



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1167145

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received
- Date: \_\_\_\_\_
- ☐ Confidential Release Date: \_\_\_\_\_
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1167145

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <div style="display: flex; justify-content: space-between;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PO Box 664, Chaffee, KS 68729  
620-431-2210 or 620-467-8676

TICKET NUMBER 44686

LOCATION Offshore, U.S.

FOREMAN Fred W. Alder

## FIELD TICKET &amp; TREATMENT REPORT

## CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTOR	TOWNSHIP	RANGE	COUNTY
9-27-13	7792	Kendal Dice #10	S42	26	18	PL
CUSTOMER			PROPERTY			
S.C.Z Resources LLC			TRUCK #			
SIGNED AUTHORITY			DRIVER			
P614 Cedarspur Dr			TRUCK #			
CITY	STATE	ZIP CODE	DRIVER			
Houston	Tx	77055				

JOB TYPE <u>Long Shave</u>	MOLE SIZE <u>6</u>	MOLE DEPTH <u>800</u>	CASING SIZE & WEIGHT <u>2 1/2" 80#</u>
CASING DEPTH <u>844'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gpm	CEMENT LEFT IN CASING <u>2 1/2" 210#</u>
DISPLACEMENT <u>55.17</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>500 GPM</u>

REMARKS: Held crew safety meeting. Establish pump rate. Min Pump 100\*  
Get Flush. Mix + Pump 1A7, S&S - 59/50. Ann. Mix. Cement 22 Gal  
Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber  
plug forcing to pressure to 800\* PSI. Release pressure to set  
+ Post valve. Shut in Casing

Custom Supplied 3 1/2" Rubber Plug

77C 021.013.00

Endeavour

[illegible]

AUTHORIZATION Personal Use

TITLE\_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License #	34897	API #	15-001-30771-00-00		
Operator	SCZ Resources	Lease Name	Kendall Dice		
Address	8614 Cedarspur Drive	Well #	D-10		
City	Houston, TX 77055				
Contractor	JTC Oil, Inc.	Spud Date	9/25/13		
Contractor License #	32834	Cement Date			
T.D.	900	Location	Sec 22	T 26	R 18
T.D. of pipe	886		825 feet from	S	line
Surface pipe size	7"		2145 feet from	W	line
Surface pipe depth	20'	County	Allen		
Well Type	Production				

#### Driller's Log

Thickness	Strata	From	To	
6	Dirt/Clay	0	6	
14	Stone	6	20	
17	Lime	20	37	
23	Shale	37	60	
13	Lime	60	73	
53	Shale	73	126	
1	Lime	126	127	
4	Shale	127	131	
62	Lime	131	193	
6	Black Shale	193	199	
4	Lime	199	203	
2	Sandy Shale	203	205	
16	Lime	205	221	
6	Black Shale	221	227	
24	Lime	227	251	
4	Shale	251	255	
28	Lime	255	283	
130	Shale	283	413	
22	Lime Mix	413	435	
9	Lime	435	444	
6	Shale	444	450	
1	Oil	450	451	OK
2	Oil	451	453	OK
2	Tiny Oil	453	455	Maybe 6 inches
10	Sandy Shale	455	465	
70	Shale	465	535	
2	Lime	535	537	
4	Shale	537	541	
20	Lime	541	561	
36	Shale	561	597	
13	Lime	597	610	
12	Shale Mix/Lime Oil	610	622	
6	Lime	622	628	
15	Sandy Shale	628	643	
107	Shale	643	750	
15	Sand Shale Mix	750	765	
5	Sandy Shale	765	770	
1	Tiny Oil	770	771	
2	Oil Sand	771	773	Bleeding

2	Oil Sand	773	775	
3	OK	775	778	
2	OK	778	780	
2	Little	780	782	
2	Little	782	784	
16	Shale	784	800	
2	Sand	800	802	Tiny Oil
2	Little	802	804	
2	Tiny	804	806	
27	Tiny	806	833	
1	Little Oil	833	834	
2	Tiny	834	836	
49	Shale/Coal Mix	836	885	
15	Sand Mix	885	900	