

For KCC U	se:	
Effective Da	ate:	
District # _		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e:		Spot Description:
	month day	year	Sec Twp S. R T V
OPERATOR: Licens	se#		feet from N / S Line of Section
			feet from E / W Line of Sectio
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		,
Contact Person:			County: Well #:
Phone:			Field Name:
CONTRACTOR: Lic	cense#		Is this a Prorated / Spaced Field?
Name:			·
			Target Formation(s):
Well Drilled	For: Well Class: Type	e Equipment:	Ground Surface Elevation:feet MS
Oil	Enh Rec Infield	Mud Rotary	
Gas	Storage Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes N
	Disposal Wildcat	Cable	Public water supply well within one mile: Yes N
Seismic ;	# of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: o	old well information as follows:		Surface Pipe by Alternate: II III
	nd well information as follows.		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Complet	etion Date: Original Total	Depth:	
		□ v _e a □ N _e	Water Source for Drilling Operations:
	d or Horizontal wellbore?	Yes No	Well Farm Pond Other:
	epth:on:		DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DK1 #			vviii cores de taken:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned h	ereby affirms that the drilling, comple	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
•	e following minimum requirements wi		
_			
	propriate district office <i>prior</i> to spude approved notice of intent to drill <i>sh</i> e		h drilling rig:
1,	• • •		t by circulating cement to the top; in all cases surface pipe shall be set
The minimun			7 0 17
	nconsolidated materials plus a minin		
through all ur	·	operator and the dis	trict office on plug length and placement is necessary prior to plugging;
through all ur 4. If the well is of 5. The appropri	dry hole, an agreement between the iate district office will be notified before	ore well is either plug	trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN	dry hole, an agreement between the iate district office will be notified befon NATE II COMPLETION, production p	ore well is either plug pipe shall be cemente	trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant	dry hole, an agreement between the iate district office will be notified befor NATE II COMPLETION, production p to Appendix "B" - Eastern Kansas su	ore well is either plug pipe shall be cement urface casing order #	trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant	dry hole, an agreement between the iate district office will be notified befor NATE II COMPLETION, production p to Appendix "B" - Eastern Kansas su	ore well is either plug pipe shall be cement urface casing order #	trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
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through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant of must be com ubmitted Elector For KCC Use ONL API # 15 -	dry hole, an agreement between the iate district office will be notified befor NATE II COMPLETION, production p to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud datectronically	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com ubmitted Elector For KCC Use ONL API # 15 Conductor pipe req	dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the complete of the spud date. The complete of the spud date of the	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com ubmitted Elector For KCC Use ONL API # 15 - Conductor pipe req Minimum surface p	dry hole, an agreement between the iate district office will be notified befor NATE II COMPLETION, production p to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration roses are provided from CDP-1 with Intent or orders;
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com ubmitted Elector For KCC Use ONL API # 15 - Conductor pipe required Minimum surface possible and approved by: Approved by:	dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the complete ctronically the complete of the spud date of the spud d	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry;
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com ubmitted Elector For KCC Use ONL API # 15 Conductor pipe req Minimum surface p Approved by: This authorization	dry hole, an agreement between the iate district office will be notified befor NATE II COMPLETION, production p to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com Ubmitted Elector For KCC Use ONL API # 15 - Conductor pipe req Minimum surface p Approved by: This authorization	dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the complete ctronically the complete of the spud date of the spud d	ore well is either plug pipe shall be cement urface casing order # ate or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

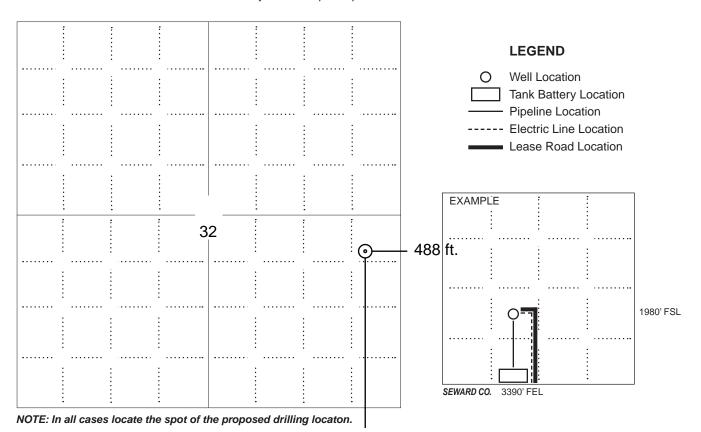
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



2141 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Pit is:			
☐ Emergency Pit ☐ Burn Pit ☐ Proposed ☐ Settling Pit ☐ Drilling Pit If Existing, date corrections.		Existing	SecTwp R
		nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
	(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes N	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits
	om ground level to dee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
2322331.23			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No



1167288

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	- Owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

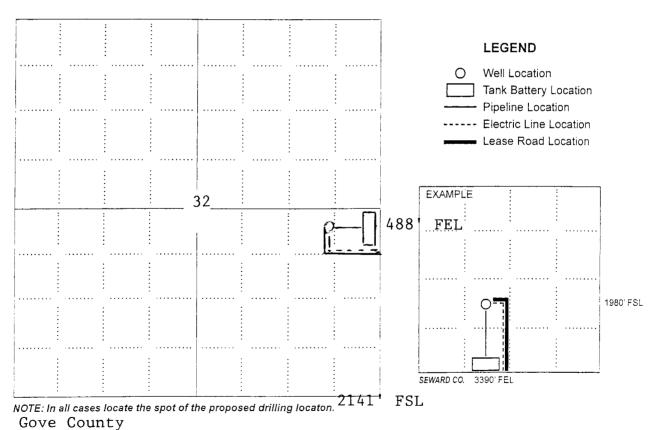
For KCC Use ONLY	İ
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Questa Energy Corporation Lease: Tustin Well Number: 1-32 Field: n/a	Location of Well: County: Gove 2141'
Number of Acres attributable to well: $\underline{160}$ QTR/QTR/QTR/QTR of acreage: \underline{SW} - \underline{NE} - \underline{NE} - \underline{SE}	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	ired by the Kansas Surface Owner Notice Act (House Bill 2032).

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- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.