



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1167224
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1167224

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Norton-Quenzer 1
Doc ID	1167224

Tops

Name	Top	Datum
Anhy.	1898	(+ 655)
Base Anhy.	1935	(+ 618)
Heebner	3842	(-1289)
Lansing	3880	(-1327)
BKC	4197	(-1644)
Marmaton	4254	(-1704)
Pawnee	4317	(-1762)
Ft. Scott	4391	(-1838)
Cher. Sh.	4418	(-1865)
Miss. Dol.	4499	(-1946)
LTD	4629	(-2076)_



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/11/2013	24922

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 SEP 13 2013

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton Quen...	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	6.00	210.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	17.00	3,400.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				398.29	Ton Miles	1.00	398.29
	Subtotal							6,342.29
	Sales Tax Ness County						6.15%	235.79

We Appreciate Your Business!

Total

\$6,578.08



Services, Inc.

CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No: **24922**

PAGE 1 OF 1

1. SERVICE LOCATIONS: Availability KS WELL/PROJECT NO. 1 LEASE ABRION QUENZER COUNTY/PARISH DEAD STATE KS CITY Utica DATE 11 SEP 13 OWNER

2. TICKET TYPE: SERVICE SALES CONTRACTOR EXPRESS RIG NAME/NO. 1000 SHIPPED WET DELIVERED TO Location ORDER NO.

3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: cement port collar WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DE		QTY.	UM	QTY.	UM	
575					MILEAGE	35	mi	6	00	210.00
576D					TRK 114	1	ea	1500	00	1500.00
330					Pump Charge	200	sk	17	00	3400.00
276					SMD cement	50	lb	2	00	100.00
290					Fluore	200	gal	42	00	84.00
585 583					D-air	1900	lb	1	00	398.00
581					Drayage	200	sk	2	00	400.00
104					Service Charge	1	ea	250	00	250.00
					Port Collar Tool Rental					250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 11/13/13 TIME SIGNED: AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 34

TOTAL: 6578.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: ASB APPROVAL: ASB

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 11 Sep 13 PAGE NO. 1

CUSTOMER Palamino Petroleum WELL NO. 1 LEASE NORTON QUENZER JOB TYPE cement port collar TICKET NO. 24922

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200sk SMD w/ 1/4" Florole 2 7/8" x 5 1/2" port collar 1918'
	0930							on loc TRK 114
	0945					1000	1000	test to 1000 psi - hold open port collar
	0947	4	2			200		inj rate 4 bpm @ 200 psi
	0958	4				200		mix SMD cement @ 1 1/2 ppq fluid to surface
		4	27			300		
	1020	4	10.8			400		— cement to surface — <div style="margin-left: 200px;"> { 200 sk mixed } { 15 to pit } </div>
	1025	4	9			300		9 bbl Displacement - H ₂ O close port collar
						1000	1000	test to 1000 psi - hold
								Run 5 joints
	1040		25					Reverse hole clean — 2 cement plugs
								wash truck
								Rack up
	1125							job complete flush
								Flint Blaine, Isaac, & Dave

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

SEP 06 2013

Invoice

DATE	INVOICE #
9/2/2013	25563

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton-Quen...	Ness	Pickrell Drilling #1	Oil	Development	5-1/2" LongString	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	35	Miles	6.00	210.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
400-5	5 1/2" Guide Shoe	1	Each	200.00	200.00T
403-5	5 1/2" Cement Basket	2	Each	285.00	570.00T
404-5	5 1/2" Port Collar - 1866 Feet	1	Each	2,650.00	2,650.00T
401-5	5 1/2" Insert Float With Auto Fill	1	Each	160.00	160.00T
409-5	5 1/2" Turbolizer	10	Each	90.00	900.00T
410-5	5 1/2" Top Plug	1	Each	100.00	100.00T
420	5 1/2" Plug Container Rental	1	Each	200.00	200.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
276	Flocele	60	Lb(s)	2.00	120.00T
283	Salt	500	Lb(s)	0.20	100.00T
284	Calseal	5	Sack(s)	35.00	175.00T
285	CFR-1	50	Lb(s)	4.00	200.00T
290	D-Air	2.5	Gallon(s)	42.00	105.00T
325	Standard Cement	100	Sacks	14.00	1,400.00T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	17.00	2,125.00T
581D	Service Charge Cement	225	Sacks	2.00	450.00
583D	Drayage	400.22	Ton Miles	1.00	400.22
	Subtotal				12,290.22
	Sales Tax Ness County			6.15%	598.40

We Appreciate Your Business!

Total

\$12,888.62



CHARGE TO: **PALEMINO PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **25563**
 PAGE 1 OF 2

SERVICE LOCATION: **1 NESS CITY, KS** WELL/PROJECT NO.: **#1** LEASE: **NORTON-QUEENER NESS** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **WITKA, KS.** DATE: **2 SEP 13** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **PERRELL DRILLING R61** RIG NAME/NO.: **DEVELOPMENT** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" HOUSTON** WELL PERMIT NO.:
 3. WELL TYPE: **OIL** INVOICE INSTRUCTIONS: **E SIDE 4/5**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	35	Mile			6.00	210
578					PUMP CHARGE	1	CHGS			1500	1500
4D2					GUIDE SHD	1	EA.			200	200
4D3					CEMENT BASKET	2	EA.			285	570
4D4					PART COLLAR	1	EA.	186	FT.	2105	2105
4D1					JUGSET FLAT w/AUTO FILL	1	EA.			1100	1100
4D9					TURBOCHARGER	1	EA.			900	900
41D					TOP PLUG	1	EA.			100	100
281					MUD FLUSH	500	gal			1.25	625
281					ALBUQUERQUE	4	gal			25	100
'2D					PLUG HOUSTON RENTAL	1	CHGS			200	200

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURETY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

DATE SIGNED: **2 SEP 13** TIME SIGNED: **11:45** A.M. P.M.
 SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 TOTAL: **12,888.60**
 TAX: **6.15%**
 SUBTOTAL: **12,290.00**
 NESS TAX: **598.40**
 THANK YOU

JOB LOG

SWIFT Services, Inc.

DATE 2 SEP 13 PAGE NO.

CUSTOMER PAUL MIND PETROLEUM WELL NO. LEASE NORTON-QUEZNER #1 JOB TYPE 5 1/2" LONG STRING TICKET NO. 25563

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0720							START PIPE 5 1/2" 14" RIDE 41029 SET @ 41026 SWEET. 42.45 CENTRALIZERS 1,2,3,4,5,6,7,8,9,10 BASKETS 2, 107 PORT COLLAR # 107 @ 18106
	0920							DROP BALL CIRCULATE.
	1016	6	12				500	Pump 500 @ MUD FLUSA
		6	20				500	Pump 20 @ KCL FLUSA
	1022		7.5					PLUG RA (30sx) - MH - (20sx)
	1025	4	27					MIX 75 SX SMD
		4	24					MIX 100 SX EA-2
	1042							WASH DWT Pump & LINES
	1045	6						START DISPLACING PLUG
	1104	8	112				1200	PLUG DOWN
	1106							RELEASE PSI - DRY
	1110							WASH TRUCK
	1145							JOB COMPLETE THANKS #115 JASON JEFF DOUG



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 138198

Invoice Date: Aug 24, 2013

Page: 1

Voice: (817) 546-7282

Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	61761	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 24, 2013	9/23/13

Quantity	Item	Description	Unit Price	Amount
150.00	CEMENT MATERIALS	Norton Quezer #1 Class A Common	17.90	2,685.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
5.00	CEMENT MATERIALS	Chloridde	64.00	320.00
162.09	CEMENT SERVICE	Cubic Feet	2.48	401.98
207.20	CEMENT SERVICE	Ton Mileage	2.60	538.72
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
28.00	CEMENT SERVICE	Pump Truck Mileage	7.70	215.60
28.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	123.20
1.00	CEMENT SUPERVISOR	Joshua Isaac		
1.00	EQUIPMENT OPERATOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Mike Eldridge		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,173.39

ONLY IF PAID ON OR BEFORE
Sep 18, 2013

Subtotal	5,866.95
Sales Tax	189.12
Total Invoice Amount	6,056.07
Payment/Credit Applied	
TOTAL	6,056.07

ALLIED OIL & GAS SERVICES, LLC 061761

Federal Tax I.D. # 20-3651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>Q-24-13</u>	SEC. <u>11</u>	TWP. <u>17</u>	RANGE <u>76</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Norton</u> <u>0-2-20</u>		WELL # <u>1</u>	LOCATION <u>Utica East 450AM</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>Wiatto</u>				

CONTRACTOR Pickrel
TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. _____
CASING SIZE 8 5/8 DEPTH 723.39
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15 FT
PERFS. _____
DISPLACEMENT 13.27 bbls freshwater
EQUIPMENT _____

PUMP TRUCK CEMENTER Josh Isaac
366 HELPER Kevin Eddy
BULK TRUCK _____
3214-170 DRIVER Mike Eldridge
BULK TRUCK _____
_____ DRIVER _____

OWNER _____
CEMENT AMOUNT ORDERED 150 stks Class A
3% CC 2 1/2 gal

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 28 x</u>	@ <u>2.60</u>	<u>538.72</u>
			<u>TOTAL 4015.90</u>

REMARKS:

On location, pig up, had safety meeting
Ran 8 5/8 casing
Break circulation with Rigmod
pressure test 500 psi
Pump 5 bbls fresh water
mix 150 stks class A 3% cc 2 1/2 gal
Displace 13.27 bbls fresh water
Shut in, cement did circulate
Rig down 7:15 pm

CHARGE TO: Palomino
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE	<u>1512.35</u>		
EXTRA FOOTAGE	@		
MILEAGE <u>Hum 28</u>	@ <u>7.70</u>	<u>215.60</u>	
MANIFOLD _____	@		
<u>Lum 28</u>	@ <u>4.40</u>	<u>123.20</u>	
	@		

TOTAL 1,851.95

PLUG & FLOAT EQUIPMENT

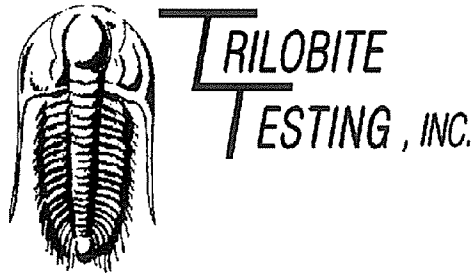
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kelly
SIGNATURE Mike Kelly

SALES TAX (If Any) _____
TOTAL CHARGES 5,866.95
1,173.39
DISCOUNT _____ IF PAID IN 30 DAYS
4,693.56



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Norton Quenzer #1

11 17s 26w Ness,KS

Start Date: 2013.08.30 @ 08:14:00

End Date: 2013.08.30 @ 14:14:00

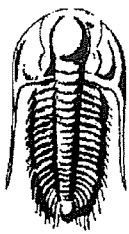
Job Ticket #: 54988 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.04 @ 14:04:33



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

11 17s 26w Ness, KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54988

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.08.30 @ 08:14:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:25:30

Time Test Ended: 14:14:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: **4165.00 ft (KB) To 4335.00 ft (KB) (TVD)**

Reference Elevations: 2553.00 ft (KB)

Total Depth: 4335.00 ft (KB) (TVD)

2543.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8677 Inside

Press@RunDepth: 42.10 psig @ 4166.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.08.30

End Date: 2013.08.30

Last Calib.: 2013.08.30

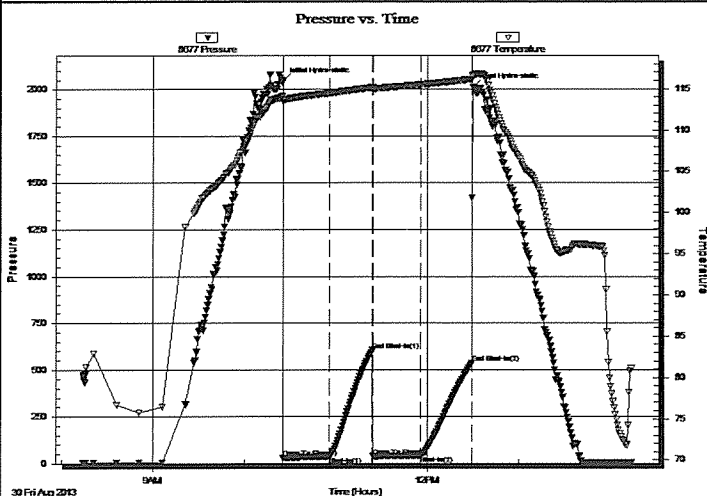
Start Time: 08:14:05

End Time: 14:13:59

Time On Btm: 2013.08.30 @ 10:25:15

Time Off Btm: 2013.08.30 @ 12:30:15

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: Surface blow.
FSI: No return



PRESSURE SUMMARY

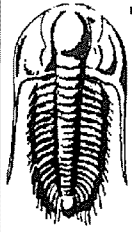
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.75	114.10	Initial Hydro-static
1	29.13	113.45	Open To Flow (1)
31	36.07	114.46	Shut-In(1)
59	603.76	115.14	End Shut-In(1)
60	37.26	114.90	Open To Flow (2)
91	42.10	115.50	Shut-In(2)
124	535.22	116.14	End Shut-In(2)
125	2009.98	116.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m (oil spots)	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54988

DST#: 1

ATTN: Ryan Seib

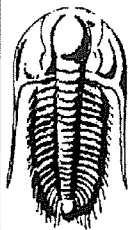
Test Start: 2013.08.30 @ 08:14:00

Tool Information

Drill Pipe:	Length: 3945.00 ft	Diameter: 3.80 inches	Volume: 55.34 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 205.00 ft	Diameter: 3.20 inches	Volume: 2.04 bbl	Weight to Pull Loose: 98000.00 lb
			<u>Total Volume: 57.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	4165.00 ft			Final 88000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	170.00 ft			
Tool Length:	197.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4139.00	
Shut In Tool	5.00			4144.00	
Hydraulic tool	5.00			4149.00	
Jars	5.00			4154.00	
Safety Joint	2.00			4156.00	
Packer	5.00			4161.00	27.00 Bottom Of Top Packer
Packer	4.00			4165.00	
Stubb	1.00			4166.00	
Recorder	0.00	8677	Inside	4166.00	
Recorder	0.00	8522	Outside	4166.00	
Perforations	6.00			4172.00	
Change Over Sub	1.00			4173.00	
Drill Pipe	158.00			4331.00	
Change Over Sub	1.00			4332.00	
Bullnose	3.00			4335.00	170.00 Bottom Packers & Anchor

Total Tool Length: 197.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54988

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.08.30 @ 08:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	Mud 100m (oil spots)	0.298

Total Length: 30.00 ft

Total Volume: 0.298 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

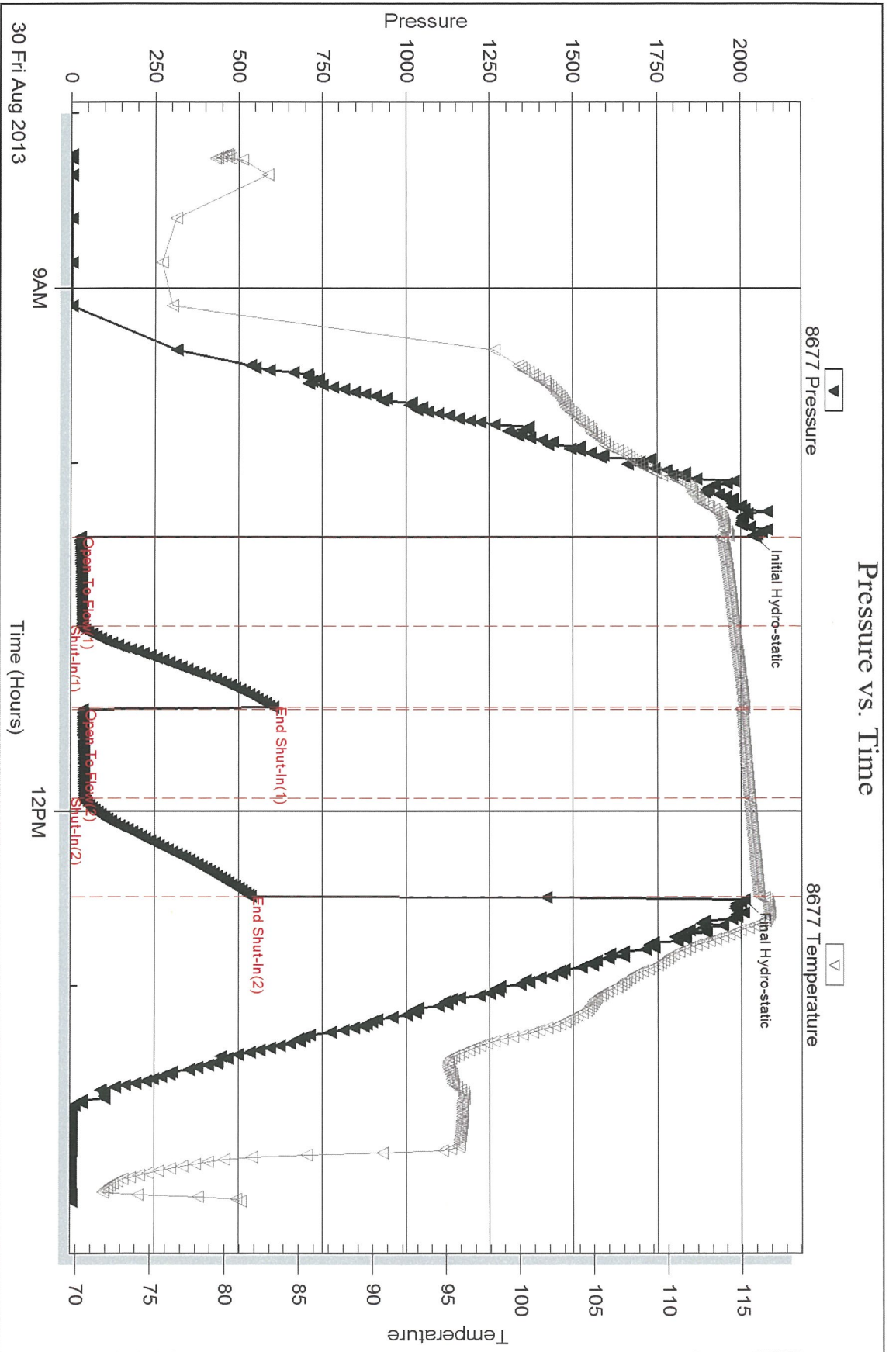
Serial #: 8677

Inside

Palomino Petroleum, Inc.

Norton Quenzer #1

DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 54988

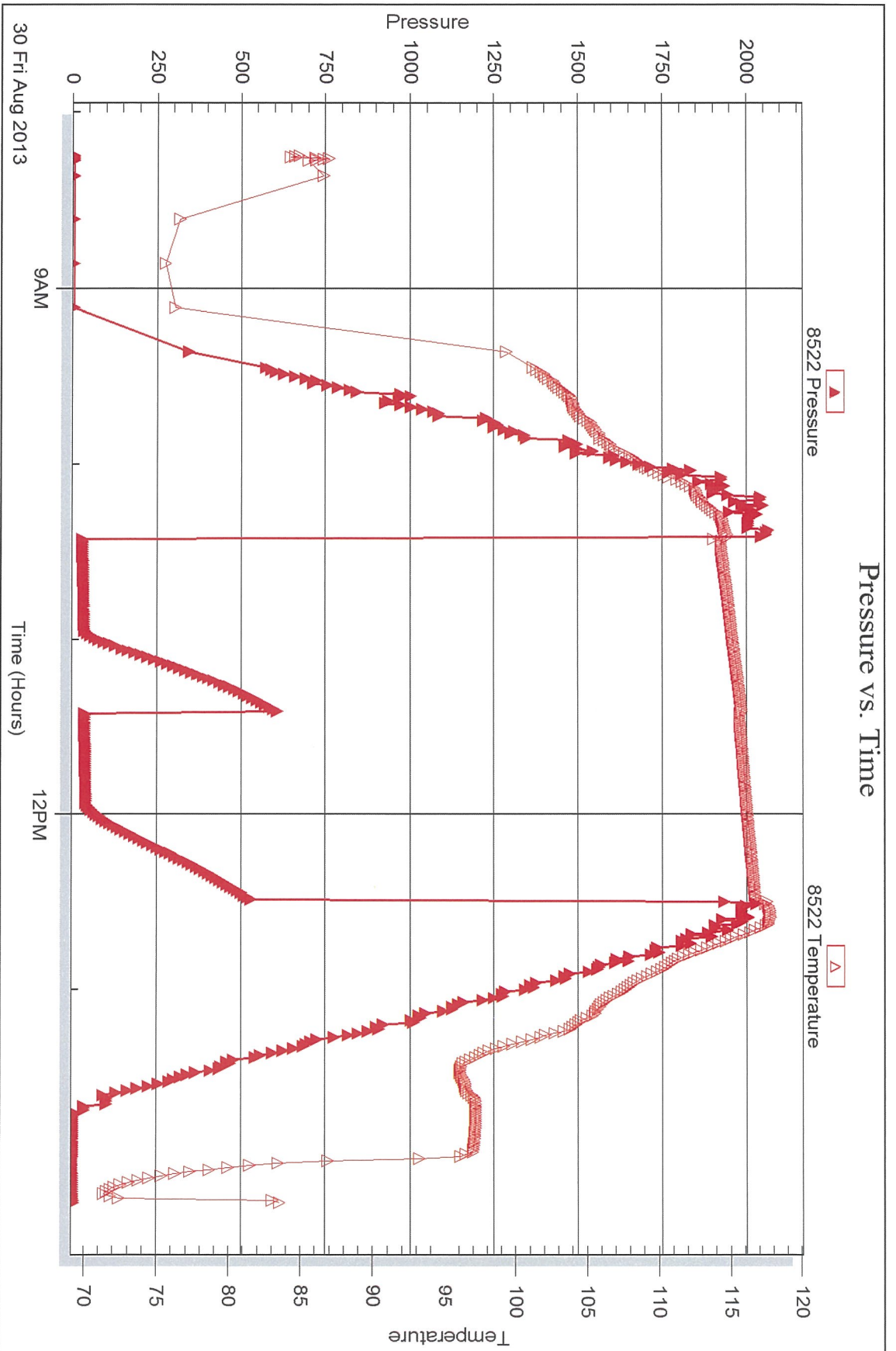
Printed: 2013.09.04 @ 14:04:34

Serial #: 8522

Outside Palomino Petroleum, Inc.

Norton Quenzer #1

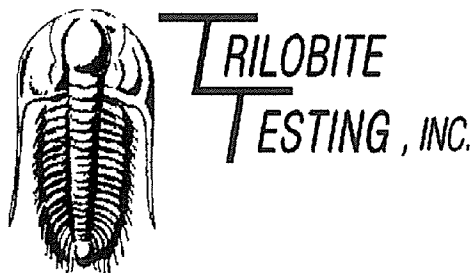
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54988

Printed: 2013.09.04 @ 14:04:35



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Norton Quenzer #1

11 17s 26w Ness,KS

Start Date: 2013.08.31 @ 12:17:00

End Date: 2013.08.31 @ 19:35:45

Job Ticket #: 54989 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.04 @ 14:04:05

Palomino Petroleum, Inc.

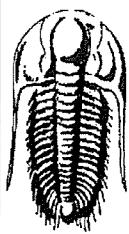
11 17s 26w Ness,KS

Norton Quenzer #1

DST # 2

Mississippian

2013.08.31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54989

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.08.31 @ 12:17:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:14:15

Time Test Ended: 19:35:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: **4414.00 ft (KB) To 4509.00 ft (KB) (TVD)**

Reference Elevations: 2553.00 ft (KB)

Total Depth: 4509.00 ft (KB) (TVD)

2543.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8522 Outside

Press@RunDepth: 363.71 psig @ 4415.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.08.31

End Date: 2013.08.31

Last Calib.: 2013.08.31

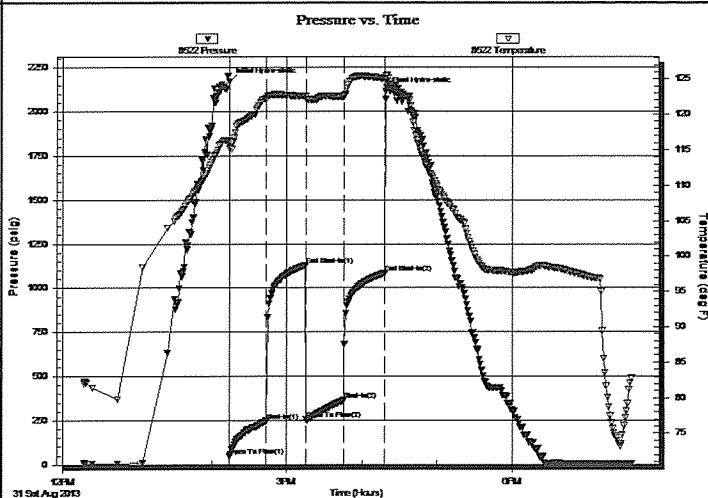
Start Time: 12:17:05

End Time: 19:35:44

Time On Btm: 2013.08.31 @ 14:13:45

Time Off Btm: 2013.08.31 @ 16:19:00

TEST COMMENT: IF: BOB @ 4 min.
ISI: Surface return.
FF: BOB @ 7 min.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2168.82	116.15	Initial Hydro-static
1	49.11	115.29	Open To Flow (1)
30	246.68	122.26	Shut-In(1)
62	1128.59	122.61	End Shut-In(1)
62	256.78	122.11	Open To Flow (2)
92	363.71	122.51	Shut-In(2)
125	1085.11	125.05	End Shut-In(2)
126	2115.09	125.45	Final Hydro-static

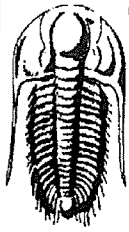
Recovery

Length (ft)	Description	Volume (bbl)
180.00	gmco 20g 30m 50o	1.79
310.00	gmco 30g 10m 60o	4.25
260.00	gmco 30g 30m 40o	3.65
150.00	gsmco 30g 5m 65o	2.10
0.00	450 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54989

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.08.31 @ 12:17:00

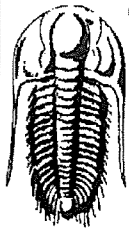
Tool Information

Drill Pipe:	Length: 4195.00 ft	Diameter: 3.80 inches	Volume: 58.84 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 205.00 ft	Diameter: 3.20 inches	Volume: 2.04 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 60.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	4414.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	95.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4388.00	
Shut In Tool	5.00			4393.00	
Hydraulic tool	5.00			4398.00	
Jars	5.00			4403.00	
Safety Joint	2.00			4405.00	
Packer	5.00			4410.00	27.00 Bottom Of Top Packer
Packer	4.00			4414.00	
Stubb	1.00			4415.00	
Recorder	0.00	8677	Inside	4415.00	
Recorder	0.00	8522	Outside	4415.00	
Perforations	26.00			4441.00	
Change Over Sub	1.00			4442.00	
Drill Pipe	63.00			4505.00	
Change Over Sub	1.00			4506.00	
Bullnose	3.00			4509.00	95.00 Bottom Packers & Anchor

Total Tool Length: 122.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 54989

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.08.31 @ 12:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	gmco 20g 30m 50o	1.791
310.00	gmco 30g 10m 60o	4.246
260.00	gmco 30g 30m 40o	3.647
150.00	gsmco 30g 5m 65o	2.104
0.00	450 GIP	0.000

Total Length: 900.00 ft Total Volume: 11.788 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8522

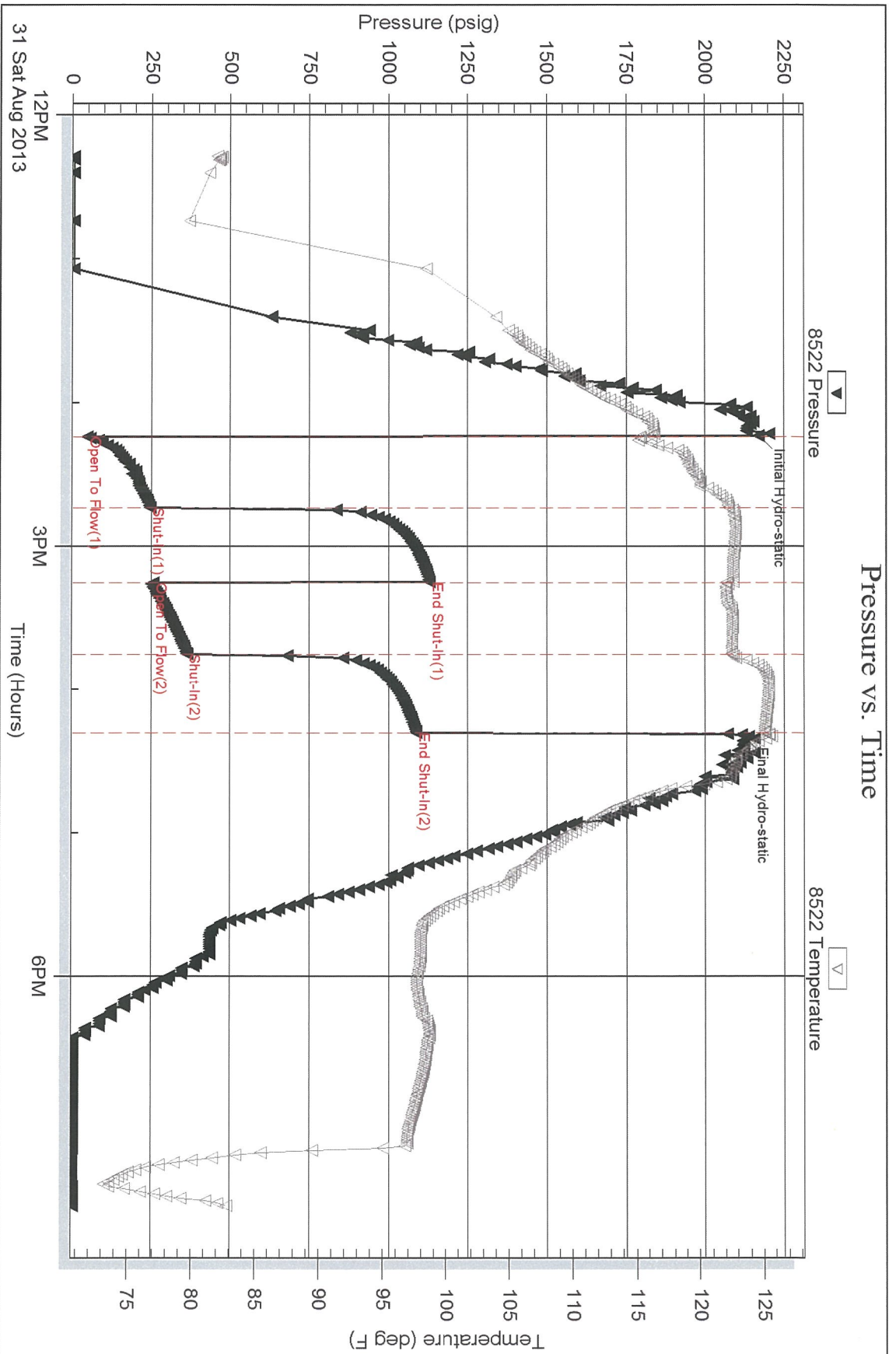
Outside

Palomino Petroleum, Inc.

Norton Quenzer #1

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 54989

Printed: 2013.09.04 @ 14:04:07

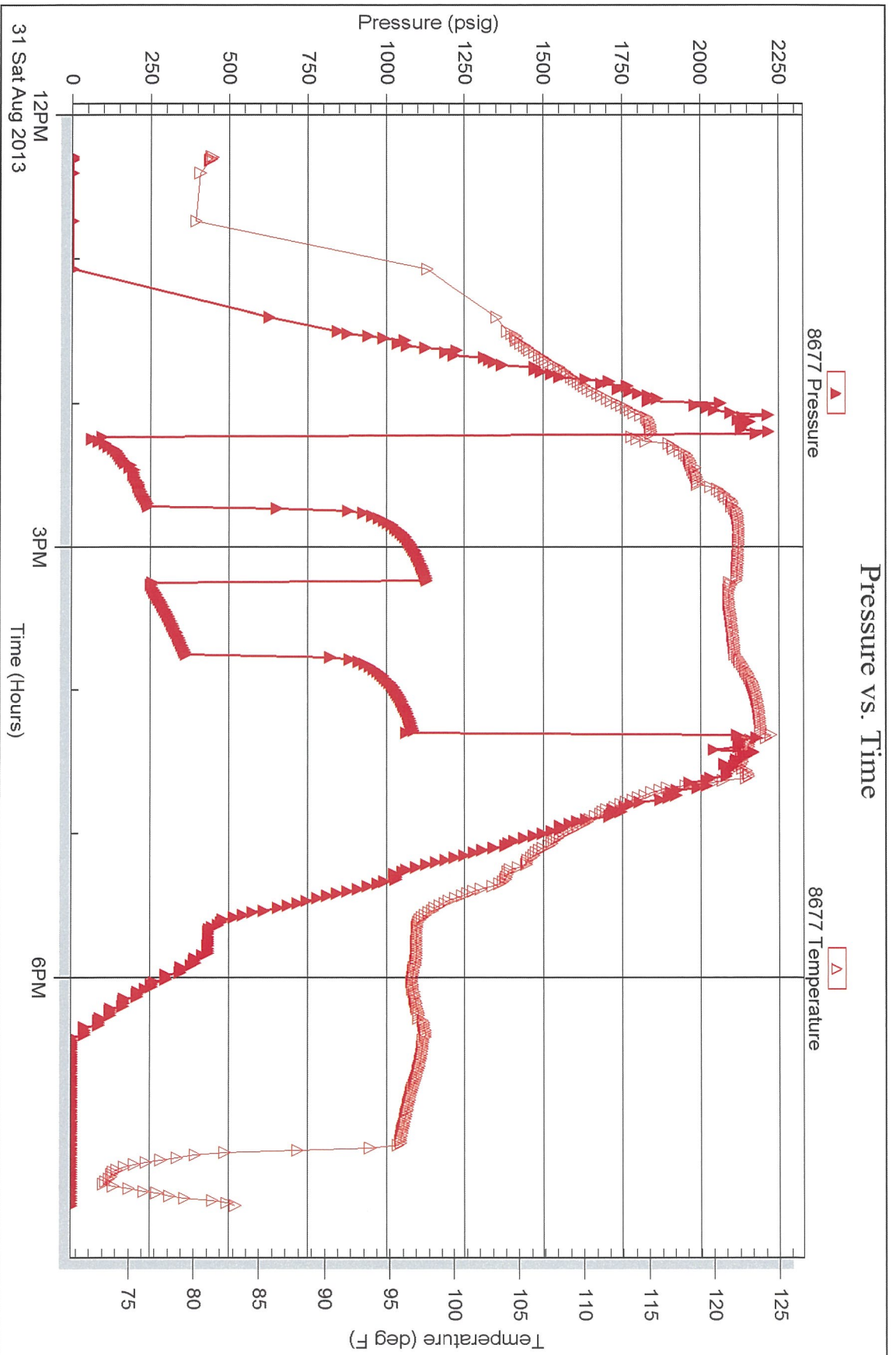
Serial #: 8677

Inside

Palomino Petroleum, Inc.

Norton Quenzer #1

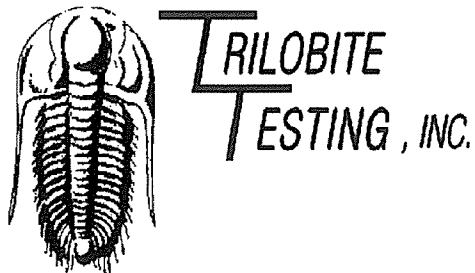
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54989

Printed: 2013.09.04 @ 14:04:07



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Norton Quenzer #1

11 17s 26w Ness,KS

Start Date: 2013.09.01 @ 13:06:41

End Date: 2013.09.01 @ 21:48:41

Job Ticket #: 041759 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.05 @ 15:24:16

Palomino Petroleum, Inc.

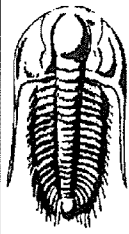
11 17s 26w Ness,KS

Norton Quenzer #1

DST # 3

Mississippian

2013.09.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
 4924 SE 84th St.
 Newton, KS 67114
 ATTN: Ryan Seib

11 17s 26w Ness,KS
Norton Quenzer #1
 Job Ticket: 041759 **DST#: 3**
 Test Start: 2013.09.01 @ 13:06:41

GENERAL INFORMATION:

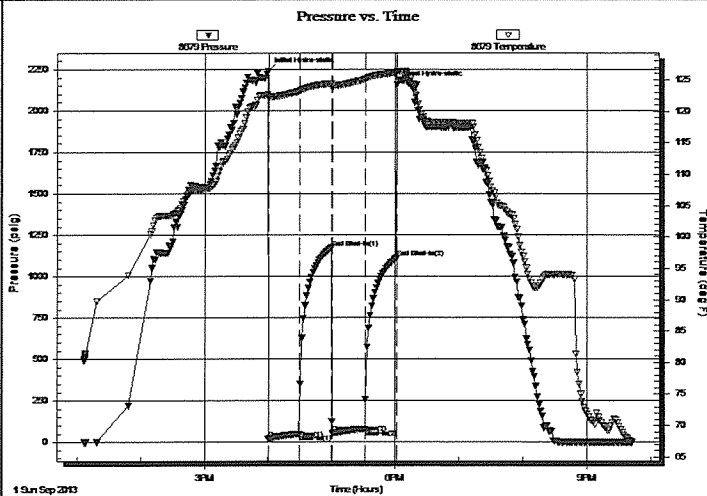
Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:00:11
 Time Test Ended: 21:48:41
 Interval: **4529.00 ft (KB) To 4548.00 ft (KB) (TVD)**
 Total Depth: 4629.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2553.00 ft (KB)
 2543.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8679

Outside

Press@RunDepth: 78.96 psig @ 4534.00 ft (KB)
 Start Date: 2013.09.01 End Date: 2013.09.01
 Start Time: 13:06:42 End Time: 21:42:41
 Capacity: 8000.00 psig
 Last Calib.: 2013.09.01
 Time On Btm: 2013.09.01 @ 15:59:41
 Time Off Btm: 2013.09.01 @ 18:01:41

TEST COMMENT: IFP-Weak blow built to 3"
 ISI-Dead no blow back
 FFP-Weak blow built to 2"
 FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.29	122.66	Initial Hydro-static
1	20.52	122.24	Open To Flow (1)
30	49.84	123.15	Shut-In(1)
60	1171.95	124.41	End Shut-In(1)
61	52.84	124.14	Open To Flow (2)
92	78.96	125.06	Shut-In(2)
122	1109.69	126.10	End Shut-In(2)
122	2156.87	126.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	WM With a scum of oil 20 %W 80%M	0.70
60.00	MW with oil spots 15 %M 85%W	0.60

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 041759

DST#: 3

ATTN: Ryan Seib

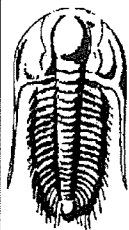
Test Start: 2013.09.01 @ 13:06:41

Tool Information

Drill Pipe:	Length: 4319.00 ft	Diameter: 3.80 inches	Volume: 60.58 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 205.00 ft	Diameter: 3.20 inches	Volume: 2.04 bbl	Weight to Pull Loose: 102000.0 lb
			<u>Total Volume: 62.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4529.00 ft			Final 91000.00 lb
Depth to Bottom Packer:	4548.00 ft			
Interval between Packers:	19.00 ft			
Tool Length:	128.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4502.00	
Shut In Tool	5.00			4507.00	
Hydraulic tool	5.00			4512.00	
Jars	5.00			4517.00	
Safety Joint	3.00			4520.00	
Packer	4.00			4524.00	28.00 Bottom Of Top Packer
Packer	5.00			4529.00	
Stubb	1.00			4530.00	
Perforations	4.00			4534.00	
Recorder	0.00	6625	Inside	4534.00	
Recorder	0.00	8679	Outside	4534.00	
Perforations	10.00			4544.00	
Blank Off Sub	1.00			4545.00	
Stubb	3.00			4548.00	19.00 Tool Interval
Packer	1.00			4549.00	
Stubb	1.00			4550.00	
Recorder	0.00	8167	Below	4550.00	
Perforations	11.00			4561.00	
Change Over Sub	1.00			4562.00	
Drill Pipe	63.00			4625.00	
Change Over Sub	1.00			4626.00	
Bullnose	3.00			4629.00	81.00 Bottom Packers & Anchor
Total Tool Length:	128.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

11 17s 26w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Norton Quenzer #1

Job Ticket: 041759

DST#: 3

ATTN: Ryan Seib

Test Start: 2013.09.01 @ 13:06:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
70.00	WM With a scum of oil 20 %W 80%M	0.696
60.00	MW with oil spots 15 %M 85%W	0.597

Total Length: 130.00 ft

Total Volume: 1.293 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8679

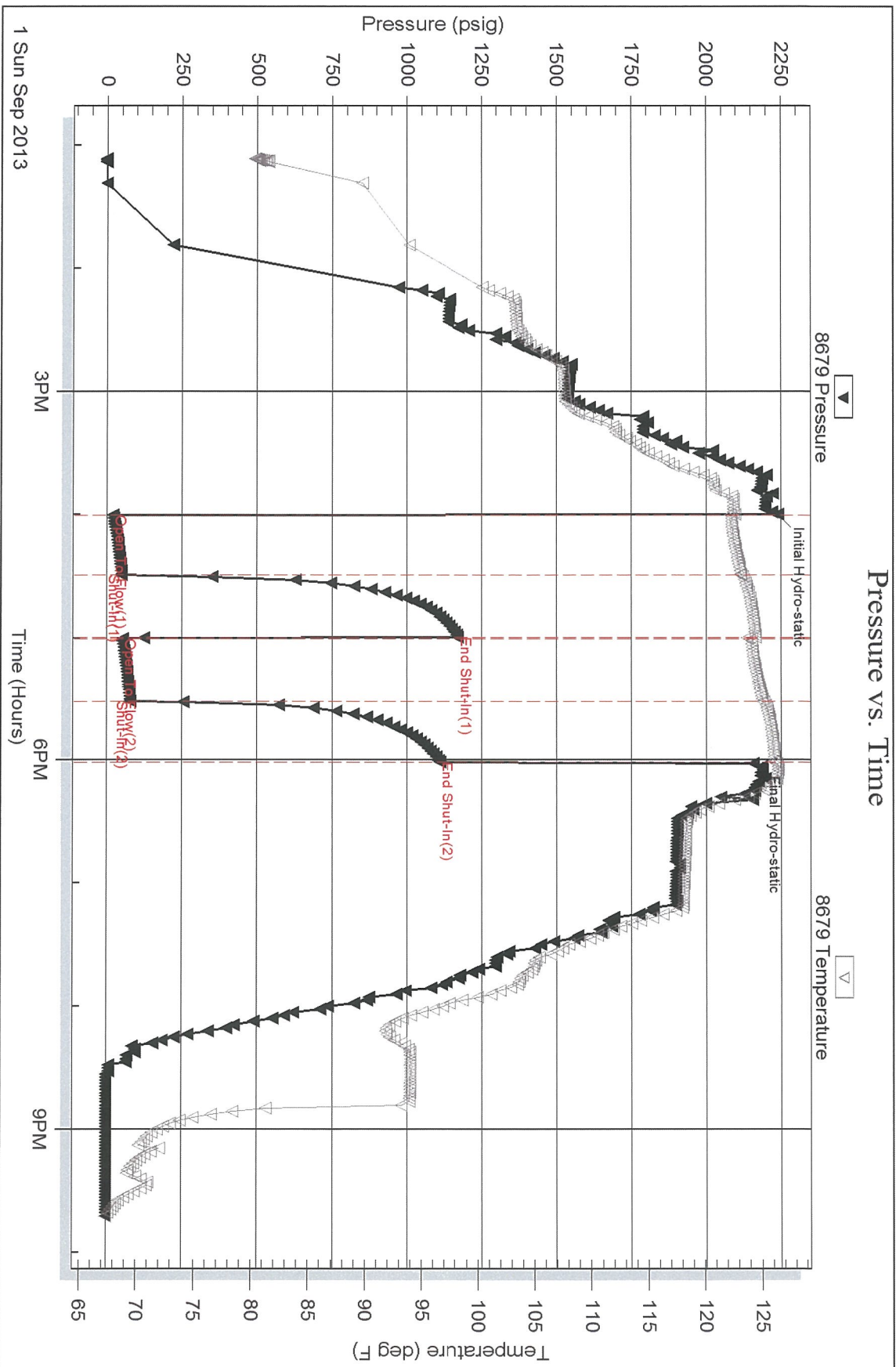
Outside

Palominio Petroleum, Inc.

Norton Quenzer #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 041759

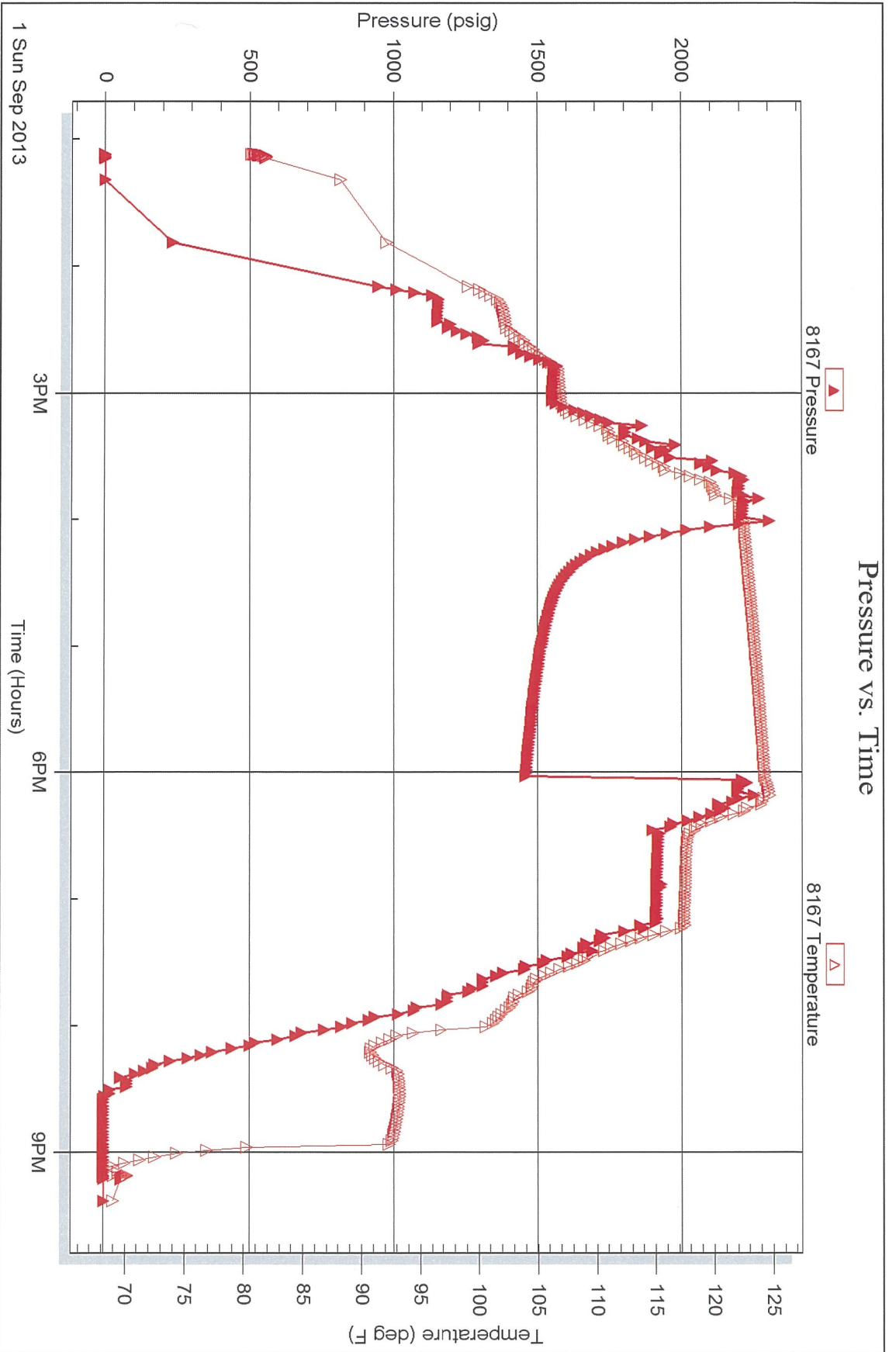
Printed: 2013.09.05 @ 15:24:18

Serial #: 8167

Below (Stratton) Petroleum, Inc.

Norton Quenzer #1

DST Test Number: 3



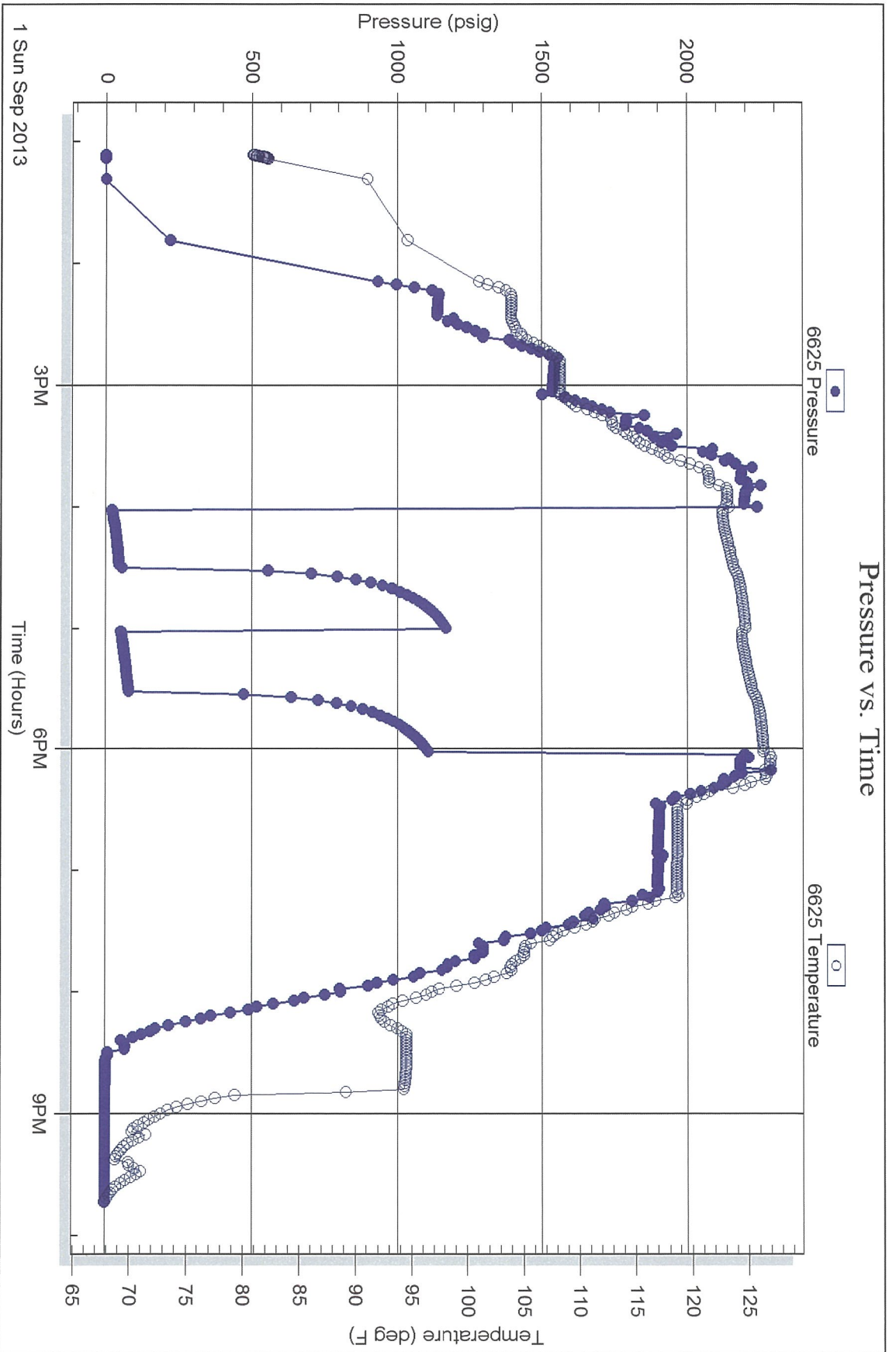
Serial #: 6625

Inside

Palominio Petroleum, Inc.

Norton Quenzer #1

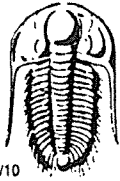
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 041759

Printed: 2013.09.05 @ 15:24:18



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54988

Well Name & No. Norton - Quenzer #1 Test No. 1 Date 8/30/13
 Company Palomino Petroleum, Inc Elevation 2553 KB 2543 GL
 Address 4924 SE 84th St. Newton, ks 67114
 Co. Rep / Geo. Ryan Seib Rig Pickrell #1
 Location: Sec. 11 Twp. 17s Rge. 26W Co. Neosho State Ks

Interval Tested 4165 - 4335 Zone Tested Marmaton
 Anchor Length 170 Drill Pipe Run 5945 Mud Wt. 9.3
 Top Packer Depth 4160 Drill Collars Run 205 Vis SS
 Bottom Packer Depth 4165 Wt. Pipe Run Ø WL 75
 Total Depth 4335 Chlorides 1,000 ppm System LCM 2#
 Blow Description IF! 1" blow
ISI: No return
FF: Surface blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
30	Mud (OIL SPOTS int'l)			100	

Rec Total 30 BHT 116 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2045</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0715</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0814</u>
(C) First Final Flow <u>36</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1026</u>
(D) Initial Shut-In <u>604</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1126</u>
(E) Second Initial Flow <u>37</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1414</u>
(F) Second Final Flow <u>42</u>	<input checked="" type="checkbox"/> Mileage <u>109 RT</u> 167.40	Comments
(G) Final Shut-In <u>535</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2010</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1742.40</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1742.40</u>	

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785 623 1407



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54989

Well Name & No. Norton Quenzer #1 Test No. 2 Date 8/31/13
 Company Palomino Petroleum, Inc Elevation 2553 KB 2543 GL
 Address 4924 SE 84th St. Newton, ks
 Co. Rep / Geo. Ryan Seib Rig Pickwell #1
 Location: Sec. 11 Twp. 17s Rge. 26W Co. NeSS State KS

Interval Tested 4414 4509 Zone Tested Mississippian
 Anchor Length 95 Drill Pipe Run 4195 Mud Wt. 9.3
 Top Packer Depth 4409 Drill Collars Run 205 Vis 59
 Bottom Packer Depth 4414 Wt. Pipe Run 0 WL 8.4
 Total Depth 4507 Chlorides 1600 ppm System LCM 2#

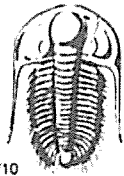
Blow Description JF: BOB @ 4 min
FST: No Surface Return
JF: BOB @ 7 min
FST: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>GMC0</u>	<u>30</u>	<u>65</u>	<u>5</u>	
<u>260</u>	<u>GMC0</u>	<u>30</u>	<u>40</u>	<u>30</u>	
<u>310</u>	<u>GMC0</u>	<u>30</u>	<u>60</u>	<u>10</u>	
<u>180</u>	<u>GMC0</u>	<u>20</u>	<u>50</u>	<u>30</u>	
Rec	Feet of <u>450' GIP</u>	%gas	%oil	%water	%mud
Rec Total <u>900</u>	BHT <u>125</u>	Gravity <u>36</u>	API RW <u>—</u>	@ <u>—</u> °F	Chlorides <u>—</u> ppm

(A) Initial Hydrostatic 2169 Test 1250 T-On Location 0958
 (B) First Initial Flow 49 Jars 250 T-Started 12:16
 (C) First Final Flow 247 Safety Joint 75 T-Open 14:14
 (D) Initial Shut-In 1129 Circ Sub N/C T-Pulled 16:14
 (E) Second Initial Flow 257 Hourly Standby _____ T-Out 19:36
 (F) Second Final Flow 364 Mileage 108 RT 167.40 Comments _____
 (G) Final Shut-In 1085 Sampler _____
 (H) Final Hydrostatic 2115 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1742.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1742.40

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041759

Well Name & No. Norton Quenzer #1 Test No. 3 Date 9-1-13
 Company Palomino Petroleum INC Elevation 2553 KB 2543 GL
 Address 4924 SE 84TH ST NEWTON KS 67114
 Co. Rep / Geo. Ryan Seib Rig Pickell #1
 Location: Sec. 11 Twp. 17S Rge. 26W Co. NeSS State KS

Interval Tested 4529 - 4548 Zone Tested MISS
 Anchor Length 19' Anchor 81' Tail Drill Pipe Run 4319 Mud Wt. 9.4
 Top Packer Depth 4524 4524 Drill Collars Run 205 Vis 600
 Bottom Packer Depth 4529 Wt. Pipe Run 0 WL 10.0
 Total Depth 4548 4529 Chlorides 16000 ppm System LCM 2

Blow Description 1A- Weak Blow Built TO 3 IN
1B- Dead No Blow Back
1A- Weak Blow Built TO 2 IN
1B- Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>WM WITH A SCUM OF OIL</u>		<u>20</u>	<u>80</u>	
<u>200</u>	<u>MW WITH OIL SPOTS</u>		<u>85</u>	<u>15</u>	

Rec Total 130 BHT 126 Gravity _____ API RW, 325 @ 72.9 °F Chlorides 20,000 ppm
 (A) Initial Hydrostatic 2239 Test 1250 T-On Location 12:20
 (B) First Initial Flow 21 Jars 250 T-Started 13:06
 (C) First Final Flow 50 Safety Joint 75 T-Open 16:00
 (D) Initial Shut-In 1172 Circ Sub T-Pulled 18:00
 (E) Second Initial Flow 53 Hourly Standby T-Out 21:48
 (F) Second Final Flow 79 Mileage 160 RT 167.40 Comments _____
 (G) Final Shut-In 1110 Sampler _____
 (H) Final Hydrostatic 2557 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 2342.40
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____
 Sub Total 2342.40

Approved By _____ Our Representative Jeff Brown

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