



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
OIL WELL SERVICES, LLC

TICKET NUMBER 44684

LOCATION Othman, KS

FOREMAN Fred Maden

PO Box 664, Chanute, KS 66720
620-431-9210 or 620-437-0576

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CJS (CMT) N.R.	WELL NAME & NUMBER	M.I. (K)	TOWNSHIP	RANGE	COUNTY
9/27/12	7752	Madalbio # 29	5W 27	26	15	KS
CUSTOMER SCZ Resources LLC		TRUCK #		DRIVER	TRUCK #	GROUP
MAILING ADDRESS 8614 Cedarhurst Dr		712		Fred Mad		
CITY Hoyton		495		Mike De		
STATE KS		369		Mike Han		
ZIP CODE 77085		503		Don Det		

JOB TYPE <u>Log Make</u>	HOLE SIZE <u>6</u>	HOLE DEPTH <u>880</u>	CASING SIZE & WEIGHT <u>2 3/8" EUE</u>
CASING DEPTH <u>850</u>	DRILL PIPE	TUBING	OTHER
SUMMIT WEIGHT	SERIES VOL	WATER	CEMENT LEFT IN CASING <u>2 3/8" Plug</u>
DISPLACEMENT <u>492.00</u>	DISPLACEMENT PSL	WATER PSL	RATE <u>5 BPM</u>

REMARKS: Make new safety meeting. Establish pump rate 100 GPM. Flush. Mix Pump 122 sacks so/so Pot mix Cement 2 3/8" Casing to set face. Flush pump + lines clean. Displace 2 3/8" Rubber plug to casing TO. Pressure to 600 PSI. Release pressure to set float valve. Shut in casing.

Customer supplied 2 3/8" Rubber Plug.

Fred Maden

ITB Drilling

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICE OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	180	180.00
5406		MISCELL		100
540A	855'	Casing Footage		N/C
5402A	140.99	Iron Pipes	303	42718.87
5502C	12	50 BBL Vac Truck	319	3828.00
1124	122 Sks	50/50 Anhyd Cement		1408.00
1188	205'	Premium Col.		62.00
			7.4%	SALES TAX
				ESTIMATED TOTAL
				3279.87

AUTHORIZATION Russell Jones

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 880
 T.D. of pipe 855
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-001-30770-00-00
 Lease Name Kendall Dice
 Well #
 Spud Date 9/23/13
 Cement Date
 Location Sec 22 T 26 R 18
 1155 feet from S line
 2145 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To
6	Clay/Dirt	0	6
15	Sandstone	6	21
14	Lime	21	35
24	Shale	35	59
16	Lime	59	75
44	Shale	75	119
5	Sandy Shale	119	124
3	Lime	124	127
6	Shale	127	133
38	Lime	133	171
9	Shale	171	180
16	Lime	180	196
9	Black Shale	196	205
1	Lime	205	206
4	Shale	206	210
14	Lime	210	224
7	Shale	224	231
25	Lime	231	256
6	Black Shale	256	262
8	Lime	262	270
3	Shale	270	273
15	Lime	273	288
97	Shale	288	385
6	Sandy Shale	385	391
27	Shale	391	418
2	Coal	418	420
8	Lime	420	428
15	Shale Mix	428	443
10	Lime	443	453
7	Shale	453	460
1	Oil Odor	460	461
2	Tiny Oil	461	463
2		463	465
10	Sandy Shale	465	475
70	Shale	475	545
3	Lime	545	548
2	Shale	548	550
20	Lime	550	570

39	Shale	570	609	
9	Lime	609	618	
7	Lime Oil	618	625	Little
8	Shale	625	633	
6	Lime	633	639	
4	Shale	639	643	
22	Sandy Shale	643	665	
50	Shale	665	715	
3	Coal	715	718	
67	Shale	718	785	
5	Sandy Shale	785	790	
2	Sand	790	792	Little Oil
2	OK	792	794	
2	1/2 OK	794	796	
2	Little	796	798	
2	Little	798	800	
2	Shale	800	802	Tiny Oil
19	Shale	802	821	
1	Little Oil	821	822	
2	Tiny	822	824	
26	Shale	824	850	
5	Coal Mix	850	855	
25	Shale	855	880	