460	470
74	Shale	470	544
21	Lime	544	565
37	Shale	565	602
6	Lime	602	608
7	Lime	608	615
11	Shale Mix	615	626
6	Lime	626	632
4	Shale	632	636
14	Sandy Shale	636	650
122	Shale	650	772
1	Little Oil	772	773
2	Sandy Shale	773	775

3	Sandy Shale	775	778	
2	Sand Oil	778	780	OK
2	Sand Oil	780	782	OK
2	Sand Oil	782	784	OK
2	Little	784	786	
2	Tiny	786	788	
2	Tiny	788	790	
14	Shale	790	804	
1	Little Oil	804	805	
2	Little Oil	805	807	
2	Little Oil	807	809	
2		809	811	
9	Shale	811	820	
10	Lime Mix	820	830	
2	OK Sand	836	838	
2	OK Sand	838	840	
2	Tiny	840	842	
58		842	900	