

For KCC Use:
Effective Date: 11/11/2013
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1167140
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/12/2013
month day year

OPERATOR: License# 34715
Name: Dorado E&P Partners, LLC
Address 1: 1401 17TH ST., STE 1500
Address 2:
City: DENVER State: CO Zip: 80202 +
Contact Person: Sabina Johnson
Phone: 720-402-3700

CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic ; # of Holes ☐ Other
☐ Other:
☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
W2 - NE - NE - NW Sec. 32 Twp. 31 S. R. 10 ☒ E ☐ W
(Q/Q/Q/Q) 330 feet from ☒ N / ☐ S Line of Section
2200 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Elk
Lease Name: Touliatos Well #: 32-1
Field Name: Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1142 Surveyed feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 430

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 450

Length of Conductor Pipe (if any):

Projected Total Depth: 2522

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☒ Yes ☐ No
If Yes, proposed zone: Rotary sidewall cores Marmaton, Mssp, Wdfd and Arbuckle

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-049-22593-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 450 feet per ALT. ☒ I ☐ II
Approved by: Rick Hestermann 11/06/2013
This authorization expires: 11/06/2014
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

32 31 10 ☒ E ☐ W

1167140

For KCC Use ONLY

API # 15 - 15-049-22593-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dorado E&P Partners, LLC

Lease: Toulaiatos

Well Number: 32-1

Field: Unnamed

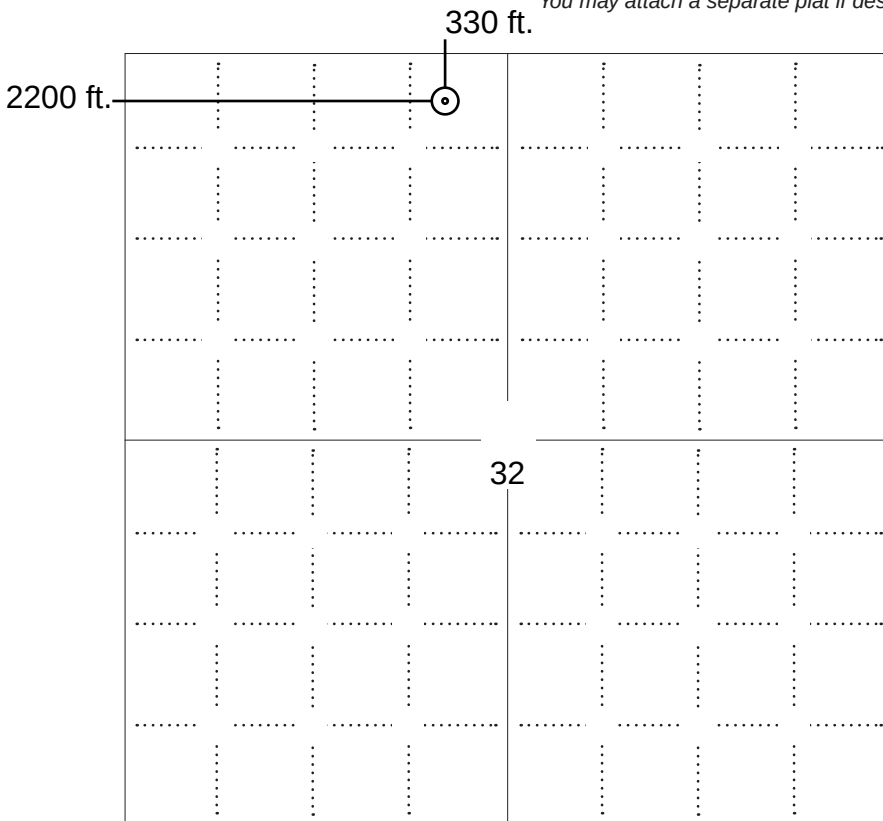
Number of Acres attributable to well: 40

QTR/QTR/QTR/QTR of acreage: W2 - NE - NE - NW

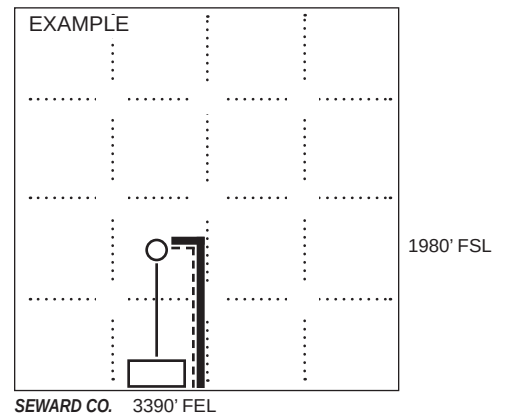
Location of Well: County: Elk

330 feet from ☒ N / ☐ S Line of Section2200 feet from ☐ E / ☒ W Line of SectionSec. 32 Twp. 31 S. R. 10 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1167140

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dorado E&P Partners, LLC		License Number: 34715	
Operator Address: 1401 17TH ST., STE 1500		DENVER CO 80202	
Contact Person: Sabina Johnson		Phone Number: 720-402-3700	
Lease Name & Well No.: Touliatos 32-1		Pit Location (QQQQ): W2 - NE - NE - NW Sec. 32 Twp. 31 R. 10 ☒ East ☐ West 330 Feet from ☒ North / ☐ South Line of Section 2200 Feet from ☐ East / ☒ West Line of Section Elk County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 12000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Earthen Pit	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Pit will be allowed to dry and then backfilled to it's previous conditions. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **11/06/2013** Permit Number: **15-049-22593-00-00** Permit Date: **11/06/2013** Lease Inspection: ☐ Yes ☒ No
☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34715
Name: Dorado E&P Partners, LLC
Address 1: 1401 17TH ST., STE 1500
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: Sabina Johnson
Phone: (720) 402-3692 Fax: (720) 402-3697
Email Address: sjohnson@doradoep.com

Well Location:
W2 NE NE NW Sec. 32 Twp. 31 S. R. 10 ☒ East ☐ West
County: Elk
Lease Name: Touliatos Well #: 32-1
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Greg Touliatos and Carla Touliatos
Address 1: 62 Flicker Street
Address 2: _____
City: Memphis State: TN Zip: 38104 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

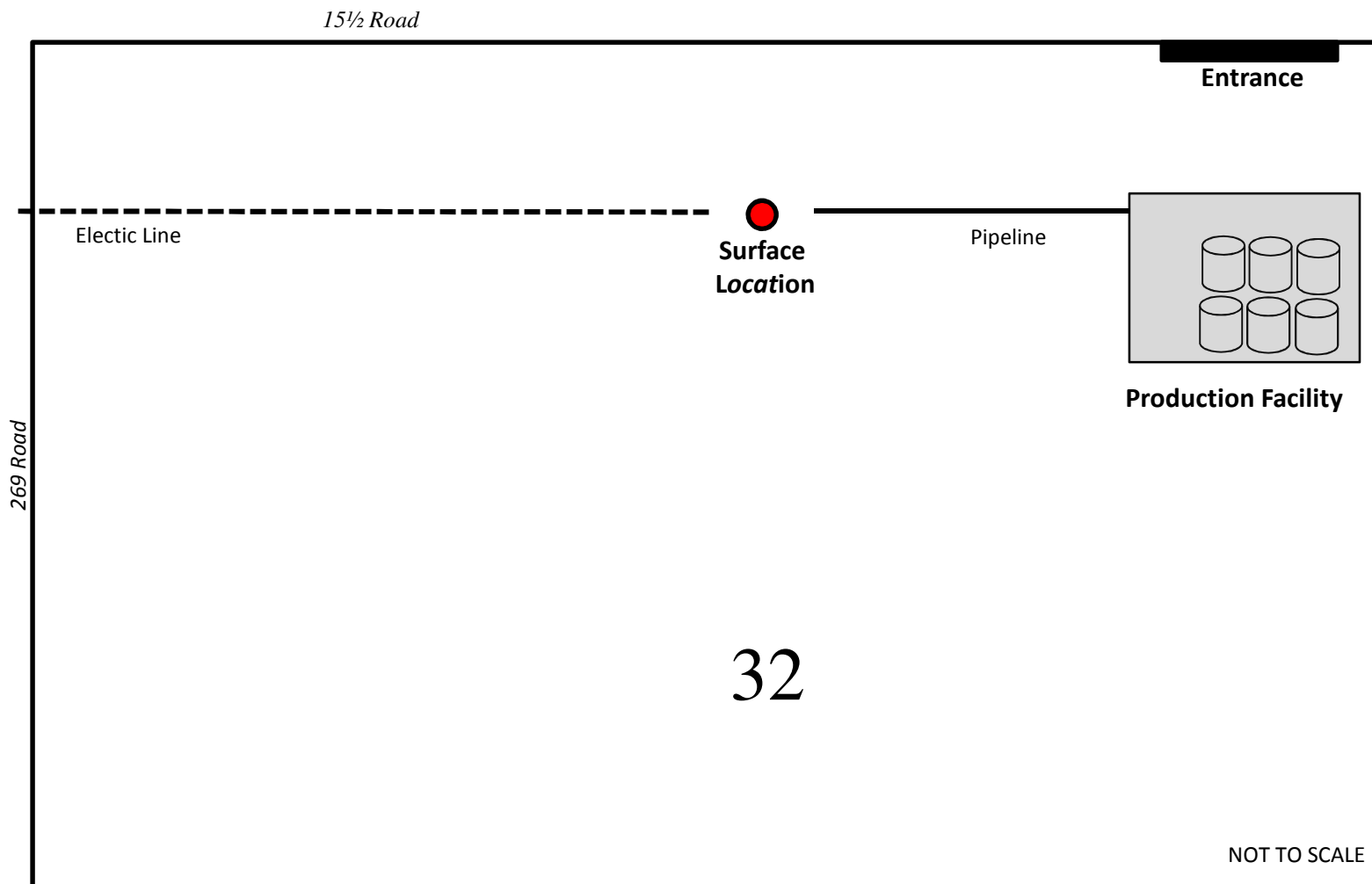
- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

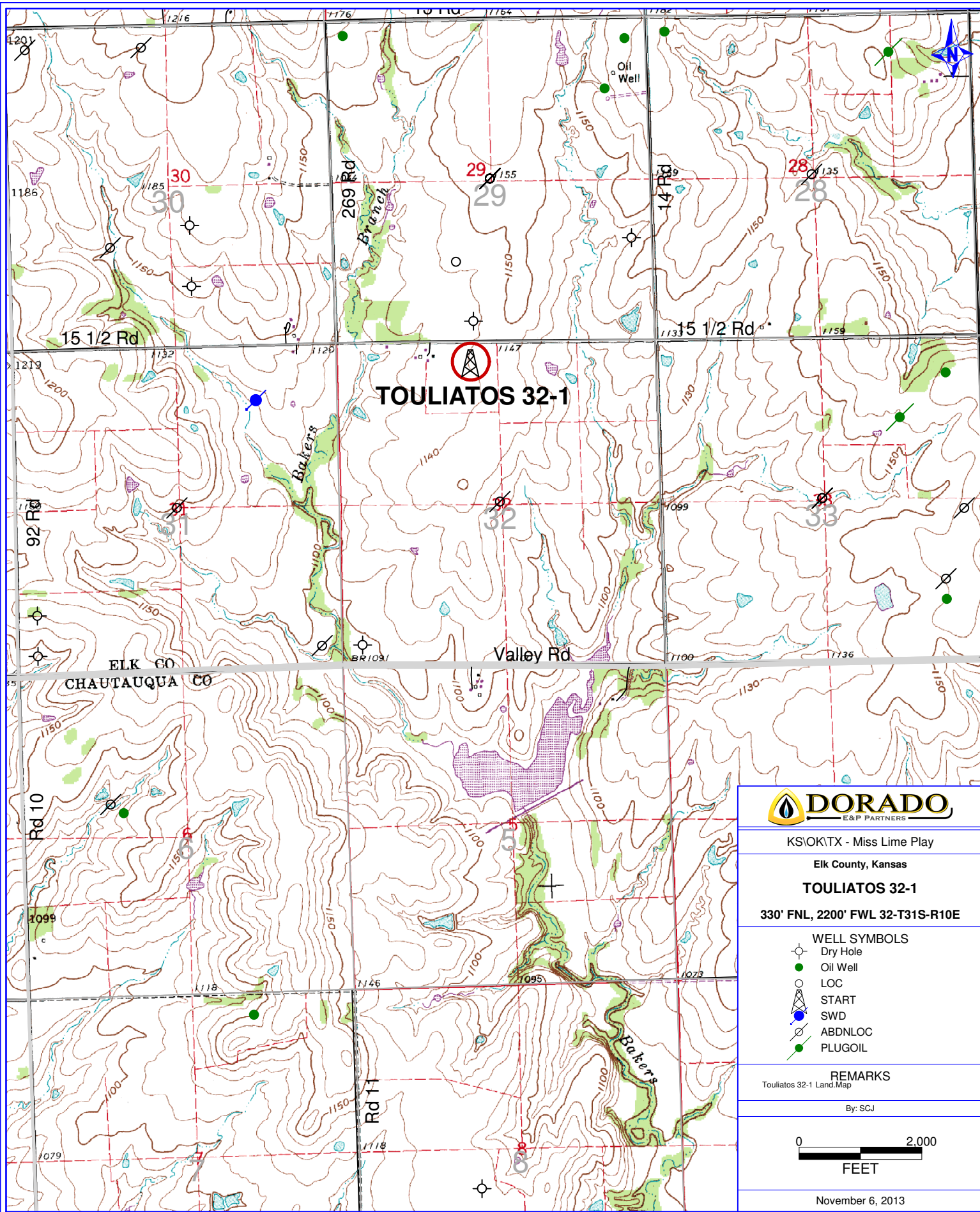
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically



Dorado E&P Partners, LLC
Touliatos 32-1
330' FNL, 2200' FWL Section 32, T31S-R10E
Elk County, Kansas





KSIOKITX - Miss Lime Play

Elk County, Kansas

TOULIATOS 32-1

330' FNL, 2200' FWL 32-T31S-R10E

WELL SYMBOLS

- Dry Hole
- Oil Well
- LOC
- START
- SWD
- ABDNLOC
- PLUGOIL

REMARKS

Touliatos 32-1 Land Map

By: SCJ



November 6, 2013

Dorado E&P Partners, LLC owns and operates the oil and gas lease covering the folloing described tract of land located in Elk County, Kansas, to wit:

Northeast Quarter of the Northwest Quarter (NE/4 NW/4) of Section 32 (40.0 acres), Township 32 South, Range 10 East, Reno County, Kansas.

TOPOGRAPHIC LAND SURVEYORS

8709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73118 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

ELK

County, Kansas

330'FNL-2200'FWL Section 32 Township 31S Range 10E P.M.

I.R. W/CAP
NAD 27
37.318254867°N
96.344538235°W
X= 2626801
Y= 243771
UTM ZONE 14
X= 2412458
Y= 13559880

UTM ZONE 14
X= 2414865
Y= 13559683

I.R. W/CAP
NAD 27
37.318183310°N
96.335632310°W
X= 2628391
Y= 243798
UTM ZONE 14
X= 2415049
Y= 13559919

FENCE CORNER
NAD 27
37.308044663°N
96.344614846°W
X= 2626840
Y= 241146
UTM ZONE 14
X= 2412510
Y= 13557254

I.R. W/CAP
NAD 27
37.30872228°N
96.3285810°W
X= 263283
Y= 24115
UTM ZONE 14
X= 2417874
Y= 13557285

I.R. W/CAP
NAD 27
37.301819349°N
96.344837174°W
X= 2626894
Y= 238518
UTM ZONE 14
X= 2412577
Y= 13554623

I.R. W/CAP
NAD 27
37.301841244°N
96.335602401°W
X= 2628523
Y= 238542
UTM ZONE 14
X= 2415207
Y= 13554833

I.R. W/CAP
NAD 27
37.318013195°N
96.326616797°W
X= 2632014
Y= 243804
UTM ZONE 14
X= 2417672
Y= 13559939

I.R. W/CAP
NAD 27
37.301462225°N
96.326567913°W
X= 2632152
Y= 238508
UTM ZONE 14
X= 2417838
Y= 13554842

GRID
NAD-27
Kansas South
US Feet
Note:
3.280833 Ft.=1 Meter
Scale:
1"= 1000'
0' 500' 1000'

Corner Coordinates are Taken
from Points Surveyed in the Field

Operator: DORADO E&P PARTNERS

Lease Name: TOULIATOS .32-1

Well No.: 1

ELEVATION:

1142' Gr. at Stake

Topography & Vegetation Loc. fell in level pasture

Good Drill Site? Yes

Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From North off county road

Distance & Direction
from Hwy Jct or Town From Moline, KS, go ±2 miles West on US. Hwy. 160, then ±3
miles South, then ±1 mile West to the NW Cor. of Sec. 32-T31S-R10E

DATUM: NAD-27
LAT: 37°18'55.0"N
LONG: 96°20'13.1"W
LAT: 37.315270865° N
LONG: 96.336983898° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: KS SOUTH
X: 2629006
Y: 243464

Invoice # 210419

Date of Drawing: Nov. 6, 2013

Date Staked: Nov. 5, 2013

LC

CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.



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Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

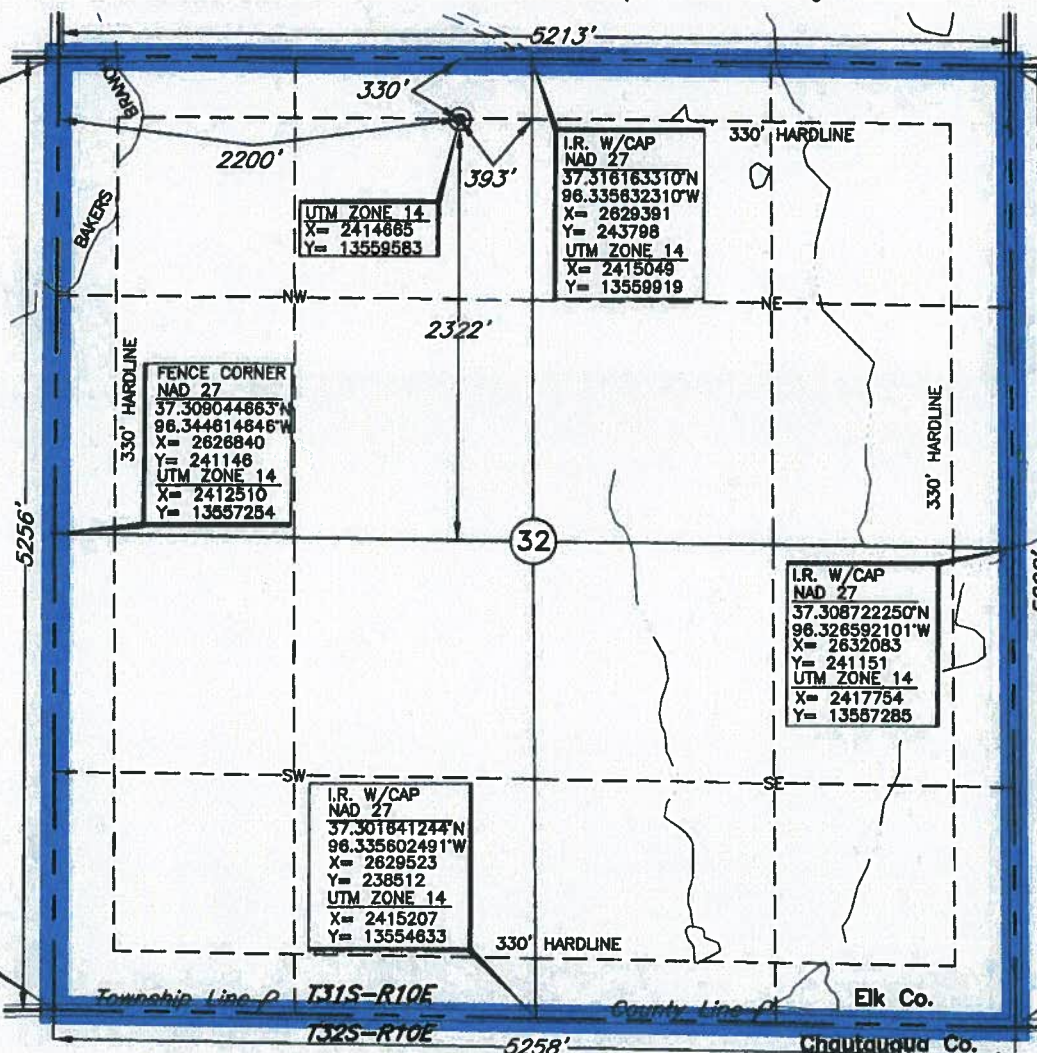
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County, Kansas

330'FNL-2200'FWL Section 32 Township 31S Range 10E P.M.

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NAD-27
Kansas South
US Feet

Note:
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Y= 238518
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Y= 13554623

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NAD 27
37.301841244°N
96.335602491°W
X= 2629523
Y= 238512
UTM ZONE 14
X= 2415207
Y= 13554833

I.R. W/CAP
NAD 27
37.308722250°N
96.326592101°W
X= 2632083
Y= 241151
UTM ZONE 14
X= 2417754
Y= 13557285

I.R. W/CAP
NAD 27
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X= 2632152
Y= 238508
UTM ZONE 14
X= 2417836
Y= 13554842

Corner Coordinates are Taken
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Lease Name: TOULIATOS 32-1

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from Hwy Jct or Town From Moline, KS, go ±2 miles West on US. Hwy. 160, then ±3 miles South, then ±1 mile West to the NW Cor. of Sec. 32-T31S-R10E

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STATE PLANE
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ZONE: KS SOUTH
X: 2629006
Y: 243464

Date of Drawing: Nov. 6, 2013
Invoice # 210419 Date Staked: Nov. 5, 2013

LC

CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.



This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy

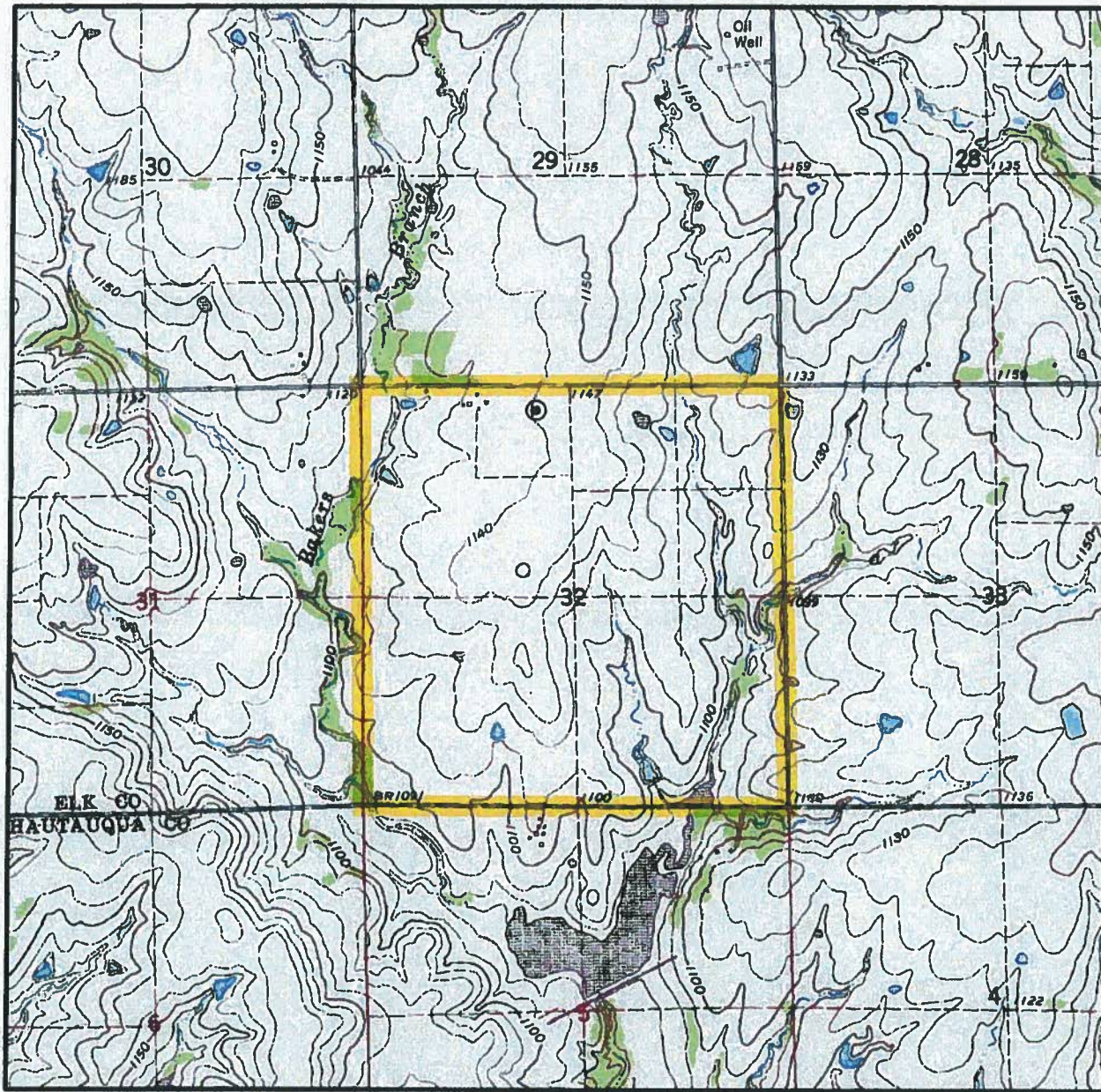
TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry

6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com

Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 32 Twp. 31S Rng. 10E P.M.

County ELK State KS

Operator DORADO E&P PARTNERS

Description 330'FNL-2200'FWL

Lease TOULIATOS - 32 - 1

Elevation 1142' Gr. at Stake

U.S.G.S. Topographic
Quadrangle Map SHARON NORTH, KS

Above Background Data from
U.S.G.S. Topographic Map
Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.
Review this plat and inform us immediately of any possible discrepancy.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
LAND SURVEYORS

Nov. 5, 2013

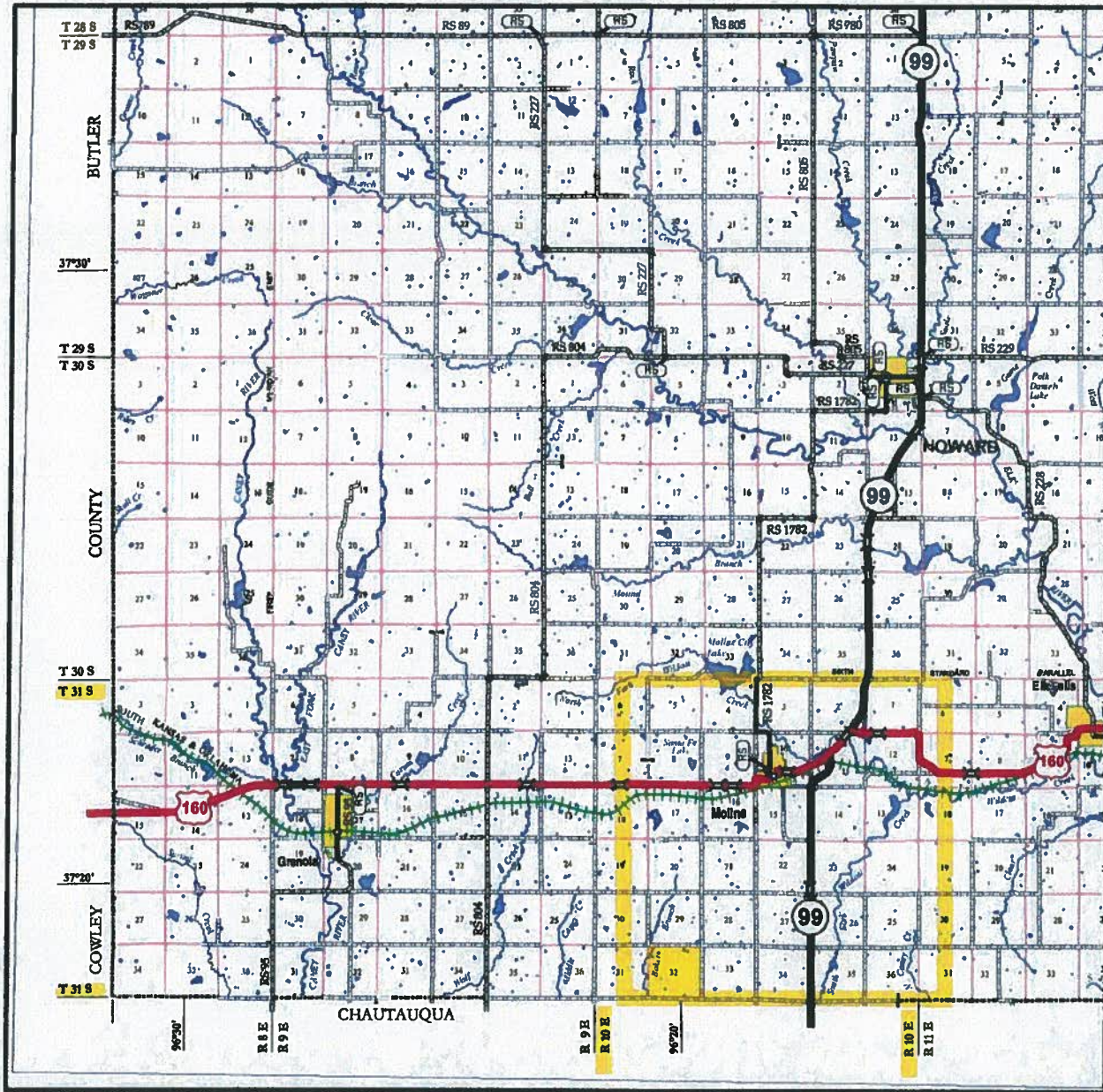
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VICINITY MAP



Scale: 1" = 3 Miles

Sec. 32 Twp. 31S Rng. 10E P.M.

County ELK State KS

Operator DORADO E&P PARTNERS

