



KANSAS CORPORATION COMMISSION 1167148  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER **44713**

LOCATION **Atkins**

FOREMAN **Alan Maden**

PO Box 884, Chanute, KS 66720  
620-431-5210 or 800-467-8074

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-13	7752	D-1c D-18	S42 R2	T6	R18	AL
CUSTOMER			TRUCK #	DRIVER	TOWNSHIP	DRIVER
522 Resources			516	Alan Maden	Safety Street	
MAILING ADDRESS			368	Alan Maden		
8614 Cadogan Dr			370	Alan Maden		
CITY	STATE	ZIP CODE	500	Alan Maden		
Houston	TX	77055				
JOB TYPE	LOGGING	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER	
Long string		6 7/8	882	2 7/8		
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
864						
SLURRY WEIGHT	SLURRY VOL	WATER QUANT	CEMENT LEFT IN CASING			
			YES			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5	800	200	76 gpm			
REMARKS: Established rate down casing. Mixed & pumped 1000 gal followed by 500 gal cement slurry. 270 gal circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set 17 hrs. Closed valve, used customer's plug.						

JTC

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406		M-LEAD	368	
5402	864	casing footage	368	
5407A	374.53	Log miles	510	528.09
5402C	172	80 Pipe	370	135.00
1124	13.4	50/50 Cement		1541.00
1188B	525	gal		71.50
SALES TAX				119.33
ESTIMATED TOTAL				3479.91

AUTHORIZATION

TITLE

DATE

I acknowledge that the pertinent terms, unless specifically amended in writing on the front of the form or in the customer's account records, order office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # n  
 Operator SCZ Resources  
 Address 8614 Cedarspur Drive  
 City Houston, TX 77055  
 Contractor JTC Oil, Inc.  
 Contractor License # 32834  
 T.D. 880  
 T.D. of pipe 864  
 Surface pipe size 7"  
 Surface pipe depth 20'  
 Well Type Production

API # 15-001-30774-00-00  
 Lease Name Kendall Dice  
 Well # D-18  
 Spud Date 10/4/13  
 Cement Date  
 Location Sec 22 T 26 R 18  
 825 feet from S line  
 1815 feet from W line  
 County Allen

Driller's Log

Thickness	Strata	From	To	
7	Dirt	0	7	
13	Stone Mix	7	20	
14	Lime	20	34	
22	Shale	34	56	
12	Lime	56	68	
57	Shale	68	125	
66	Lime	125	191	
6	Black Shale	191	197	
25	Lime	197	222	
4	Black Shale	222	226	
25	Lime	226	251	
3	Shale	251	254	
26	Lime	254	280	
132	Shale	280	412	
32	Lime	412	444	
6	Shale	444	450	
5	Sand	450	455	OK
10	Sandy Shale	455	465	
77	Shale	465	542	
20	Lime	542	562	
38	Shale	562	600	
4	Lime	600	604	Oil Show
6	Lime Oil	604	610	
30	Shale Mix	610	640	
66	Shale	640	706	
4	Coal	706	710	
67	Shale	710	777	
1	Sand	777	778	Good
2	Good	778	780	
2	Good	780	782	
2	OK	782	784	
2	OK	784	786	
2	Sand	786	788	
16	Shale	788	804	
1	Sand	804	805	OK
2	OK	805	807	
2	Sand	807	809	
16	Shale	809	825	

55

Sandy Mix

825

880