



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over possible road
under truck's own power. Due to (C/D) at our site or contractor's direction,
extra measures to responsibility for damage in any manner to structures,
roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's
risk. The maximum allowed time for unloading trucks is 6 minutes per yard. A
charge will be made for waiting trucks longer. This amount varies on road
water contents for strength or as indicated. We do not assume responsibility for
strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay trade persons supplying materials or services to
complete job contract can result in the filing of a mechanic's lien on the property
which is the subject of this contract.

CONCRETE
CASH CUSTOMER

E-2

017-220
JEROME THOMPSON/THOMPSON DIL
BILL TO: 2260 N. DAKOTA RD
DEL TO: MARSHALLOWN RED
BARN W DOWN LEASE RD
IOLA, KS: 66749 WELL #

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
12:35:47p	WELL	11.50 yd	11.50 yd	0.00	DM 34	0.00	(ALLCO)
DATE	LOAD #	YARDS DEL.	BATCH #	WATER/TM	GRAB	TONE NUMBER	
04-30-13	1	11.50 yd	24875	8 yrd 0.0	4.00 in	34042	

WARNING

IRRITATING TO THE SKIN AND EYES

Concrete dust and fumes may irritate the skin and eyes. Prolonged contact may cause burns. Avoid contact with eyes and prolonged contact with skin. In case of contact with skin or eyes, flush thoroughly with water. If serious, consult a medical professional. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and EXCEEDS the PROPERTY of the PURCHASER UPON DELIVERY TO THE PLANT. ANY CANCELLATION OR MODIFICATION OF ORDER MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING BEGINS.

This undeposited proceeds to pay of cost, including reasonable storage fees, incurred in collecting any such cost.

All accounts past due in 30 days of delivery will be considered in default of this purchase.

Not responsible for traffic accidents or other claims. No claims allowed under State of Texas Public Liab. Law.

A 1% Service Charge and Late of the Cash Discount will be collected on all delinquent debts.

Excess Delivery Time Charge @ \$100/Hr.

PROFESSIONAL NOTICE
(BY THE OWNER IF DELIVERY TO AN UNDEVELOPED AREA)
The Contractor's use of this truck is hereby released to the contractor. The contractor is responsible for the truck and any possible damage to the property and/or adjacent property if it occurs on the road in this area. We do not assume liability for any damage to the truck or any other property. The contractor is responsible for any damage to the truck or any other property. The contractor is responsible for any damage to the truck or any other property. The contractor is responsible for any damage to the truck or any other property.

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request Authorized By
GAL X
WEIGHMASTER
NOTICE: ANY SCALEMAN ERROR INDICATED THAT I HAVE HEARD THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHICH OCCURS AND EXCEEDS CURB LINE.
LOAD RECEIVED BY:
X *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.50	WELL	WELL (10 SACKS PER UNIT)	55.00	632.50
1.00	TRUCKING	TRUCKING CHARGE	55.00	55.00
11.50	MIX & PAUL	MIXING & HAULING	25.00	287.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION (CYLINDER TEST TAKEN)	TIME ALLOWED
1:29	1:19		1. JOB NOT READY 2. BLOW PUMP OR PUMP 3. TRUCK ARMING ON JOB 4. CONTRACTOR WORKS DOWN 5. ADDED WATER	
		START UNLOADING	1. TRUCK BROKE DOWN 2. ACCIDENT 3. OTHER	
12:53	1:00			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Sub Total :	975.00
Tax % 7.400	72.15
Total :	1047.15
Order :	1047.15
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	



F.K. Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

CEMENT RECORD

Company: Thompson Oil

Date 8/30/2013

Lease: Mon Fort

Well: E-2

Hole size & depth: 6³/₄ Hole T.D. 891'

Casing size & depth: 4¹/₂ pipe T.D. 879.4'

Remarks:

Hooked up to 4¹/₂, circulated, Pumped
115 sx Cement, Displaced with
564 gal water.

Circulated cement to surface
Good Returns.

Thanks
Dave