



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167143

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 44706

LOCATION Attaway

FOREMAN Alan Madala

PO Box 884, Chanute, KS 66720
620-431-5210 or 800-467-6678

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE <u>10-4-13</u>	CUSTOMER # <u>7752</u>	WELL NAME & NUMBER <u>Disc D-3</u>	SECTION <u>5422</u>	TOWNSHIP <u>26</u>	RANGE <u>18</u>	COUNTY <u>Al</u>
CUSTOMER <u>JCZ Resources</u>			TRUCK # <u>516</u>	DRIVER <u>Alan Madala</u>	TRUCK # <u>368</u>	DRIVER <u>Scotty Moad</u>
MAILING ADDRESS <u>8614 Cherokee Dr</u>			<u>368</u>	<u>Don Mas</u>		
CITY <u>Houston</u>	STATE <u>Tx</u>	ZIP CODE <u>77055</u>	<u>369</u>	<u>M. K. Hagan</u>		
			<u>548</u>	<u>Greg Moore</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6 1/8</u>	HOLE DEPTH <u>880</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>865</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/hr	CEMENT LEFT IN CASING <u>yes</u>			
DISPLACEMENT <u>5</u>	DISPLACEMENT PSI <u>800</u>	WIK PSI <u>200</u>	RATE <u>4 bpm</u>			
REMARKS: <u>Hold meeting. Established rate, down casing. Mixed & pumped 100# gel followed by 135 lbs 50/50 cement plus 270 gal. Circulated cement. Plughead cement pumped plug to casing TD. Well hold 800 PSL. Set plugs. Closed valve.</u>						

JTC Drilling, customers plug.

Alan Madala

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085
5406	65	MILEAGE	368	277.20
5422	865'	casing footage	2.8	
5407A	377.33	formalites	592	532.00
5502C	1 1/2	80 vac	369	136.00
1124	135	50/50 cem.		1552.50
1118B	327	gel		7194
			SALES TAX	120.21
			ESTIMATED TOTAL	3769.68

AUTHORIZATION

DATE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 880
 T.D. of pipe 865
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-001-30768-00-00
 Lease Name Kendall Dice
 Well #
 Spud Date 10/1/13
 Cement Date
 Location Sec 22 T 26 R 18
 495 feet from S line
 2475 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To	
7	Dirt	0	7	
13	Stone Mix	7	20	
15	Lime	20	35	
22	Shale	35	57	
13	Lime	57	70	
40	Shale	70	110	
2	Lime	110	112	
7	Shale	112	119	
4	Lime	119	123	
4	Shale	123	127	
63	Lime	127	190	
7	Black Shale	190	197	
23	Lime	197	220	
5	Shale	220	225	
25	Lime	225	250	
5	Black Shale	250	255	
23	Lime	255	278	
134	Shale	278	412	
24	Lime Mix	412	436	
7	Lime	436	443	
7	Shale	443	450	
2	Oil	450	452	Little
2	Good	452	454	
2	Little	454	456	
2	Little	456	458	
83	Sandy Shale	458	541	
20	Lime	541	561	
36	Shale	561	597	
19	Lime	597	616	
4	Shale Mix	616	620	
5	Lime Mix	620	625	
76	Shale	625	701	
4	Coal	701	705	
68	Shale	705	773	
1	Oil	773	774	Little
2	Oil	774	776	
2	Oil	776	778	
2	Little	778	780	

17	Sandy Shale	780	797	
1	Oil	797	798	Little
2	Little	798	800	
2	Little	800	802	
30	Sandy Shale	802	832	
1	Little Oil	832	833	
2	Little Oil	833	835	
2	Little	835	837	
43	Sandy Shale	837	880	