

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1167716

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well:	gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Location of	Well: County: _			
•									feet from	N / S	Line of Section
Well Numb	er:								feet from	E / W	/ Line of Section
Field:			Sec	Twp	S. R	E	W				
							Is Section:	Regular o	or Irregula	r	
							If Section is	s Irregular, loca	ate well from n	earest corner	boundary.
							Section corr	ner used:	NE NW	SE SW	
						DI	AT				
	SH	now locativ	on of the w	vell Show	footage to the	PL		ndary line. Show	v the predicted	locations of	
					_			ndary line. Snow nsas Surface Ov			32).
		,	,		You may a		parate plat if de			,	- /
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		:	:						LEG	END	
	•••••								O Well	Location	
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2259 ft		:	:	+	:	:	:		· ·	ric Line Locat	ion
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Number:			t Date: Lease Inspection: Yes No		



1167716

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically	_					



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

11273 INVOICE NO.

001610

Office/Fax: (620) 276-6159

White #5-8 LEASE NAME

Ellsworth County, KS

American Warrior, Inc.

COUNTY

10w 16s Rng.

Main = 1490' FNL-2309' FWL= 1839.2' = gr. elev. Alt. #1= 1490' FNL-2259' FWL= 1845.7' = gr. elev

LOCATION SPOT

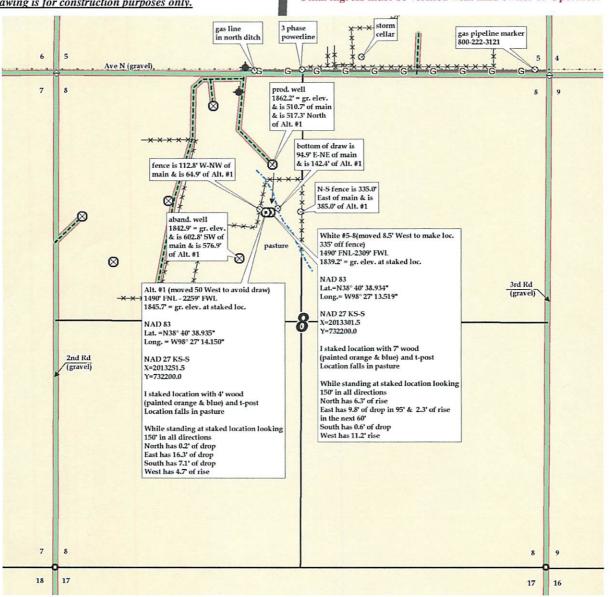
1" =1000' SCALE: Nov. 5th, 2013 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:_

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the NE side of Holyrood Ks at the intersection of Hwy 156 & County Line Rd - Now go 3.8 miles North on County Line Rd - Now go 2 miles West on Ave P - Now go 2 mile North on 3rd Rd to the NE corner of section 8-16s-10w - Now go 0.6 mile West on Ave N - Now go 0.2 mile SE on lease rd - Now go 145' through crp & 366' South through pasture into main staked location. Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

November 12, 2013

Dan & Fred Vondra 1415 Ave. Y Geneseo, KS 67444

RE: White #5-8 Well

Main Location: 1490' from North Line & 2309' from West Line Alt. Location: 1490' from North Line & 2259' from West Line

Section 8-16S-10W Ellsworth County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R. Evan Noll

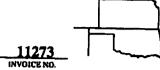
Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



Garden City, Kansas 67846 001610 Office/Fax: (620) 276-6159 PLAT NO. Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com American Warrior, Inc. White #5-8 OPERATOR LEASE NAME Ellsworth County, KS Main = 1490' FNL-2309' FWL= 1839.2' = gr. elev. 16s 10w COUNTY Alt. #1= 1490' FNL-2259' FWL= 1845.7' = gr. elev. LOCATION SPOT 1" =1000' SCALE:. Nov. 5th, 2013 DATE STAKED: Directions: From the NE side of Holyrood Ks at the intersection of Ben R. MEASURED BY: Hwy 156 & County Line Rd - Now go 3.8 miles North on County Luke R. DRAWN RY-Line Rd - Now go 2 miles West on Ave P - Now go 2 mile North Cecil O. & John E. AUTHORIZED BY:... on 3rd Rd to the NE corner of section 8-16s-10w - Now go 0.6 mile West on Ave N - Now go 0.2 mile SE on lease rd - Now go 145' This drawing does not constitute a monumented survey through crp & 366' South through pasture into main staked location. or a land survey plat. This drawing is for construction purposes only. Final ingress must be verified with land owner or Operator. gas line in north disc gas pipeline marker 800-222-3127 Ave N (gravel) ... u 510,7 of met 4 is 512,34050th 1470tt. 01 Electric Line Pipeline bottom of draw is 94.5 E-NE of main fance is 112.5 W-NW of win & & 64.7 of All. 41 N-5 fence is 335.0' East of main & is 385.0' of All. 91 SHEET ST abend. well 1842.9° = gr. elev. & is 602.8° SW of White #5-8(moved 8.5' West to make loc. 335' off fency) 1490' FML-2365' FWL 1839.2" = gr. elev. at staked loc. NAD 83 Alt. #1 (moved 50 West to avoid draw) 1490' FNL - 2259' FWI. 1845.7' = gr. elev. at staked loc. Lat.=N38° 40° 38,934° Long.= W98° 27° 13,539° 3rd Rd (gravel) NAD 27 KS-6 X=2013301.5 NAD 43 Lat. =N38° 40° 38,938° Long. = W98° 27° 14,350° Y=737700 A I staked location with 7 w 2nd Rd (gravel) NAD 27 KS-S (painted trange & blue) and t-post Location falls in pasture While standing at staked local 150' in all directions I staked location with 4' woud (painted orange & blue) and t-pust Location falls in pasture North has 6.1° of rise reorth ann a.T of rise East has 9.8° of drop in 95° & 2.3° of rise in the next 60° South has 0.6° of drop West has 13.2° rise While standing at staked location funking ; 150' in all directions North has 0.2' of drop East has 16.3' of drop This 15 preliminary