



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1167272
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/26/2010	17596

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	G #4	Celia South	Rawlins	Murfin Drilling	Oil	Workover	PTA	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				100	Miles	5.00	500.00T
576W-P	Pump Charge - PTA				1	Job	750.00	750.00T
275	Cotton Seed Hulls				14	Sack(s)	25.00	350.00T
278	Calcium Chloride				1	Sack(s)	35.00	35.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
279	Bentonite Gel				20	Sack(s)	25.00	500.00T
328-4	60/40 Pozmix (4% Gel)				450		9.75	4,387.50T
581W	Service Charge Cement				450	Sacks	1.50	675.00T
583W	Drayage				1,987.75	Ton Miles	1.00	1,987.75T
	Subtotal							9,325.25
	Sales Tax Rawlins County						7.05%	657.43

USED FOR PTA
 APPROVED JT

We Appreciate Your Business! **Total** \$9,982.68



Services, Inc.

CHARGE TO: MURKIN DRILL
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 17596

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>W-4</u>	LEASE	COUNTY/PARISH <u>RAWLINS</u>	STATE <u>KS</u>	CITY	DATE <u>05-26-10</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURKIN</u>	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>185 McDonald</u>	ORDER NO.	
3.	WELL TYPE <u>ABANDON</u>	WELL CATEGORY <u>ABANDON</u>	JOB PURPOSE <u>PTA</u>		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTINGS			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #112	100	m			5.00	500.00
576 P					Pump Service	1	EA			750.00	750.00
075					CORROSION HUES	14	SM			25.00	350.00
078					Calcium Chloride	1	SR			35.00	35.00
090					D-Air	4	WAL			35.00	140.00
079					BEUTOLITE Gel	20	SR			25.00	500.00
308-4					60-40P-4YAL	450	SR			9.25	4187.50
581					Service Chemical	450	SR			1.50	675.00
583					Service Chemical	1987.75	TM			1.00	1987.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

DATE SIGNED 05-26-10 TIME SIGNED 1030
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNT. DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9325	25
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
Rawlins TAX 7.05% 657 4.3 9982 68					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR Dave Bell APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-26-10 PAGE NO. 1
TICKET NO. 17596

CUSTOMER MURKIN DRILL

WELL NO. G-4

LEASE CELIA SOUTH

JOB TYPE PTA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ONLOCATION
								CMT: 450 SXS 60' TO 4 1/2" S&S, 20 SXS GEL, 1000# HULLS 2 3/8" x 5/8" TO 4713, PER 4715-22 1st CC NEW PERS 3185, HOLES - LSH 2358-2452
	1105	50	0	✓				TB6 @ 4700, START GEL 20 SXS
			6.0	✓		800		LOADED
			38.0	✓		1000		CIRC OIL OUT AMPS
		60	60.0	✓		1000		END GEL, START CMT 60 SXS w/ 300# HULLS
			76.0	✓		1100		END CMT, START DISP 1/20
	1125		90.0	✓		1200		END DISP, TB6 AMPS ON SMALL VAC! PULL TB6 TO 3180
	1210	5.0	0	✓		0		START CMT 1/4 HULLS 50 SXS NEW
			2.0	✓		600		LOADED
			13.0	✓		800		CMT 1/3 CC 4 HULLS 50 SXS 1/2 CC
			22.0	✓				CIRC OIL OUT AMPS
			26.0	✓				CMT 1/4 HULLS 50 SXS NEW
			39.0	✓				END CMT, DISP 150 SXS CMT TOTAL
	1220		44.0	✓				END DISP ON THE TB6, 1/300# HULLS PULL TB6 TO 1600
	1300	5.0	0	✓		0		START CMT 1/4 HULLS
			2.0	✓		300		LOADED
			12.0	✓		500		CIRC AMPS & LIGHT GEL
			35.0	✓		600		LOST CIRC 130 SXS 400# HULLS
	1345		0	✓				PULL TB6 TO 813
			14.0	✓				START CMT
								CIRC CMT 40 SXS
								PULL TB6 OUT
	1405	1.2	0	✓		50		HOUS ON 8 5/8 60 SXS
		1.2	16.0	✓		50		HOLDING 50 SXS
	1420		6.0	✓				TOP OFF 5 1/2 10 SXS
								TOTAL CMT 450 SXS
								390 SXS DOWN 5 1/2
								60 SXS DOWN 8 5/8
								JOB COMPLETE
								THANK YOU!
								DAVE, JOHN, BIL, JOHN

From: Dan Hubbard
16996 Road 3
McDonald, KS 67745

To: Murfin Drilling
PO Box 661
Colby, KS 67701

Date: 5-28-10

Invoice 52801

G4

Disc under power line, take down starter box

1 Yard Sand @ 6.00/yd	6.00
1 Hr. Truck & Tools @ \$40.00/hr	40.00
1 Hr. Loader @ \$75.00/hr	75.00
2 sacks Cement @ 6.00/sac	12.00
Total Due	133.00

Dan Hubbard

USED FOR PIA

APPROVED ST