

For KCC	Use:	
Effective Date:		
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1167150

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year		
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section	
Name:	feet from E / W Line of Section	
Address 1:	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City:	County:	
Contact Person:	Lease Name: Well #:	
Phone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
	Ground Surface Elevation:feet MSL	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes No	
	If Yes, proposed zone:	
AF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;	
ubmitted Electronically		
For KCC Use ONLY	Remember to:	
API # 15	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	
Conductor pipe requiredfeet		
l		
Minimum surface pipe requiredfeet per ALTIII	, , ,	
Minimum surface pipe requiredfeet per ALTIIIIIIIIIIIIII	Notify appropriate district office 48 hours prior to workover or re-entry;	
	, , ,	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section. Negulai of Inegulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the near	rest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attacl 21	h a separate plat if desired. 85 ft.
: : : :	: :
	LEGEND
	:
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	-:
	EXAMPLE : :
: : : :	: :
1, 1,	
	. :
	1980' FSL
	· , ······· , ······· <u> </u>
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1167150 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to pearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.
Distance to nearest water well within one-mile of pit:		Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



1167150

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



SCALE:

DATE STAKED:

MEASURED BY:

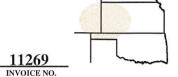
DRAWN BY: _

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



001734 PLAT NO.

Beeson Trust #2-1

LEASE NAME

2185' FNL - 1708' FEL

LOCATION SPOT

Landmark Resourses, Inc. OPERATOR

1" = 1000

Drew H.

Luke R.

Nov. 4th, 2013

Scott County, KS COUNTY

AUTHORIZED BY: __Becky P.

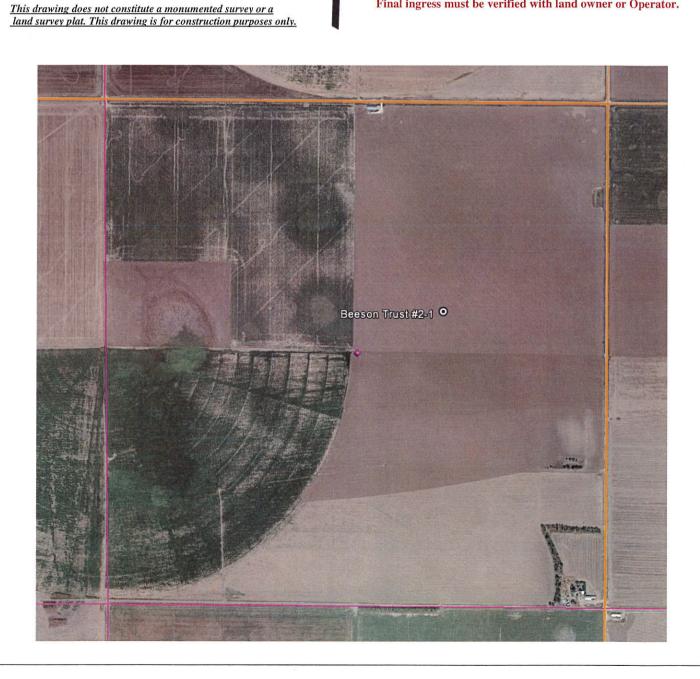
Twp.

34w

GR. ELEVATION: 3098.8°

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd - Now go 3 miles South on Cherokee Rd -Now go 2 mile East on Rd 240 to the NW corner of section 1-17s-34w - Now go 0.5 mile East on Rd 240 to ingress stake South into - Now go 0.2 mile South on trail to ingress stake SE into - Now go 1299' SE through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.



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Pro-Stake LLC

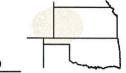
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

11269 INVOICE NO.



001734 PLAT NO.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Beeson Trust #2-1 Landmark Resourses, Inc. OPERATOR LEASE NAME 2185' FNL - 1708' FEL Scott County, KS 34w LOCATION SPOT Rng. COUNTY Twp. Sec. GR. ELEVATION: 3098.8° 1" = 1000" SCALE: **Directions**: From the center of Pence Ks at the intersection of Nov. 4th, 2013 DATE STAKED: Rd 270 & Cherokee Rd - Now go 3 miles South on Cherokee Rd -Now go 2 mile East on Rd 240 to the NW corner of section 1-17s-Drew H. MEASURED BY: 34w - Now go 0.5 mile East on Rd 240 to ingress stake South into Luke R. DRAWN BY: - Now go 0.2 mile South on trail to ingress stake SE into - Now go AUTHORIZED BY: Becky P. 1299' SE through wheat stubble into staked location. Final ingress must be verified with land owner or Operator.

ingress stake South into gas pipeline marker 36 35 T 16 S T 17 S Rd 240 (gravel) 1 2 prod. well 3101.1' = gr. elev. & is 1299.3' NW ingress stake of staked loc. R 34 33 Landowner contact info: wheat stubble W Trudi Kuntzsch 620-874-0509 Tenant contact info: John Beeler 620-872-1966 Beeson Trust #2-1 2185' FNL - 1708' FEL 3098.8' = gr. elev. at staked loc. Lat. =N38° 36' 23.664" Long. = W101° 01' 25.491" NAD 27 KS-S X=1278965 Y=716127 I staked location with 7' wood (painted orange & blue) and t-post Location falls in wheat stubble Falcon Rd While standing at staked location looking 150' in all directions loc. has 1' bumps 2 1 Rd 230 (trail) 11 12 12

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Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



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001734 PLAT NO.

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Pro-Stake LLC

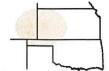
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001734

 Landmark Resourses, Inc.
 Beeson Trust #2-1

 OPERATOR
 LEASE NAME

 Scott County, KS
 1
 17s
 34w
 2185' FNL - 1708' FEL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

DATE STAKED: Nov. 4th, 2013

MEASURED BY: Drew H.

DRAWN BY: Luke R.

AUTHORIZED BY: Becky P.

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