



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 44685

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 67220
820-431-8210 or 800-487-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-13	7752	Kendal Dice # 1	54 2A	24	18	AL
CUSTOMER 507 Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MILING ADDRESS 6614 Cedarhurst Dr			713	Fred Maden		
CITY Houston			595	Neil Bos		
STATE TX			625	Neil Bos		
ZIP CODE 77058			515	Clayton		

JOB TYPE Logging HOLE SIZE 6 HOLE DEPTH 500 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 280 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER GALS _____ CEMENT LEFT IN CASING 33" Plug
 DISPLACEMENT 5.722 DISPLACEMENT PSY _____ MIX PSY _____ RATE 5 GPM

REMARKS Hold down safety manly. Establish pump rate. Mix Pump 100
Get Electric Slide Pump 3PS 50/50 For Mix Cement 270 Gal.
Cement to surface. Flush pump & lines clean. Displace 35'
rubber plug to casing to pressure to 80# PSI. Hold &
Monitor pressure for 30 min. OIT. Release pressure to
set float valve. Shut in casing.

JTS Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	MUM CHARGE	455	1085 ⁰⁰
5406		MISCELL		180 ⁰⁰
5402	986	Casing footage		470 ⁰⁰
5407A	354.705	Tom Miles	515	500 ⁰⁰
55000	18 hr	60 A Bl Van Truch	675	135 ⁰⁰
1109	127.575	50/50 For Mix Cement		146 ²⁵
1118A	3.4 ⁰⁰	Promiscu Gel.		69 ⁰⁰
			7.92	113 ⁰⁰
			SALES TAX	
			ESTIMATED TOTAL	3263 ⁴²

AUTHORIZATION Paul Kline TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 900
 T.D. of pipe 872
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Injection

API # 15-001-30787-00-00
 Lease Name Kendall Dice
 Well # I-1
 Spud Date 9/25/13
 Cement Date
 Location Sec 22 T 26 R 18
 990 feet from S line
 2310 feet from W line
 County Allen

Driller's Log

Thickness	Strata	From	To	
6	Clay/Dirt	0	6	
14	Stone	6	20	
19	Lime	20	39	
23	Shale	39	62	
13	Lime	62	75	
27	Shale	75	102	
2	Lime	102	104	
28	Shale	104	132	
64	Lime	132	196	
8	Black Shale	196	204	
3	Lime	204	207	
3	Shale	207	210	
15	Lime	210	225	
6	Black Shale	225	231	
23	Lime	231	254	
6	Black Shale	254	260	
27	Lime	260	287	
126	Shale	287	413	
24	Lime Mix	413	437	
9	Lime	437	446	
7	Shale	446	453	
1	Oil	453	454	Little
2	Oil	454	456	Little
2	Sandy Shale	456	458	
52	Sandy Shale	458	510	
26	Shale	510	536	
2	Lime	536	538	
4	Shale	538	542	
20	Lime	542	562	
36	Shale	562	598	
10	Lime	598	608	
4	Lime Oil	608	612	
2	Lime	612	614	
6	Shale Mix	614	620	
5	Black Shale	620	625	
5	Lime Mix	625	630	
5	Shale Mix	630	635	Strong Oil Odor
15	Sandy Shale	635	650	
44	Shale	656	700	

4	Coal	700	704	
48	Shale	704	752	
20	Sandy Shale	752	772	
2	Oil	772	774	Little
2	Oil	774	776	Little
2	Oil	776	778	Little
2	Good	778	780	
2	Good	780	782	
2	Good	782	784	
2	Little	784	786	
14	Shale	786	800	
2	Oil	800	802	
2	Oil	802	804	OK
2	Oil	804	806	OK
2	Little	806	808	
25	Shale	808	833	
2	Oil Sand	833	835	Little
2	Oil Sand	835	837	
1	Oil Sand	837	838	
2	Sandy Shale	838	840	
18	Sandy Shale	840	858	
42	Sand	858	900	No Oil