



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167784

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Sanko Farms 2-10
Doc ID	1167784

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

QUALITY WELL SERVICE, INC.

5915

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

OFFICE
Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twsp.	Range	County	State	On Location	Finish
7-13-13	10	23	23	Foro	Ks	6:30 A.M	11:30 A.M
Lease	Sanko Farms		Well No. 2-10	Location Foro, Ks. N to Saddle Rd		2W 123 RD	
Contractor	DUKE Drilling #1			Owner 25 34 W N in + 0			
Type Job	SURFACE			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	656	Charge To Vincent Oil Corp			
Csg.	85/8	Depth	655'	Street			
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg.	Shoe Joint		47.63	The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace		39.29 Bbl	Cement Amount Ordered 125 x MDC 3/16 1/4" CF.			
EQUIPMENT				125 x Common 2 1/2 GAL 3/16 CC 1/4" CF.			
Pumptrk	No.	8	DECEK	Common	125 x		
Bulktrk	No.	4	TOOO	PLUG	125 x		
Bulktrk	No.	9	MIXE	Gel.	2		
Pickup	No.		BETANT	Calcium	9		
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 63			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 15 2 1/2's 85/8 23 # csg				Sand			
BAFFIE 1 ft = 42.60				Handling 261			
Hook up to csg & Break Circ w/ris				Mileage 50			
				85/8 FLOAT EQUIPMENT			
Mix & Pump 125 x MDC @ 12 # GAL				Guide Shoe			
Mix Pump 125 x Common @ 15 # GAL				Centralizer			
SHUT DOWN RELEASE Plug				Baskets			
				AFU Inserts			
Diso 39.29 Bbl total				Float Shoe			
Pug down @ 11.15 500+ PSE				Late Down BAFFIE PLATE			
CLOSE VALVE ON CSG				1 EA WOODEN Plug			
Good Circ thru J83				LMV 50			
Circ CMT TO P.F				Pumptrk Charge SURFACE			
thanks				Mileage 50			
TOOO MIXE + DECEK				Tax			
Signature Mike St. John				Discount			
				Total Charge			

QUALITY WELL SERVICE, INC.

5916

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-22-13	Sec.	10	Tw.	23	Range	23	County	FORO	State	Ks	On Location	10:45 AM	Finish	9:30 P.M.					
Lease	SANKO FARMS			Well No.	2-10			Location	FORO KS 11 to SANKO RD 2 W 123 RD											
Contractor	DUKE DELG #1							Owner	Z S 3/4 W N 14 to											
Type Job	5 1/2 L.S							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.	5152																
Csg.	5 1/2 14"		Depth	5149				Charge To	VINCENT OIL CORP											
Tbg. Size								Street												
Tool								City	State											
Cement Left in Csg.			Shoe Joint	12.30				The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	125.29 Bbl				Cement Amount Ordered	225 SC PRO C											
EQUIPMENT																				
Pumptrk	No.	8		DECEK				10% SALT 5 1/2" GILSONITE												
Bulktrk	No.	9		MIKE				Common PRO C 225 SC												
Bulktrk	No.							Poz. Mix												
Pickup	No.			TODD				Gel.												
JOB SERVICES & REMARKS																				
Rat Hole	30 SC							Hulls												
Mouse Hole	20 SC							Salt	24											
Centralizers	1-3-5-7-9-11							Flowseal												
Baskets								Kol-Seal	1125"											
D/V or Port Collar								Mud CLR 48	500 GAL											
Ran 123 #1's	5 1/2 14" CSG							CFL-117 or CD110 CAF 38												
1 #1 =	12.89 G. SHOE - AFU INSE							Sand												
								Handling	249											
								Mileage	50											
Hook up to CSG & BREAK								FLOAT EQUIPMENT												
Size w/ rig								Guide Shoe	1 EA											
Pump 3 Bbls H ₂ O								Centralizer	6 EA											
Pump 12 Bbls Mud Flush								Baskets												
Pump 3 Bbls H ₂ O								AFU Inserts	1 EA											
Plug R-M Holes								Float Shoe												
Mix. Pump 175 SC PRO C @ 14.8 #/gal								Latch Down	Add H ₂ S 2 hrs @ 250.00											
SILT DOWN wash up trk & Lines									1 EA TOP Rubber Plug											
RELEASE Plug									LMV 50											
DISP 125.29 Bbl total								Pumptrk Charge	Longstring											
LIFT PSI 200"								Mileage	50											
Plug down @ 8.15 1500"								PLEASE CALL AGAIN												
RELEASE HEAD																				
Signature: <i>[Signature]</i>																				
<table border="0"> <tr> <td>Tax</td> <td></td> </tr> <tr> <td>Discount</td> <td></td> </tr> <tr> <td>Total Charge</td> <td></td> </tr> </table>															Tax		Discount		Total Charge	
Tax																				
Discount																				
Total Charge																				



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sanko Farms #2-10

10-28s-23w Ford,KS

Start Date: 2013.07.21 @ 01:20:57

End Date: 2013.07.21 @ 16:28:57

Job Ticket #: 52377 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.22 @ 13:18:49



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

10-28s-23w Ford,KS

125 N Market Ste 700
Wichita, KS 67202

Sanko Farms #2-10

Job Ticket: 52377

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2013.07.21 @ 01:20:57

Tool Information

Drill Pipe:	Length: 5071.00 ft	Diameter: 3.80 inches	Volume: 71.13 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 71.13 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5085.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Dropped Bar, Reversed out, High H2S,

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5063.00	
Hydraulic tool	5.00			5068.00	
Jars	5.00			5073.00	
Safety Joint	2.00			5075.00	
Packer	5.00			5080.00	27.00 Bottom Of Top Packer
Packer	5.00			5085.00	
Stubb	1.00			5086.00	
Recorder	0.00	6798	Inside	5086.00	
Recorder	0.00	8367	Outside	5086.00	
Perforations	4.00			5090.00	
Change Over Sub	1.00			5091.00	
Drill Pipe	32.00			5123.00	
Change Over Sub	1.00			5124.00	
Perforations	25.00			5149.00	
Bullnose	3.00			5152.00	67.00 Bottom Packers & Anchor
Total Tool Length:		94.00			

Vincent Sanko Farms 2-10

NATURAL GAS ANALYSIS REPORT
GPA 2145-09

Sampled by:
Trilobite Testing, Inc.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 785-625-5620

Analyzed by:
Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 620-482-2371
Fax: 620-626-7108

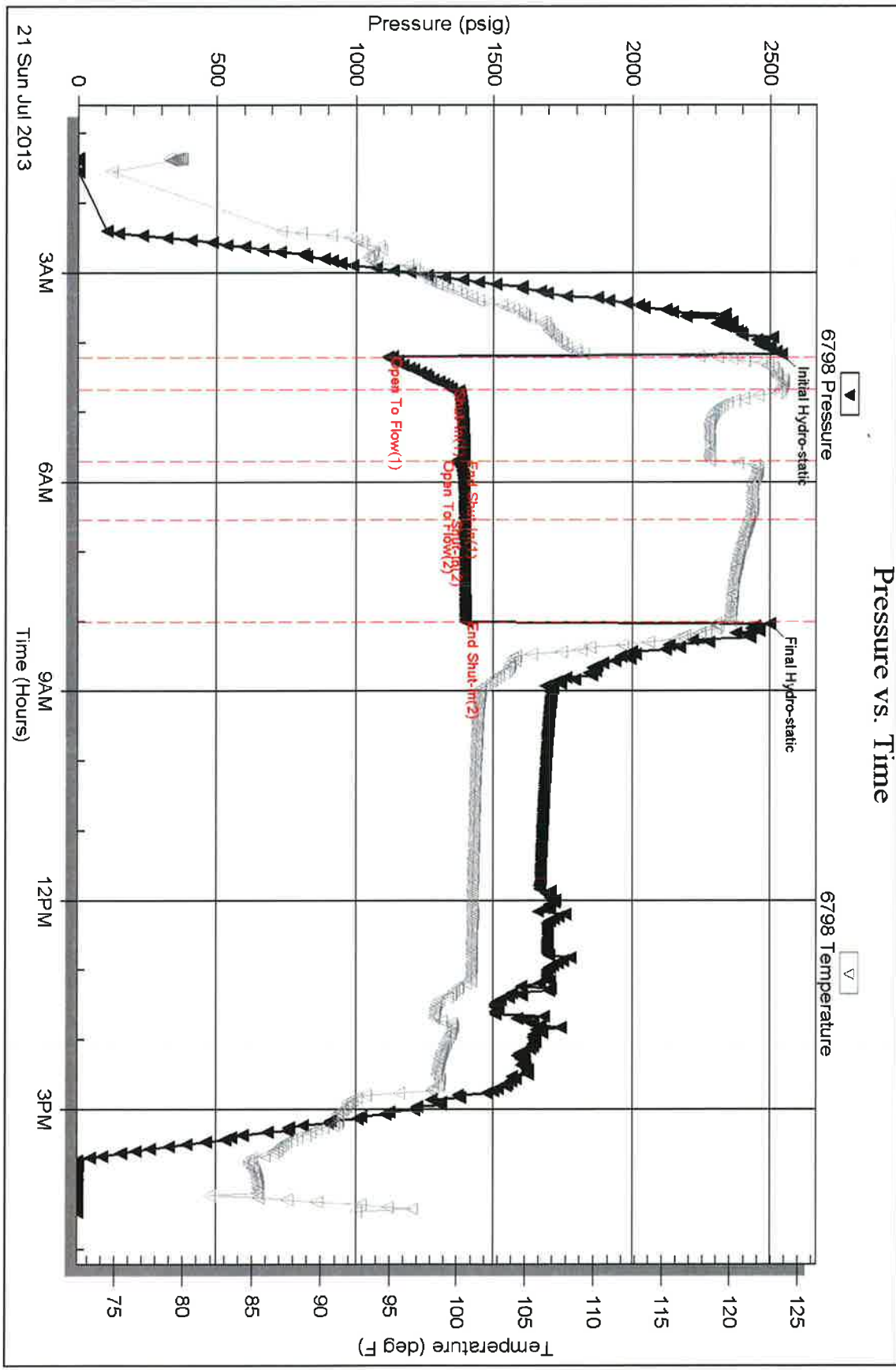
Lab Number:	20131618	Analyzed:	07/27/13
Sample From:	SANKO FARMS 2-10	Pressure:	
Producer:	VINCENT OIL	Temperature:	
Date:		Location:	10-28-23
Time:		County:	FORD
Sampler:		State:	KANSAS
Source:	DST 1	Formation:	PENN CONG

	Mole %	GPM
Helium	He: 1.135	0.000
Hydrogen	H2: 0.000	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 57.320	0.000
Carbon Dioxide	CO2: 0.025	0.000
Methane	C1: 23.066	0.000
Ethane	C2: 10.657	3.997
Propane	C3: 1.324	0.496
Iso Butane	iC4: 2.452	0.751
Normal Butane	nC4: 1.854	0.590
Iso Pentane	iC5: 0.920	0.252
Normal Pentane	nC5: 0.378	0.105
Hexanes Plus	C6+: 0.869	0.200
TOTAL:	100.000	6.390
Z Fact:	0.9999	
SP.GR.:	0.9621	
BTU (SAT):	693.2 @ 14.73 psia	
BTU (DRY):	705.5 @ 14.73 psia	
OCTANE RATING:	47.5	

COMMENTS:

0.000

Pressure vs. Time

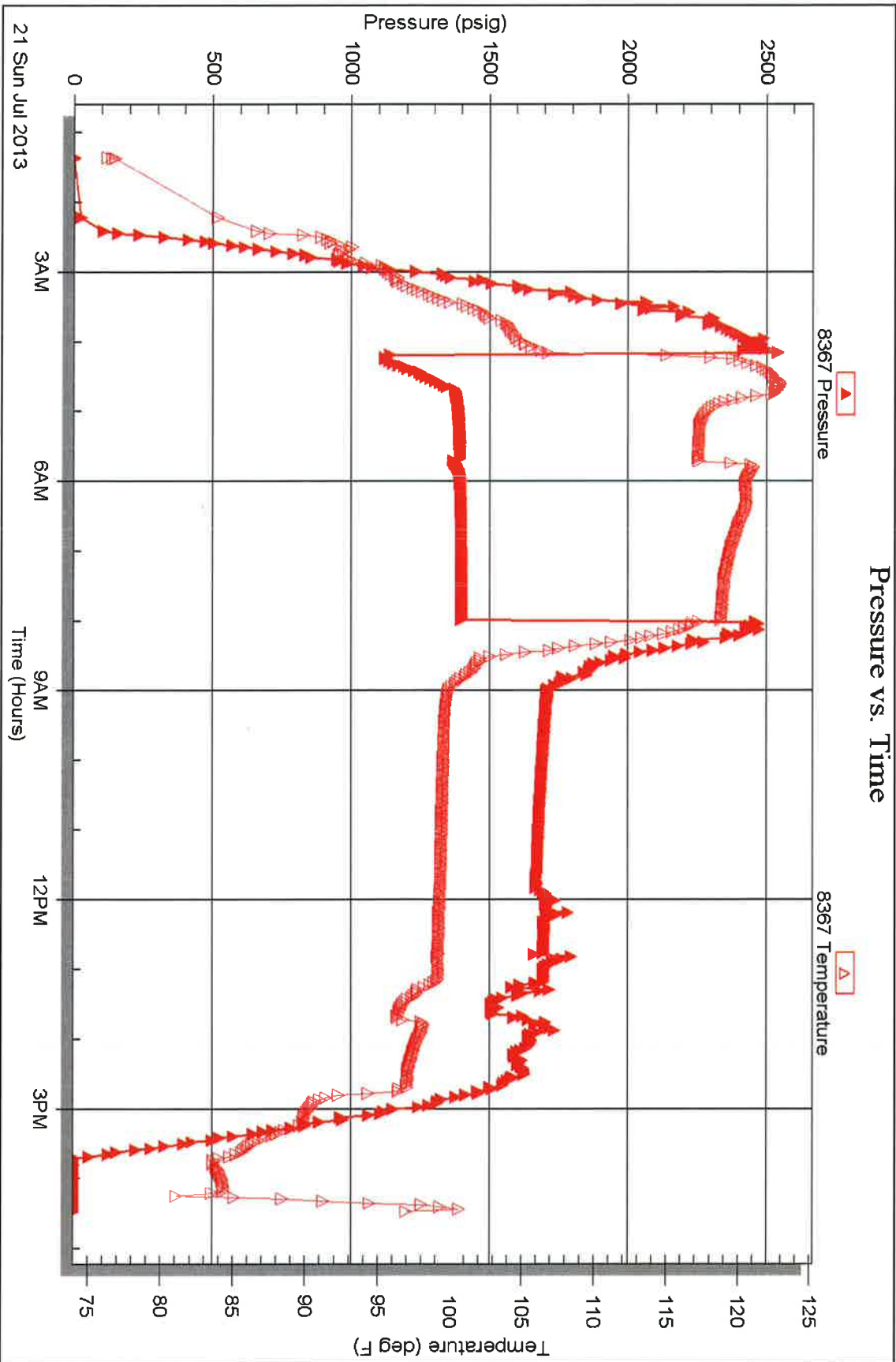


Serial #: 8367

Outside Vincent Oil Corp

Sanko Farms #2-10

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 52377

Printed: 2013.07.22 @ 13:18:52

API: 15-057-20903-0000
 Vincent Oil Corp.
 Sanko 2-10
 880 FSL & 880 FEL
 Sec. 10-T28S-R23W
 Ford Co., Kansas
 KB 2473

4700

Stark Shale **GK-15u**
 4744-2271

Hush Shale **GK-35u**
 4782-2309

4800

BKC
 4850-2271

Marmaton
 4870-2291

4900

Bandera Shale - **GK-10u**

Pawnee ls
 4938-2465
 ls cream and tan fn xln dn grades to black stain in weathered portion, dark brn kive oil on break, small amts of sst greenish gry, med thru coarse grain, vp sorted, rounded to subang., heavily included with organics and glauc., occ yellow-orange coarse rnd grains, embedded chert frags and ls clasts, odor on break and ?? very small shows of oil, sptd floor dry in chert with sptd stain, fair cut, sst NO CUT OR FLUOR

Labette Shale **GK-25u**
 4970-2497

Cherokee Shale **GK-35u**
 4993-2520

5000

CFS-60" BIT TRIP at 5020 feet
 pipe strap at 5020 - 6.33 long to board
 SHT at 5020 - 1 deg. dev.

LWR Cherokee Shale **GK-20u**
 5020-2547

50

DST 1) 5085-5152
 Basal Penn Cong.

BPenn
 5190-2617

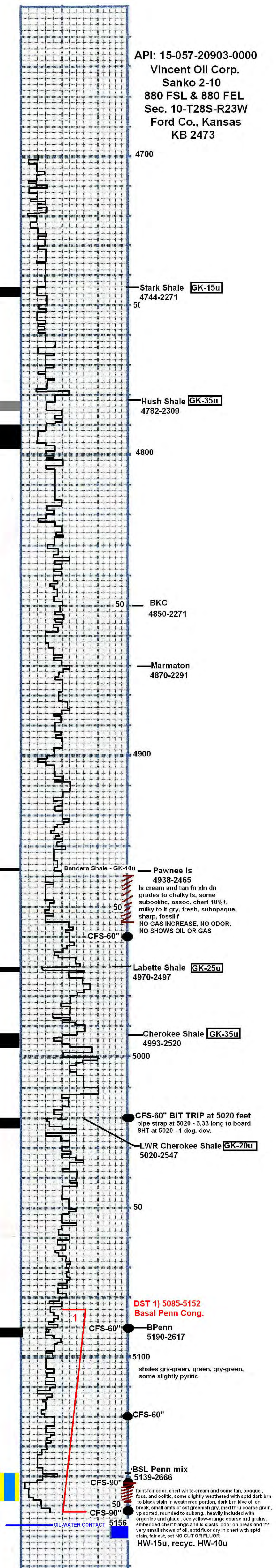
5100

shales gry-green, green, gry-green, some slightly pyritic

BSL Penn mix
 5139-2666
 faint-fair odor, chert white-cream and some tan, opaque, foss. and oolitic, some slightly weathered with sptd dark brn to black stain in weathered portion, dark brn kive oil on break, small amts of sst greenish gry, med thru coarse grain, vp sorted, rounded to subang., heavily included with organics and glauc., occ yellow-orange coarse rnd grains, embedded chert frags and ls clasts, odor on break and ?? very small shows of oil, sptd floor dry in chert with sptd stain, fair cut, sst NO CUT OR FLUOR

HW-15u, recyc. HW-10u

OIL-WATER CONTACT



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 11, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20903-00-00
Sanko Farms 2-10
SE/4 Sec.10-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 18, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO-1
API 15-057-20903-00-00
Sanko Farms 2-10
SE/4 Sec.10-28S-23W
Ford County, Kansas

Dear M.L. Korphage:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/12/2013 and the ACO-1 was received on November 11, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department