



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167482

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

262229

TICKET NUMBER 42482

LOCATION off Hwy 9

FOREMAN Alan Mader

PO Box 884, Charute, KS 66720
620-431-9211 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-13	4015	Wilson F-1	12E 4	18	22	M:
CUSTOMER JTC Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 35688 Plum Creek			516	Alan Mader	Safety	Meat
CITY STATE ZIP CODE Dodgeville KS Wichita			368	Art Mader		
JOB TYPE <u>long string</u> HOLE SIZE <u>5 1/8</u> HOLE DEPTH <u>620</u> CASING SIZE & WEIGHT <u>2 7/8</u>			370	Kei Car		
CASING DEPTH <u>594</u> DRILL PIPE _____ TUBING _____ OTHER _____			548	Mik Hgg		
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING <u>yes</u>			DISPLACEMENT <u>3.5</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>4 bpm</u>			

REMARKS: Held meeting. Hooked to casing. Established rate. Mixed & pumped 100# gel followed by 72 sk OWC plus 1/4# floeal per suck. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MFT. Set float. Closed valve.

JTC Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	368	1085.00 ✓	
5406	25	MILEAGE	368	105.00 ✓	
5402	594	casing footage	368	✓	
5407A	93.6	ten miles	548	131.98 ✓	
5502C	1 1/2	80 vgc	370	135.00 ✓	
1126	72	OWC		1422.00 ✓	
1118B	100#	gel		22.00 ✓	
1107	18#	flloeal		44.46 ✓	
4402	1	2 1/2 plug		29.52 ✓	
				SALES TAX	112.33 ✓
				ESTIMATED TOTAL	3087.27 ✓

completed

Ravin 3737

AUTHORIZATION *Eric Smith*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 32834
 Operator JTC Oil, Inc.
 Address P. O. Box 24386
 City Stanley, KS 66283
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 620
 T.D. of pipe 594
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Injection

API # 15-121-29581-00-00
 Lease Name Wilson A
 Well # I-1

Spud Date 9/7/2013
 Cement Date 9/10/2013
 Sec 4 T 18 R 22
 1320 feet from N line
 660 feet from E line
 County Miami

Driller's Log

Thickness	Strata	From	To
28	Dirt/Clay	0	28
4	Lime/Rock	28	32
14	Lime	32	46
9	Shale	46	55
28	Lime	55	83
7	Shale	83	90
21	Lime	90	111
5	Black Shale	111	116
13	Lime	116	129
169	Shale	129	298
8	Lime	298	306
55	Shale	306	361
9	Lime	361	370
11	Shale	370	381
3	Lime	381	384
19	Shale	384	403
11	Lime	403	414
27	Shale	414	441
5	Lime	441	446
10	Shale	446	456
20	Sandy Shale	456	476
13	Shale	476	489
23	Black Shale	489	512
5	Shale	512	517
4	Tiny Oil/Sand	517	521
9	Sandy Shale	521	530
27	Shale	530	557
1	OK Oil	557	558
2	OK Oil	558	560
2	OK Oil	560	562
2	Good	562	564
2	Good	564	566
2	Good	566	568
2	OK	568	570

2	OK	570	572
2	Little	572	574
2	Maybe	574	576
44	Shale	576	620