



For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

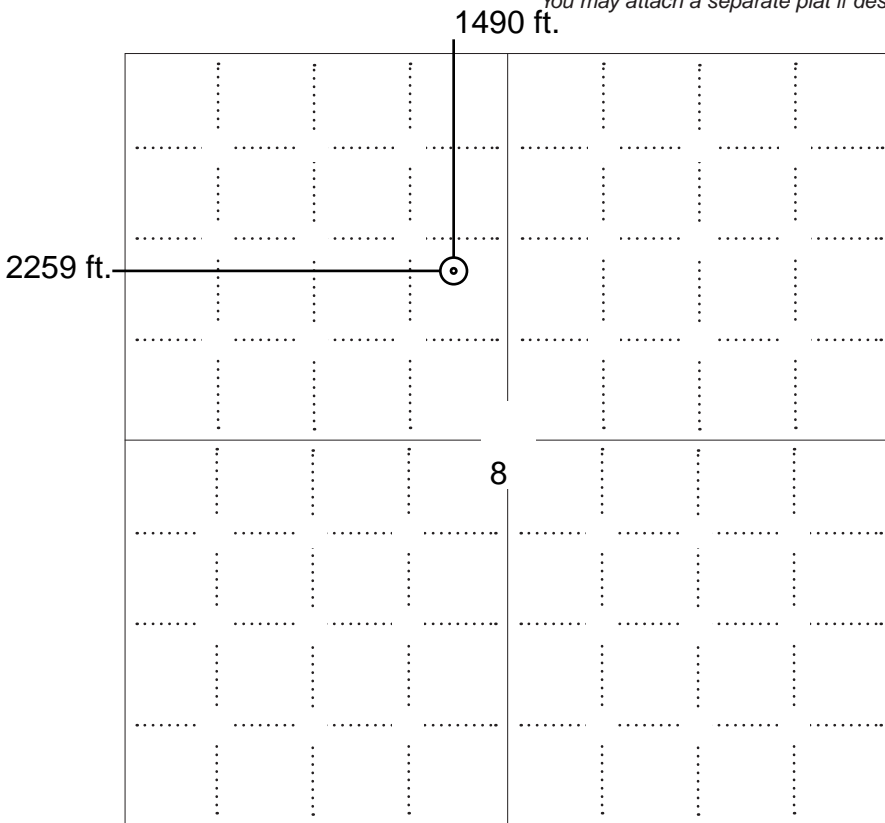
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

*You may attach a separate plat if desired.*



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

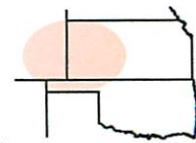


# Pro-Stake LLC

## Oil Field & Construction Site Staking

P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com



**001610**  
PLAT NO.

**11273**  
INVOICE NO.

**American Warrior, Inc.**

OPERATOR

**Ellsworth County, KS**

COUNTY

**8**

Sec.

**16s**

Twp.

**10w**

Rng.

**White #5-8**

LEASE NAME

Main = 1490' FNL-2309' FWL = 1839.2' = gr. elev.  
Alt. #1 = 1490' FNL-2259' FWL = 1845.7' = gr. elev.

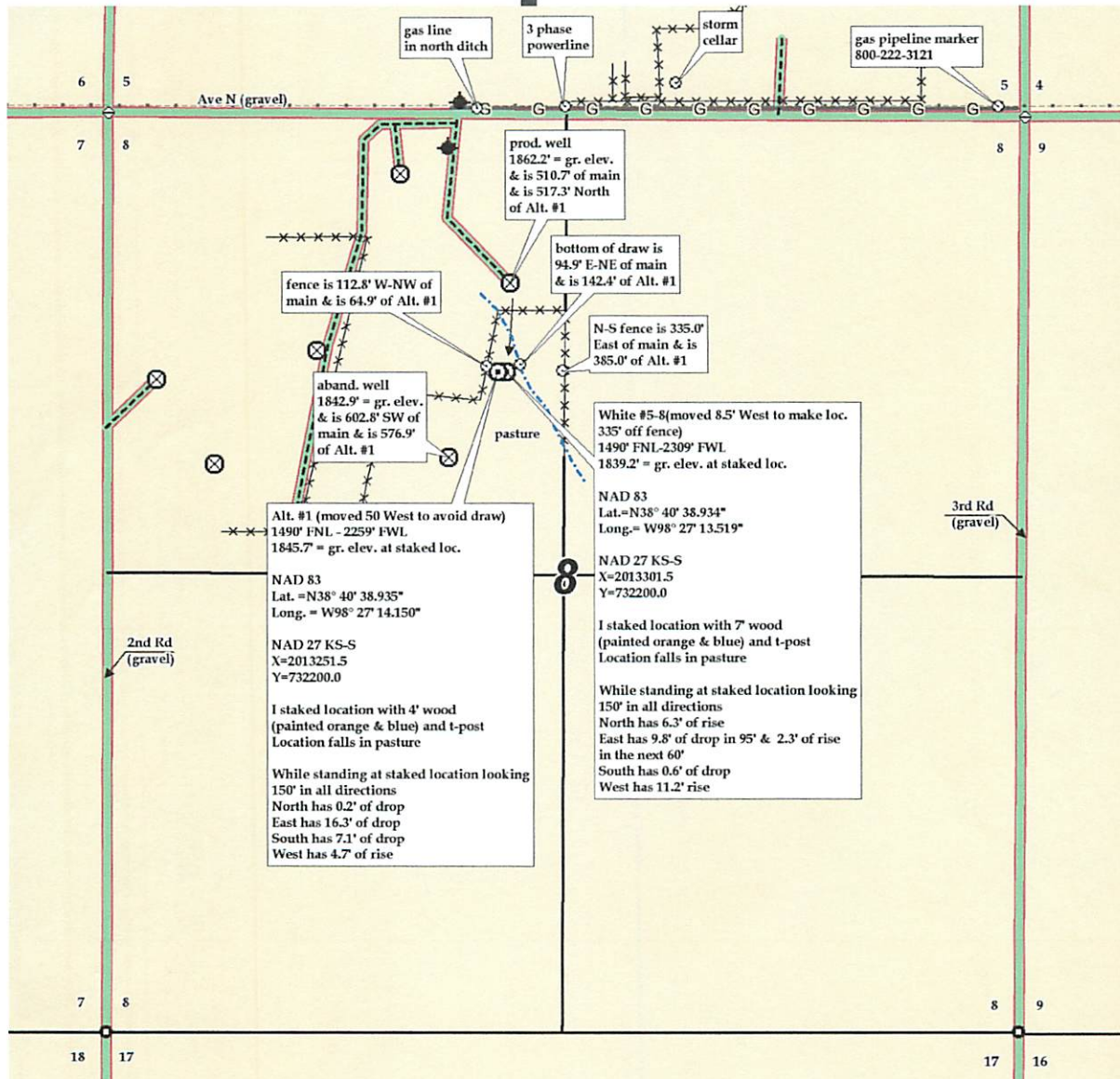
LOCATION SPOT

SCALE: **1" = 1000'**  
DATE STAKED: **Nov. 5<sup>th</sup>, 2013**  
MEASURED BY: **Ben R.**  
DRAWN BY: **Luke R.**  
AUTHORIZED BY: **Cecil O. & John E.**



**Directions:** From the NE side of Holyrood Ks at the intersection of Hwy 156 & County Line Rd – Now go 3.8 miles North on County Line Rd – Now go 2 miles West on Ave P – Now go 2 mile North on 3<sup>rd</sup> Rd to the NE corner of section 8-16s-10w – Now go 0.6 mile West on Ave N – Now go 0.2 mile SE on lease rd – Now go 145' through crp & 366' South through pasture into main staked location.  
**Final ingress must be verified with land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.*  
*This drawing is for construction purposes only.*



**R. Evan Noll**  
(Petroleum Landman)

P.O. Box 1351  
Hays, KS 67601

Office - 785.628.8774  
Cell - 785.623.0698  
Fax - 785.628.8478

November 12, 2013

Dan & Fred Vondra  
1415 Ave. Y  
Geneseo, KS 67444

RE: White #5-8 Well  
Main Location: 1490' from North Line & 2309' from West Line  
Alt. Location: 1490' from North Line & 2259' from West Line  
Section 8-16S-10W  
Ellsworth County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned well is:

American Warrior, Inc.  
P.O. Box 399  
Garden City, KS 67846  
Contact Man: Kevin Wiles – (620) 271-4407 – [kwiles@awioil.com](mailto:kwiles@awioil.com)

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

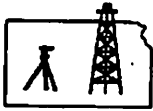
Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

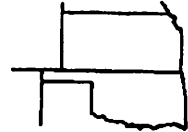
Sincerely,



R. Evan Noll  
Contract Landman with American Warrior, Inc.



**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499  
 burt@pro-stakellc.kscoxmail.com



001610  
 PLAT NO.

11273  
 INVOICE NO.

American Warrior, Inc.  
 OPERATOR

White #5-8  
 LEASE NAME

Ellsworth County, KS  
 COUNTY

8 16s 10w  
 Sec. Twp. Rng.

Main = 1490' FNL-2309' FWL = 1839.2' = gr. elev.  
 Alt. #1 = 1490' FNL-2259' FWL = 1845.7' = gr. elev.

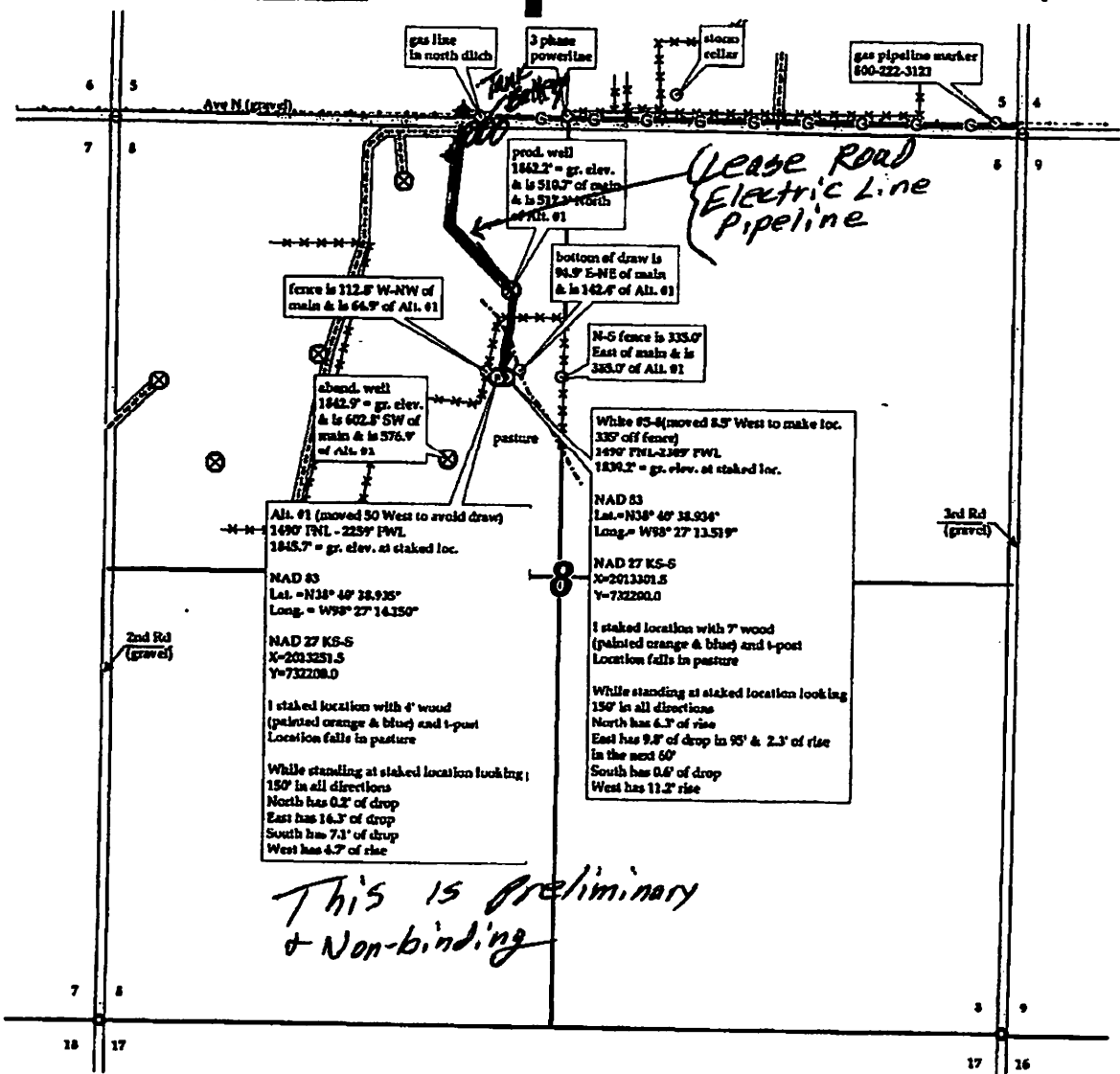
LOCATION SPOT

SCALE: 1" = 1000'  
 DATE STAKED: Nov. 5<sup>th</sup>, 2013  
 MEASURED BY: Ben R.  
 DRAWN BY: Luke R.  
 AUTHORIZED BY: Cecil O. & John E.



**Directions:** From the NE side of Holyrod Ks at the intersection of Hwy 156 & County Line Rd - Now go 3.8 miles North on County Line Rd - Now go 2 miles West on Ave P - Now go 2 mile North on 3<sup>rd</sup> Rd to the NE corner of section 8-16s-10w - Now go 0.6 mile West on Ave N - Now go 0.2 mile SE on lease rd - Now go 145' through crp & 366' South through pasture into main staked location. Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.



Alt. #1 (moved 50' West to avoid draw)  
 1490' FNL - 2259' FWL  
 1845.7' = gr. elev. at staked loc.

NAD 83  
 Lat. = N38° 40' 38.935"  
 Long. = W98° 27' 14.150"

NAD 27 KS-S  
 X=2013251.5  
 Y=732208.0

1 staked location with 4' wood (painted orange & blue) and t-post  
 Location falls in pasture

While standing at staked location looking 150° in all directions  
 North has 0.2' of drop  
 East has 16.3' of drop  
 South has 7.1' of drop  
 West has 4.7' of rise

White #5-8 (moved 8.5' West to make loc. 335' off fence)  
 1490' FNL-2259' FWL  
 1839.2' = gr. elev. at staked loc.

NAD 83  
 Lat. = N38° 40' 38.934"  
 Long. = W98° 27' 13.519"

NAD 27 KS-S  
 X=2013301.5  
 Y=732208.0

1 staked location with 7' wood (painted orange & blue) and t-post  
 Location falls in pasture

While standing at staked location looking 150° in all directions  
 North has 6.3' of rise  
 East has 9.8' of drop in 95' & 2.3' of rise in the next 60'  
 South has 0.6' of drop  
 West has 11.2' rise

*This is preliminary & Non-binding*