



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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E.K. Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456  
License # 33977

### CEMENT RECORD

Company: Thompson Oil Date 8/24/2013

Lease: Monfort

Well: E-5

Hole size & depth: 6<sup>3</sup>/<sub>4</sub> Hole T.D. 890'

Casing size & depth: 4<sup>1</sup>/<sub>2</sub> Pipe T.D. 860'

Remarks: Hooked up to 4<sup>1</sup>/<sub>2</sub> Circulated Hole.  
Pumped 105 Sx Cement, Displaced  
with 550 gal water.  
Cement to surface. Good Returns.

Thanks  
Dave







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Pumped 105 Sx Cement, Displaced  
with 550 gal water.  
Cement to surface. Good Returns.

Thanks  
Dave

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

Payless Concrete Products, Inc.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over possible road under truck's own power. Due to delivery at customer's or intermediate's discretion, we assume no responsibility for damage in any manner to structures, roadways, driveways, buildings, crops, livestock, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 6 minutes per yard. A charge will be made for holding trucks beyond. This concrete contains correct water content for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Notice of this contractor to pay those persons supplying material or services to complete this contract only result in the filing of a mechanic's lien on the property which is the subject of this contract.

CALL TO:  
CASH CUSTOMER

E-6

TH7720  
JEROME THOMPSON/THOMPSON OIL  
BILL TO: 2260 N DAKOTA RD  
DEL TO: MARSHMALLOW REB  
BARN N DOWN LEASE RD  
TOLA, KS 66749 WELL #

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	* CUM	DRIVER/TRUCK	* AIR	PLANT/TRANSACTION #
12:41:11p	WELL	10.50 yd	10.50 yd	0.00	DM 34	0.00	PL100
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRM	SLUMP	TICKET NUMBER	
08-29-13	1	10.50 yd	24846	0/yd	4.00 in	34017	

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
-Contains Portland Cement, River Rubber Sands and Gravel. **PROHIBITED CONTACT ANY OPENE WOUNDS, AVOID CONTACT WITH EYES AND PROHIBITED CONTACT WITH SKIN.** In Case of Contact With Skin or Eyes, Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. **KEEP CHILDREN AWAY.**  
**CONCRETE IS A PETROLEUM CONTAMINANT AND BECAUSE OF THE PROPERTY OF ITS FURNISHING ON LEASED OR PLANT AND DRIVES OR OPERATIONS OF ORIGINAL DISPATCHERS MUST BE RETURNED TO THE OFFICE OF THE DISPATCHER.**  
Do not sign permits to pay of cost, taking reasonable charge for material is collecting any such cost.  
Manufactured with 30 days excluding all late interest thereon.  
Not responsible for further Agency or Code Quality. No Other Moved Unless Made at Site Office in Advance.  
A 10% Service Charge and Less of the Cash Received will be collected on all Returned Checks.  
Business Day Time Charge \$20.00

**PROPERTY DAMAGE RELEASE**  
I, the Customer, hereby release the liability of the driver and the driver's employer for any damage to the property and/or adjacent property of the customer or the driver's employer which may occur in the course of the delivery of the material and/or the use of the material in the construction of the project. This release shall not apply to any damage to the property of the customer or the driver's employer which is caused by the negligence of the driver or the driver's employer. This release shall not apply to any damage to the property of the customer or the driver's employer which is caused by the negligence of the customer or the driver's employer. This release shall not apply to any damage to the property of the customer or the driver's employer which is caused by the negligence of the customer or the driver's employer.

**Excessive Water is Detrimental to Concrete Performance**  
**H<sub>2</sub>O Added By Request/Authorized By**  
GAL X  
**WEIGHMASTER**  
**NOTICE: ALL DISPATCHES BELOW INDICATED THAT I HAVE READ THE HEALTH WARNING NOTICE AND SIGNER IS A NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED BY EXCESSIVE WATER ADDED TO CONCRETE.**  
LOAD ACCEPTED BY: X [Signature]

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.50	WELL	WELL (10 SACKS PER UNIT)	10.50	55.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	55.00
10.50	MIX & HAUL	MIXING & HAULING	10.50	25.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
11:39	11:26		1. JOB NOT READY 2. TRUCK PLACED ON JOB 3. TRUCK PLACED ON JOB 4. CONTRACTOR/DRIVER'S DELAY 5. APPROX 15 MIN	
	ARRIVED JOB	START UNLOADING		
12:57	11:07			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Sub Total \$ 995.00  
Tax % 7.40% 60.23  
Total \$ 961.23  
Order \$ 961.23  
ADDITIONAL CHARGE 1  
ADDITIONAL CHARGE 2  
**GRAND TOTAL**





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License # 33977

### CEMENT RECORD

Company: Thompson Oil

Date 8/28/2013

Lease: Monport

Well: E6

Hole size & depth: 6<sup>3</sup>/<sub>4</sub> Hole T.D. 890'

Casing size & depth: 4<sup>1</sup>/<sub>2</sub> Pipe T.D. 870'

Remarks: Hooked up to 4<sup>1</sup>/<sub>2</sub> Circulated Hole  
Pump 105 sx Cement, displaced with  
550 gal water.  
Circulated cement to surface, good returns

Thanks  
Dave