KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1167158

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34897
Name: SCZ Resources, LLC
Address 1: 8614 CEDARSPUR DR
Address 2:
City: HOUSTON State: TX Zip: 77055 + __ __ __ __
Contact Person: JORGE RANZ
Phone: (713) 628-3233
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: SCOTT BIEL
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

10/1/2013	10/2/2013	11/4/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30788-00-00
Spot Description:
_ - E2 - SE - SW Sec. 22 Twp. 26 S. R. 18 [x] East [ ] West
660 Feet from [ ] North / [x] South Line of Section
2310 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [x] SW
County: Allen
Lease Name: KENDALL DICE Well #: I-2
Field Name:
Producing Formation: CATTLEMAN
Elevation: Ground: 961 Kelly Bushing: 963
Total Depth: 900 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 11/06/2013

Side Two

[redacted]

1167158

Operator Name: SCZ Resources, LLC Lease Name: KENDALL DICE Well #: I-2

Sec. 22 Twp. 26 S. R. 18 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY
NEUTRON
CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
CATTLEMAN		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9	7	10	20	PORTLAND	5	
PRODUCTION	6	2.875	8	862	PORTLAND	135	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 44707
LOCATION Oftawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.4.13	7752	Dice I-2	SW 32	16	19	AL

CUSTOMER: SK2 Resources
MAILING ADDRESS: 8614 Cedargate Dr.
CITY: Houston | STATE: TX | ZIP CODE: 77055

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Ala Mad		
368	Dar Mas		
370	Jas Ric		
548	Gar Mad		

JOB TYPE: long string | HOLE SIZE: 6 3/4 | HOLE DEPTH: 900 | CASING SIZE & WEIGHT: 2 7/8
CASING DEPTH: 862 | DRILL PIPE: | TUBING: | OTHER:
SLURRY WEIGHT: | SLURRY VOL: | WATER gal/sk: | CEMENT LEFT in CASING: yes
DISPLACEMENT: 5 | DISPLACEMENT PSI: 800 | MIX PSI: 200 | RATE: 4 bpm

REMARKS: Established rate down casing. Mixed & pumped 100# gel followed by 135 sk 50/50 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve

JTC Drilling, Customers plug

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368		1085.00
5406		MILEAGE	368		
5402	862	casing footage	368		
5407A	3.7233	ton-miles	548		533.06
5502C	1 1/2	80 vac	370		135.00
1124	135	50/50 cement			1552.50
1118B	327#	gel			71.94
				SALES TAX	120.21
				ESTIMATED TOTAL	3497.69

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License #	34897		API #	15-001-30788-00-00		
Operator	SCZ Resources		Lease Name	Kendall Dice		
Address	8614 Cedarspur Drive		Well #	I-2		
City	Houston, TX 77055					
Contractor	JTC Oil, Inc.		Spud Date	10/1/13		
Contractor License #	32834		Cement Date			
T.D.	900		Location	Sec 22	T 26	R 18
T.D. of pipe	862		660	feet from	S	line
Surface pipe size	7"		2310	feet from	W	line
Surface pipe depth	20'		County	Allen		
Well Type	Injection					

Driller's Log

Thickness	Strata	From	To
7	Clay/Dirt	0	7
13	Stone	7	20
15	Lime	20	35
23	Shale	35	58
12	Lime	58	70
40	Shale	70	110
2	Lime	110	112
7	Shale	112	119
71	Lime	119	190
7	Black Shale	190	197
23	Lime	197	220
5	Shale	220	225
25	Lime	225	250
5	Black Shale	250	255
23	Lime	255	278
134	Shale	278	412
23	Lime Mix	412	435
9	Lime	435	444
7	Shale	444	451
2	Little Oil	451	453
2	Little	453	455
2	Sandy Shale	455	457
86	Sandy Shale	457	543
19	Lime	543	562
37	Shale	562	599
19	Lime	599	618
8	Shale Mix	618	626
79	Shale	626	705
5	Coal	705	710
61	Shale	710	771
3	Sandy Shale	771	774
1	Little Oil	774	775
15	Shale	775	790
2	Little Oil	790	792
2	Little Oil	792	794
2	Little Oil	794	796
2	Little Oil	796	798
2	Sandy Shale	798	800

15	Sandy Shale Mix	800	815
1	Little Oil	815	816
2	Little Oil	816	818
2	Little Oil	818	820
80	Sandy Shale	820	900