



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1167248



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1065

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell KS - Hovie, KS

DATE <u>7-12-13</u>	SEC. <u>20</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15am</u>	JOB FINISH <u>6:45am</u>
LEASE <u>Uine-Sook</u>	WELL #. <u>3</u>	LOCATION			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Sheild's #2
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 208
CASING SIZE 8 5/8 DEPTH 208
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 204
PERFS _____
DISPLACEMENT 12 bbl
EQUIPMENT _____
PUMP TRUCK CEMENTER Heath
B1 HELPER Lody
BULK TRUCK _____
B1 DRIVER Jay
BULK TRUCK _____
_____ DRIVER _____

OWNER _____
CEMENT AMOUNT ORDERED 150sx com 3%CC
2%gel
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____
TOTAL _____

REMARKS:

Ran 5 sts of 8 5/8 casing and landing
Est Circulation with mud pump
Hooked up and mixed 150sx and released
plug - disp 12 bbl of H2O and shut
in @ 300psi.

CHARGE TO: Tri-United Inc
STREET _____
CITY Hays STATE KS ZIP 67626

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____
TOTAL _____

PLUG & FLOAT EQUIPMENT

wood plug @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Beeler
SIGNATURE George Beeler

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1067

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell, KS - Home US

DATE <u>7-18-13</u>	SEC. <u>20</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>ume-sook</u>	WELL #. <u>3</u>	LOCATION			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Shields #2

TYPE OF JOB Long string

HOLE SIZE 7 7/8 T.D. 3618

CASING SIZE 5 7/8 DEPTH 3600

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500psi MINIMUM 100psi

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT 810bbl

EQUIPMENT

PUMP TRUCK CEMENTER Heath

P1 HELPER Lady

BULK TRUCK DRIVER Jay

B1 DRIVER

BULK TRUCK DRIVER

OWNER

CEMENT AMOUNT ORDERED 185sr cum 10% salt

2 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Run 5 7/8 15' casing with landing
J-logged bottom and est circulation for
45 min - hooked up and pumped 10bbl of H₂O
and 500gal mud flush - dugged pit = 20'
MH = 205' - hooked up and m. red 155' down
5 7/8 - shut down washed pump and lines
clean and released plug - disp 810bbl of
H₂O plug landed @ 1500psi - released
and held.

CHARGE TO: Tr. - United

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

5 - Cent @

1 - basket @

1 - latch down clamp @

1 - brace shoe @

500gal mud flush @

TOTAL

Schippers Oil Field Services, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Begler

SIGNATURE George Begler

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

QUALITY WELL SERVICE, INC.

5937

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-15-13	Sec.	26	Twp.	11	Range	19	County	Ellis	State	Ks	On Location	3:15 P.M	Finish	4:30 P.M
Lease	Vine Zook		Well No.	#3		Location Hays 7 N to Buckstield									
Contractor	CO-tools					Owner 4W SN									
Type Job	Port Collar					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	1420		Charge To Tri. United IAC									
Csg.	5 1/2 15.5		Depth	1420		Street									
Tbg. Size	2 7/8		Depth	1231		City									
Tool			Depth			State									
Cement Left in Csg.			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace			Cement Amount Ordered 275 SK MOC									
EQUIPMENT															
Pumptrk	No.	8		Brady		Common MOC 170									
Bulktrk	No.	9		CIVAD		Poz. Mix									
Bulktrk	No.					Gel. 3									
Pickup	No.			TODD		Calcium 6									
JOB SERVICES & REMARKS															
Rat Hole						Hulls									
Mouse Hole						Salt									
Centralizers						Flowseal									
Baskets						Kol-Seal									
D/V or Port Collar						Mud CLR 48									
	Parts 1420 ZSPF					CFL-117 or CD110 CAF 38									
	PKL SET 2 1701					Sand									
	Hook up to tbg					Handling 179									
	take Ing Port 2BPM 200"					Mileage 15									
	MIX! Pump 120 SK MOC 2 12 1/4 GAL					FLOAT EQUIPMENT									
	size CMT					Guide Shoe									
	MIX! Pump 50 SK MOC 2 14 1/4 GAL					Centralizer									
	SHUT DOWN					Baskets									
	Wash up tbg & Lines					AFU Inserts									
	Disp 12 Bbls total					Float Shoe									
	Close Valve on tbg 300"					Latch Down									
	size CMT TO P.T					LMU 15									
	Witnessed By STATE MAN KAY Dinkes					Pumptrk Charge SK Port Collar									
	EUGENE Linker Todd Sera					Mileage 15									
	Thanks TODD Brady CIVAD														
	Signature Eugene E Linker PLEASE CALL 620-727-3410					Tax									
						Discount									
						Total Charge									

Geological Report

Operator: Tri United, Inc.
Lease: Vine-Sook #3
Location: W2-NE-NE-NE
26-11-19 Ellis Co, Ks

General:

Contractor: Shields Drilling
Commenced: 7-11-13
Reached RTD: 7-18-13

GL: 2072
KB: 2077

Casing: 8 5/8 at 204' w/150sks
5 1/2 at 3610' w/135sks

Perfs: 3085'to 3093'
3246.5' to 3250.5'
3493.5 to 3501.5'

Pertinent Data:

Zones Of Interest:

Topeka: 3085'- 3093 Limestone, Tan-brn sucrosic,
Fair crystalline porosity, sli foss, fair free oil on brk,
vry faint odor med brn spty- sat stn.

3246-3250 Limestone, wht-crm , good crystalline
porosity, fair intrprt porosity, fair to gpod saturatun,
Free oil on brk, fair odor. spty stn.

LKC: dolomitic, Tan-brn fxtal hard surcosic,
w/ fair Lt-Med brn saturation, FSFO, Fair odoron brk,
Vuggy porosity, with abundant Stain

Arbuckle: Dolo. crm-wht. Surcosic w/ fr amt blk
Sp~~y~~ -Sub sat stn, FSFO to Good show, Good odor,
Fr intrxtal porosity.

RTD; 3618'

Structural Comparison: Using KB 2077, this well was 9'
low to Mull #1-26 C-SW_NWNE, in the Topeka, 6' low in
the LKC, 54' higher in the Arbuckle but low to surrounding
locations.

Respectfully submitted, Casing was fruther set to test the
lower topeka due to the good shows, also lower KC, Futhermore
the upper topeka and Arbuckle should be tested.

Sincerely Yours
Eugene E. Leiker
Eugene E. Leiker