



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1167469
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1167469

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Customer Toto Energy, LLC	Lease No.	Date 9-3-13
Lease Binford	Well # 2-1	
Field Order # 8,823	Station Pratt, Kansas	Casing' / Depth 5 1/2 15.5 / 5.052
Type Job C.N.W. - Longstring	Formation	County / State Iowa / Kansas
		Legal Description 2-285-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5	Tubing Size 1 1/2 1.625	Shots/Ft	200s	acts	AA 2 with	Rate	5.98 Fluid Loss, .38 Friction Reducer,
Depth 5.052 Feet	Depth	From	.28 Defoamer,	108 Salt,	5 Lb/l	Max ST Gilsonite	5 Min.
Volume 120.3 Bbl	Volume	From	To	15 Lb/l Gal,	6.02 Gal.	Min 1.42 CU.F.T.	10 Min.
Max Press 1700 P.S.I.	Max Press	From	To			Avg	15 Min.
Well Connection Plug Cont. / Plug	Annulus Vol.	From	50s	acts of above blend to Plug	Rat (30s) and Mouse	HP Used	Annulus Pressure
Plug Depth 5.031 Feet	Packer Depth	From	To	Flush	120 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Terry Madden	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	66,786	19,905	19,826	19,860				
Driver Names	Messick	Young	Jones						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
5:40					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed on Shoe Joint and Joint # 25. A Turbolizer was installed on collars # 2, 5, 7, 13, 20 and # 30.
7:30					Casing in well. Circulate for 1 hour
8:33		2,000			Shut in well. Pressure Test. Open Well.
8:34	300			6	Start Fresh water pre-Flush.
	300		20	6	Start Super Flush.
	325		32	5	Start Fresh water spacer.
8:43	350		35	5	start mixing 200s acts AA 2 cement.
			85		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
9:03	150			6.5	Start Fresh water Displacement.
			90	5	start to lift cement.
9:20	1,100		120		Plug down.
	1,700				Pressure up.
					Release pressure. Insert held.
			T-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
10:15					Job Complete.

Customer TOTO ENERGY LLC		Lease No.		Date 8-27-13	
Lease BINA FOLD		Well # 2-1			
Field Order # 8762	Station P19TT	Casing 13 3/8	Depth 91.58	County KLINGMAN	State MS
Type Job CNW COND.			Formation	Legal Description 2-28-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid COMMON	3% RATE	PRESS 1/4 # C.F.	ISIP
Depth 91.58	Depth	From	To	Pre Pad	Max		5 Min.
Volume 14.3	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SV	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 76.58	Packer Depth	From	To	Flush 11.5	Gas Volume		Total Load

Customer Representative TERRY MADDEN	Station Manager KEVIN GUIDLEY	Treater MIKE MATTHEW
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Service Units 37586	27463	19903	73768				
Driver Names MATTHEW	YOUNG	PIERSON	ON				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					ON LOCATION / SAFETY MEETING
9:15					RUN 13 3/8 CASING
10:00					CASING ON BOTTOM
10:10					HOOK UP TO RIG / BREAK CIRC W. RIG
10:15			5	5	PUMP 5 BBLs H2O
10:17	200		30	5	MIX 120 SRS COMMON CMT
10:30				5	DISPLACE W H2O
10:32	150		7	3	START WITH SLOW RATE
10:34	100		11.5	-	SHUT IN WELL
					CIRCULATED 15 BARRLS CMT TO PIT
					CIRC THIS JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTHEW

Customer Toto Energy, LLC.		Lease No.		Date 8-28-13	
Lease Binford		Well # 2-1			
Field Order # 8819	Station Pratt, Kansas	Casing 8 5/8" 24Lb	Depth 850 Feet	County Kiowa	State Kansas
Type Job C.N.W.-Surface			Formation	Legal Description 2-285-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb/ft	Tubing Size	Shots/Ft	200sacs	Acid	38 Calcium Chloride	RATE	PRESS	SIP
Depth 850 Feet	Depth	From	To	12 Lb./Gal.	14.49 Gal./ST.	Max	2.47 CU.FT./ST.	5 Min.
Volume 54 Bbl	Volume	From	To	200sacs common with	28 Calcium Chloride	Min		10 Min.
Max Press 300 PSI	Max Press	From	To	15.6 Lb./Gal.	5.236 Gal./ST.	Avg	1.20 CU.FT./ST.	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 808 Feet	Packer Depth	From	To	Flush	52.2 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216 33,708 20,920 19,831 19,862		
Driver Names Messick Melson BORTZ		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Truck on location and hold safety meeting.
2:15					Val Drilling start to run 5 hoe Joint with wooden Baffle screwed into collar and a total of 20 Joints new 24 Lb./ft. 8 5/8" casing.
3:10					Casing in well. Circulate for 5 minutes.
3:30	225			5	Start Fresh water Pre-Flush.
	250		10	6	Start mixing 200sacs A-con cement.
	175		98	5	Start mixing 200sacs common cement.
	-0-		140		Stop pumping Shut in well. Release Top Rubber Plug. Open well.
3:57	150			5	Start Fresh water Displacement.
4:10	300		52.2		Plug down. Shut in well. Circulated 20 Bbl. cement to the pit. Wash up pump truck.
5:00					Job complete Thank You. Clarence, Joe, Kenneth

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 08, 2013

Todd Blackford
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO1
API 15-097-21767-00-00
Binford 2-1
SE/4 Sec.02-28S-16W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Todd Blackford

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY **Toto Energy, LLC**
LEASE **Binford #2-1**

FIELD _____
LOCATION **1650 FSL & 2310 FEEL**
SEC **2** TWP **28S** RGE **16W**
COUNTY **Kiowa** STATE **Kansas**

CONTRACTOR **Val Kiser #5**
SPUD **7/20/13** COMP _____
RTD **5053'** LTD **5050'**
MUD UP **3500'** TYPE MUD **Chemical**

SAMPLES SAVED FROM **3600'** TO RTD
DRILLING TIME KEPT FROM **3500'** TO RTD
SAMPLES EXAMINED FROM **3600'** TO RTD

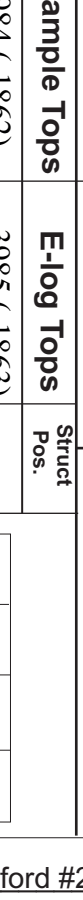
GEOLOGICAL SUPERVISION FROM **3400'**
REFERENCE WELL _____

ELEVATIONS
KB **2122'**
DF _____
GL **2111'**
Measurements Are All From Kelly Bushing

CASING
CONDUCTOR **92'**
SURFACE **871'** OF **8.63"**
PRODUCTION **5.5"** AT TD

ELECTRICAL SURVEYS

Formation	Sample Tops	E-log Tops
Heebner Sh.	3984 (-1862)	3985 (-1863)
Lansing	4154 (-2032)	4156 (-2034)
Cherokee Sh.	4622 (-2500)	4623 (-2503)
Mississippi	4718 (-2596)	4710 (-2588)
Arbuckle	4990 (-2868)	4986 (-2864)

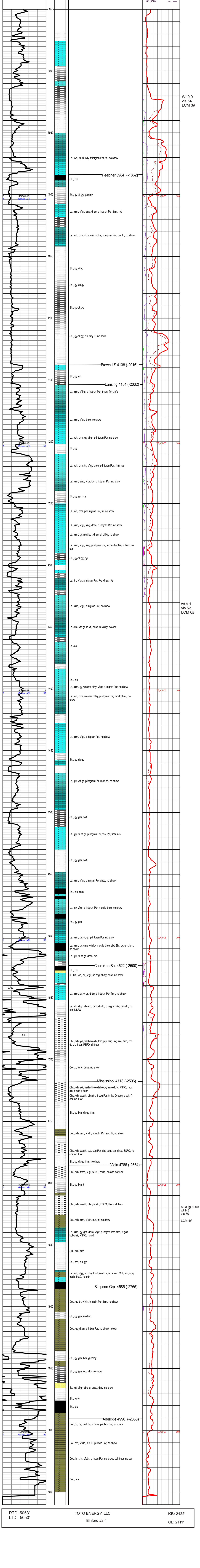


REMARKS The Binford #2-1 will be further evaluated through 5.5" casing.

Respectfully Submitted,

API #15-097-21767

Sean P. Deenihan



RTD: 5053'
LTD 5050'

TOTO ENERGY, LLC
Binford #2-1

KB: 2122'
GL: 2111'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Mark Sievers, Commissioner

Sam Brownback, Governor

January 16, 2014

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-097-21767-00-00
Binford 2-1
SE/4 Sec.02-28S-16W
Kiowa County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/28/2013 and the ACO-1 was received on January 13, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department