



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, L.L.C.

TICKET NUMBER 44587

LOCATION Oxtown, KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 620-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-03	7252	Kandahar # D-2	SW 22	26	18	At
CUSTOMER SCZ Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8614 Cedarhurst Dr			212	Fred Mad		
CITY Houston	STATE TX	ZIP CODE 77035	255	Har Bee		
			280	M. K. New		
			578	Mad Co		

JOB TYPE Log string HOLE SIZE 6 HOLE DEPTH 500 CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 856 0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/hr _____ CEMENT LEFT IN CASING 2 1/2 Ring
 DISPLACEMENT 572 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 58 BPM

REMARKS Hold crew waiting. (Safety) Establish pump rate. Mix Pump
100 Gal Flush. Mix + Pump 127 sks 50/50 Pm Mix Cement
2 3/4 Eue. Cement to surface. First pump & lines clean
Displace 2 3/4 Rubber plug to casing TD. Pressure to 500
PSI. Release pressure to set float valve. Shut on casing.

Note: Customer supplied 2 3/4 Ring.
JTC Drilling Fred Maden

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5301	1	PUMP CHARGE	10.25	10.25 ⁰⁰
5406	-	MIXERS		N/C
5402	856	Casing footage		N/C
5402d	354.965	Tom Miles	578	203,170.27 ⁰⁰
5502a	126	40 BBL Van Truck	870	109,620.00 ⁰⁰
1124	127 sks	50/50 Pm Mix Cement		1460.00 ⁰⁰
1118G	215	Premium Gel		620.00 ⁰⁰
			2.4%	SALES TAX
				ESTIMATED
				TOTAL
				3363.27 ⁰⁰

AUTHORIZATION: Russell Jensen TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 900
 T.D. of pipe 887
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-001-30767-00-00
 Lease Name Kendall Dice
 Well # D-2
 Spud Date 9/23/13
 Cement Date
 Location Sec 22 T 26 R 18
 825 feet from S line
 2475 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To
6	Dirt	0	6
14	Stone	6	20
18	Lime	20	38
23	Shale	38	61
12	Lime	61	73
53	Shale	73	126
1	Lime	126	127
4	Shale	127	131
65	Lime	131	196
6	Black Shale	196	202
3	Sandy Shale	202	205
5	Mix	205	210
15	Lime	210	225
6	Shale	225	231
26	Lime	231	257
5	Shale	257	262
26	Lime	262	288
125	Shale	288	413
34	Lime	413	447
9	Shale	447	456
2	Tiny Oil	456	458
2	Tiny	458	460
2	Sand	460	462
8	Sandy Shale	462	470
69	Shale	470	539
24	Lime	539	563
39	Shale	563	602
6	Lime	602	608
4	Lime Oil	608	612
2	Lime	612	614
11	Mix Coal	614	625
7	Lime	625	632
4	Shale	632	636
12	Sandy Shale	636	648
72	Shale	648	720
4	Coal	720	724

No Oil

Tiny Oil

16	Shale/Sand Mix	724	740	No Oil
38	Shale	740	778	
2	Little Oil	778	780	
2	Little Oil	780	782	
2	Little Oil	782	784	
2	Little Oil	784	786	
2	1/2 Tiny	786	788	
14	Shale	788	802	
1	Little Oil	802	803	
2	Little Oil	803	805	
2	Little Oil	805	807	
2	Tiny	807	809	
28	Shale	809	837	
1	Tiny Oil	837	838	
2	Tiny Oil	838	840	
8	Coal/Shale Mix	840	848	
52	Shale	848	900	