KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1167489

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | |
|-----------------------------|--------------------|-----------------|-----------------|---------------------------|------------------|---|-------------|------------|-------|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c Twp | _ S. R | E | E 🗌 W |
| Address 2: | | | | | | feet from | - | 1 | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | | , Long: . g. xx.xxxxx) D83 | (e.g | xxx.xxxxx) | |
| Phone:() | | | | | | Elevation: | | GL | КВ |
| Contact Person Email: | | | | | e: | | | | |
| Field Contact Person: | | | | | | Dil 🗌 Gas 🗌 OG 🗌 WS | | | |
| Field Contact Person Phon | e:() | | | | | | R Permit #: | | |
| | | | | | rage Permit #: _ | | | | |
| | | | | Spud Date: | | Date Shut-I | n: | | |
| | Conductor | Surface | Pro | oduction | Intermedia | te Liner | | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | uface: | | How Determined? | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole a | at Ca | sing Leaks: | Yes No | Depth of casing leak(s): | | | |
| Type Completion: | | | | | | | | | |
| | Size: | | , | | | , | | | |
| | | ack Depth: | | Plug Back Metho | od: | | | | |
| Total Depth: | Plug Ba | | | | | | | | |
| Total Depth: | Plug Ba | | | | | | | | |
| Total Depth: | | n Top Formation | Base | | Comp | bletion Information | | | |
| | Formation | n Top Formation | | ration Interval _ | | oletion Information Feet or Open Hole In | nterval | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Now hat her as the as an And hange and was her and | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|---|--------------------|
| Now have been seen have been and the set of | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| Non No | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<> | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 14, 2013

Sandra Wells Schofield, John O. dba Schofield Energy Company 777 OAK HILL RD EVANSVILLE, IN 47711

Re: Temporary Abandonment API 15-055-21859-00-00 BECKER 5-4 SE/4 Sec.05-23S-31W Finney County, Kansas

Dear Sandra Wells :

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by December 14, 2013.

Sincerely,

Steve Pfeifer