

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1168105

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	-

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

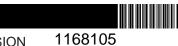
Location of Well: County: __

Lease:							eet from N /	S Line of Section
Well Numb	er:					fe	eet from E /	W Line of Section
Field:				Se	C	Twp	S. R	E W
	Acres attributable to v			10 (Section:	Regular or	Irregular	
						Irregular, locate w er used: NE	vell from nearest corn	-
				PLAT				
			-			-	predicted locations of Notice Act (House Bill	
	lease Idaus, talik ba	1902 ft.		ch a separate	-		Notice Act (Flouse Bill)	2032).
		:	:	:			LEGEND	
1200 ft							Well Location Tank Battery Loc Pipeline Locatio Electric Line Loc Lease Road Loc	n cation
1388 ft		<u></u>				EXAMPI	LE :	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
			dures for periodic maintenance and determining any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet measured		well owner electric log KDWR		
·		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY	
		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1168105

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name: When filing a Form T-1 involving multiple surface owners, attach an a					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

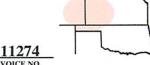


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Cell: (620) 272-1499 burt@pro-stakellc.kscox.mail.com



001610 PLAT NO. Office/Fax: (620) 276-6159 INVOICE NO.

American Warrior, Inc. OPERATOR Ellsworth County, KS

16s 10w Twp. Rng.

LEASE NAME 1902'FNL - 1388'FWL LOCATION SPOT

White #6-8

1"=1000 SCALE:. Nov. 5th, 2013 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:_

COUNTY

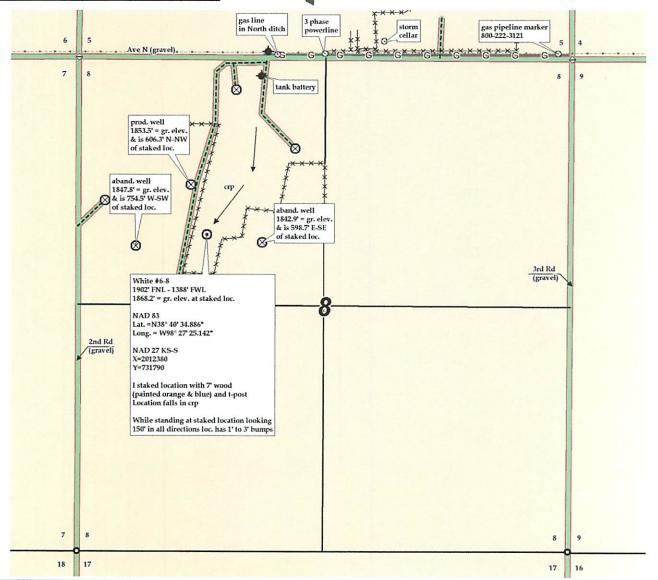
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

1868.2

Directions: From the NE side of Holyrood Ks at the intersection of Hwy 156 & County Line Rd - Now go 3.8 miles North on County Line Rd - Now go 2 miles West on Ave P - Now go 2 mile North on 3rd Rd to the NE corner of section 8-16s-10w -Now go 0.6 mile West on Ave N - Now go 0.1 mile South on lease rd - Now go approx. 1450' S-SW through crp into staked

Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785,628,8774 Cell - 785,623,0698 Fax - 785,628,8478

November 14, 2013

Dan & Fred Vondra 1415 Ave. Y Geneseo, KS 67444

RE: White #6-8 Well

1902' from North Line & 1388' from West Line

Section 8-16S-10W Ellsworth County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R Even Noti

Contract Landman for American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscox.mail.com 11274 INVOICE NO.

American Warrior, Inc.

_____ White #6-8

Ellsworth County, KS

8 16s 10w

LEASE NAME
1902'FNL - 1388'FWL
LOCATION SPOT

SCALE: 1" =1000'
DATE STAKED: Nov. 5th, 2013

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Cecil O. & John E.

GR. BLEVATION: 1868.2' rections: From the NE si

Directions: From the NE side of Holyrood Ks at the intersection of Hwy 156 & County Line Rd – Now go 3.8 miles North on County Line Rd – Now go 2 miles West on Ave P – Now go 2 mile North on 3rd Rd to the NE comer of section 8-16s-10w – Now go 0.6 mile West on Ave N – Now go 0.1 mile South on lease rd – Now go approx. 1450° S-SW through crp into staked loc.

Final ingress must be verified with land owner or Operator.

DHAWN BY: Luke R.

AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Japan line in North ditch production purposes only.

1847.5° = gr. olev & is 754.5° W-5W

2nd Rd

White 46-8 1907 FNL - 1385 FWL

Lat. = N38" 60" 34.886" Long. = W98" 27" 25.142"

I staked location with T w

While standing at staked location looking 150° in all directions loc. has 1° to 3° bumps

NAD 27 KS-6 X=2412340 Y=731790

001610

Lease Road

Jed Rd

[grave]

This 15

Brelim: nary of
Non-binding