



KANSAS CORPORATION COMMISSION 1167146
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167146

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 44708

LOCATION Off gas

FOREMAN Alan Madon

PO Box 884, Llaneta, KS 66720
820-331-9270 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SUFFIX	TOWNSHIP	RANGE	COUNTY
10-4-13	7752	Dice D-11	S42E	R6	18	Ab
CUS. ORG. <u>SC2 Resources</u> MAILING ADDRESS <u>8614 Cedarvale Dr</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP CODE <u>77065</u>						
JOB TYPE <u>Log string</u>			HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>880</u>	CASING SIZE & WEIGHT <u>2 3/8</u>	
CASING DEPTH <u>868</u>			DRAW PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/ft	CEMENT LEFT IN CASING <u>yes</u>	
DISPLACEMENT <u>5</u>			DISPLACEMENT PSI <u>800</u>	MAX PSI <u>800</u>	RATE <u>4 gal/min</u>	
REMARKS: <u>Well meeting. Established rate down casing. Mixed & pumped 100 gal followed by 135 gal SP/D cement. Plug 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD well hold 800 PSI. Set float. Closed valve.</u>						

JTC Drilling customers plug.

Alan Madon

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHANGE	368	1085.00
5706		RELEASE	368	
5402	868	casing footage	368	
5707A	377.33	formiles	558	552.06
5502C	1 1/2	80 wcu	369	136.00
1124	135	SP/D cement		1532.50
11180	327 1/2	gel		71.94
SALES TAX ESTIMATED				120.21
TOTAL				9497.64

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 880
 T.D. of pipe 865
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-001-30772-00-00
 Lease Name Kendall Dice
 Well # D-11
 Spud Date 9/27/13
 Cement Date
 Location Sec 22 T 26 R 18
 495 feet from S line
 2145 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To	
6	Dirt/Clay	0	6	
14	Stone Mix	6	20	
15	Lime	20	35	
20	Shale	35	55	
14	Lime	55	69	
38	Shale	69	107	
2	Lime	107	109	
11	Shale	109	120	
3	Lime	120	123	
3	Shale	123	126	
67	Lime	126	193	
4	Black Shale	193	197	
3	Lime	197	200	
4	Shale	200	204	
16	Lime	204	220	
5	BlackShale	220	225	
25	Lime	225	250	
5	Shale	250	255	
25	Lime	255	280	
131	Shale	280	411	
24	Lime Mix	411	435	
11	Lime	435	446	
5	Shale	446	451	
2	Oil	451	453	OK
2	Little	453	455	
80	Sandy Shale	455	535	
2	Lime	535	537	
6	Shale	537	543	
20	Lime	543	563	
36	Shale	563	599	
17	Lime	599	616	
3	Shale	616	619	
5	ShaleMix/Oil Bleed	619	624	Real Good
13	Lime Mix	624	637	
64	Shale	637	701	
4	Coal	701	705	
44	Shale	705	749	
3	Coal	749	752	
27	Shale	752	779	

1	Oil	775	776	
2	OK	776	778	
2	OK	778	780	
2	Little	780	782	
2	Little	782	784	
16	Shale	784	800	
2	Oil	800	802	OK
2	Little	802	804	
2	Little	804	806	
27	Shale	806	833	
3	Little Oil	833	836	
44	Shale	836	880	