

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1168047

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	, Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Vame:	feet from F / W Line of Section
ddress 1:	1 0F0T10N
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	·
Contact Person:	County:
hone:	
ONTRACTOR: License#	Field Name:
ame:	is the arrelated, epassarrela.
uno.	14.get 1 ea.e(e).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes \[\]
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes f Yes, true vertical depth:	weii Tailii Folid Stilei.
ries, true vertical deptil.	
•	DVVR Permit #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
Sottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes NefTiDAVIT
Sottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Nerrit with DWR Yes Nerri with DWR Yes Nerrit with DWR Yes Nerrit with DWR Yes Ne
CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the intent to drill shall be posted o	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; the set by circulating cement to the top; in all cases surface pipe shall be set
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ccc description of the undersigned hereby affirms that the drilling, completion and even is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the approved notice of intent to drill <i>shall be</i> posted of the intention of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 2	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; interest of the modern below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and its 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be of the or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well submitted Electronically For KCC Use ONLY	(Note: Apply for Permit with DWR) Will Cores be taken?
Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the standard of the prior of the specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and the standard of the specified before well is either the specified before the specified before well is either the specified before the spec	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 Yes If Yes, proposed zone: Yes 1 Will Cores be taken? Yes 1 Will Cores be taken? Yes 1 Will Yes, proposed zone: Yes 1 Will Yes 1 Will Yes 1 Wes 1 W
Bottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and in the surface district office will be notified before well is either in the surface district office will be notified before well is either in the surface of the surface casing of the spud date or the well is submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	(Note: Apply for Permit with DWR) Will Cores be taken?

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

if well will not be drilled or permit has expired (See: authorized expir	ation date)
please check the box below and return to the address below.	
Well will not be delited as Bound Foreign d. Date.	

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	ell: Cour	nty:				
Lease:										f	eet from	N /	S Line	of Section
Well Numl	oer:									f	eet from	E /	W Line	of Section
Field:							_ Se	ec	Twp		S. R		E	W
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Operator Address: Contact Person: Lease Name & Well No.: Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Is the bottom below ground level? Artificial Liner?			Pit Location (QQQQ):		
Emergency Pit Burn Pit Proposed Settling Pit If Existing, date construction Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li		Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1168047

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

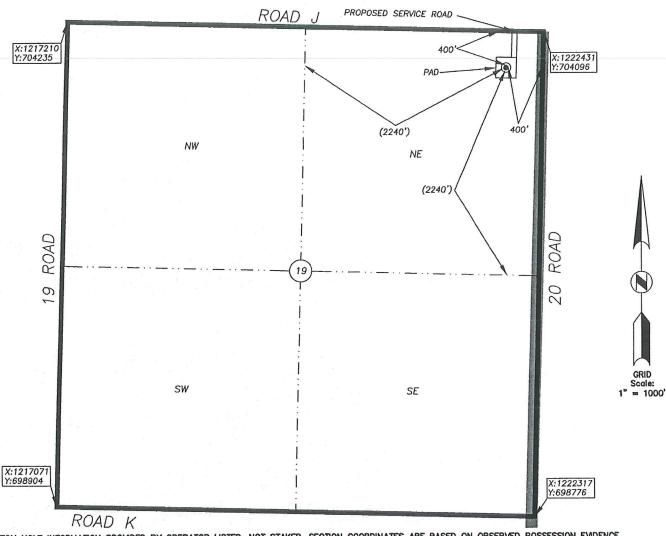
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

BHCRHODES

901 N. 8th Street, Stite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
BHC RHODES is a trademark of Brungardt Honorricht & Company, PA

WICHITA County, Kansas 400' FNL & 400' FEL Section 19 Township 17S Range 35W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR:	SANDRIDGE EXPLORATION	AND PRODUCTION, LLC.	ELEVATION:
LEASE NAME:	MAZANEC 1735	WELL NO: <u>1-19</u>	ELEVATION:
	& VEGETATION:	AGRICULTURAL-DRY LAND CROPS	3220
		REFERENCE STAKES OR ALTERNATE LOCATION	

DATE STAKED: 2013-10-29
DATE OF DRAWING: 2013-10-30

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ______778



11	12	7	8	9
14	13	18	17	16
23	²⁴ 17S 36W		17S 35W	21
CAS WELL	SMO Wells [et is ed location T. Temporarly abandoned AD Abandoned Well	30	29	28
	RT 36	31		

Proposed Electric Line

Mazanec 1735 1-19

Wichita

Surface Owner:

IL Farms LLC

892 E. County Road K

Marienthal, KS 67863

Unit Description:

NE/4 of 19-17S-35W



November 13, 2013

IL Farms LLC 892 E. County Road K Marienthal, KS 67863

Re: KSONA-1 NOTIFICATION

Please find attached draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Mazanec 1735 1-19 well located in Wichita County, Kansas, and you are listed as the current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Chilsey Seen
Chelsey Green

Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102

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Attach.