

		ATION COMMISSIC	N 116821	5	Form CP-1 March 2010
					Form must be Typed orm must be Signed
<b>VV E</b> Form KSONA-1, Certificat	ion of Compliance w	G APPLICATIC with the Kansas Surface ted with this form.		All b	lanks must be Filled
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, su	pply original complet	tion date:	
Address 1:		Spot Description	on:		
Address 2:			Sec Twp.	S. R	East West
City: State: 2			Feet from	North / S	South Line of Section
Contact Person:			Feet from	East / V	Vest Line of Section
Phone: ( )		ů ř	NE NW	Outside Section	Corner:
/ Hone. ( /					
Check One: Oil Well Gas Well OG		Cathodic Water Sup			
SWD Permit #:				Permit #:	
Conductor Casing Size:					
Surface Casing Size:					
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	Set at:	Ceme	ented with:		Sacks
Elevation: ( G.L. / K.B.) T.D.:   Condition of Well: Good Poor Junk in Hole   Proposed Method of Plugging (attach a separate page if addition)	Casing Leak at:			one Corral Formation,	)
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with K.S.	A. 55-101 <u>et. seq</u> . and t	the Rules and Regulations	s of the State Corpo	ration Commiss	sion
Company Representative authorized to supervise plugging op	erations:				
Address:		City:	State:	Zip:	
Phone: ( )					
Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:			State:	_ Zip:	+
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672	Mail to:	KCC -	Conservation	Division,	130 S.	Market	- Room	2078.	Wichita,	Kansas	6720
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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

I

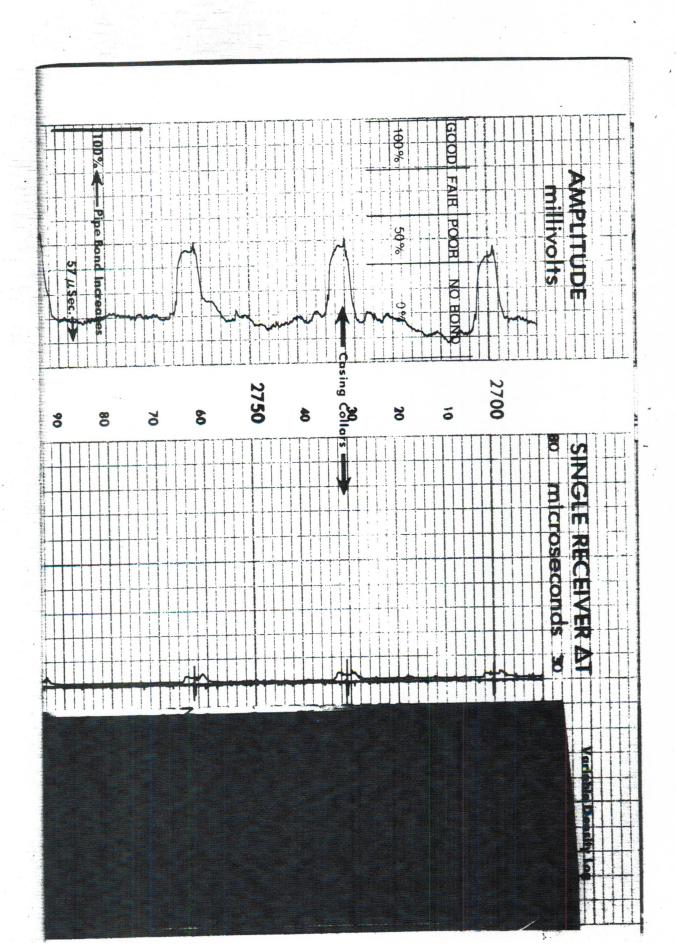
1168215

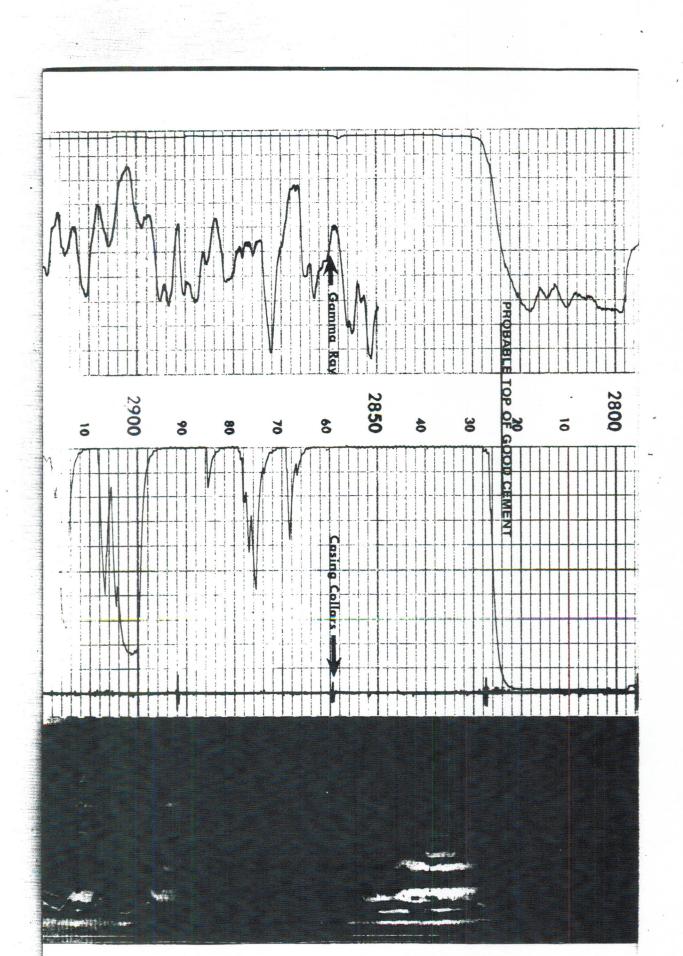
Form	CP1 - Well Plugging Application			
Operator	Baird Oil Company LLC			
Well Name	MORGAN 2			
Doc ID	1168215			

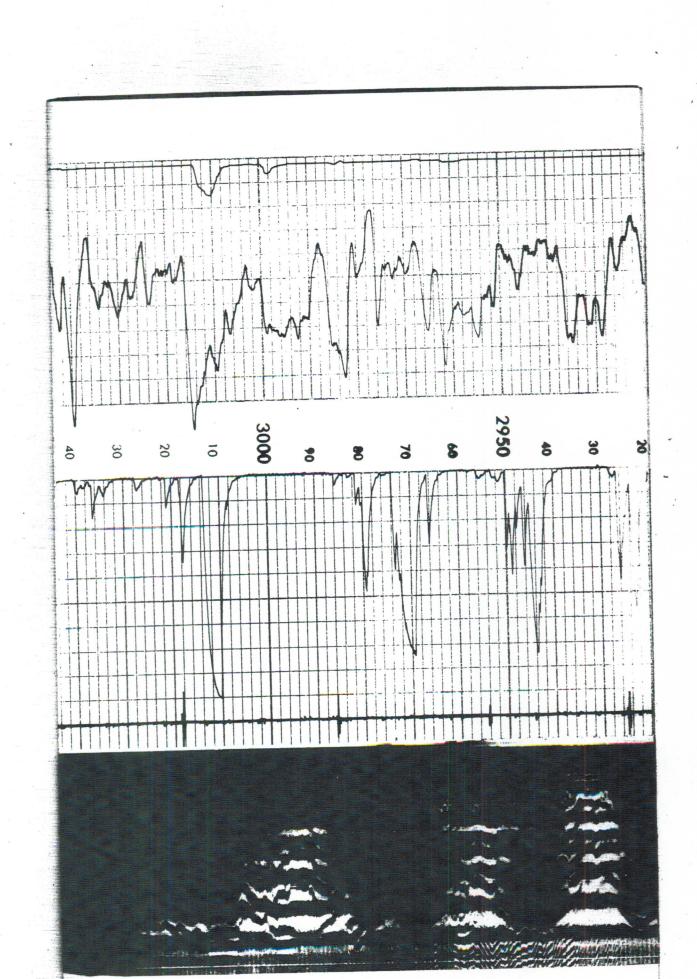
# Perforations And Bridge Plug Sets

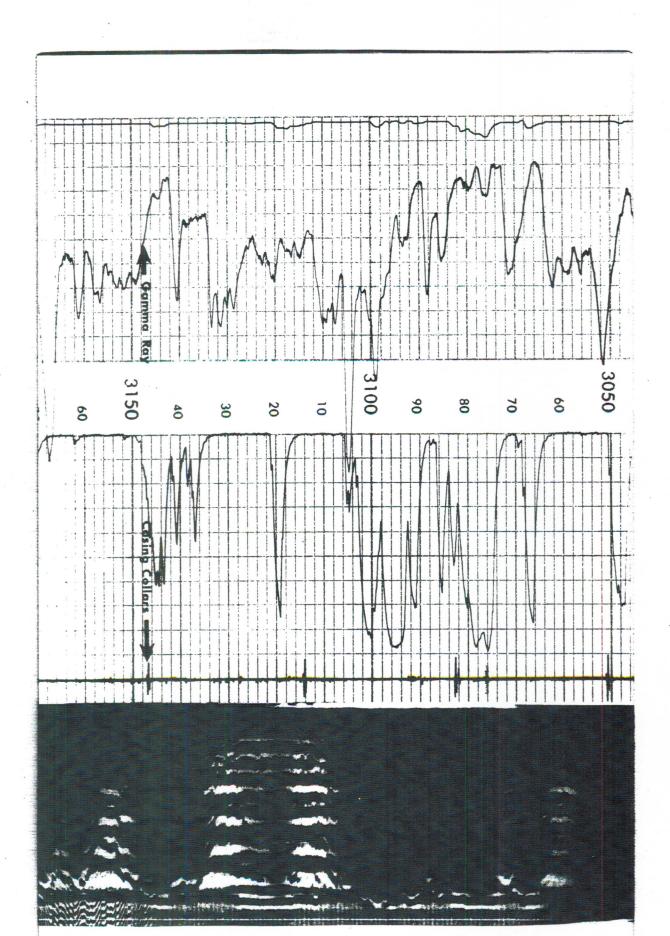
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3432	3432		
3354	3357		
3341	3341		
3312	3318		
3296	3300		
3260	3262		
3242	3244		

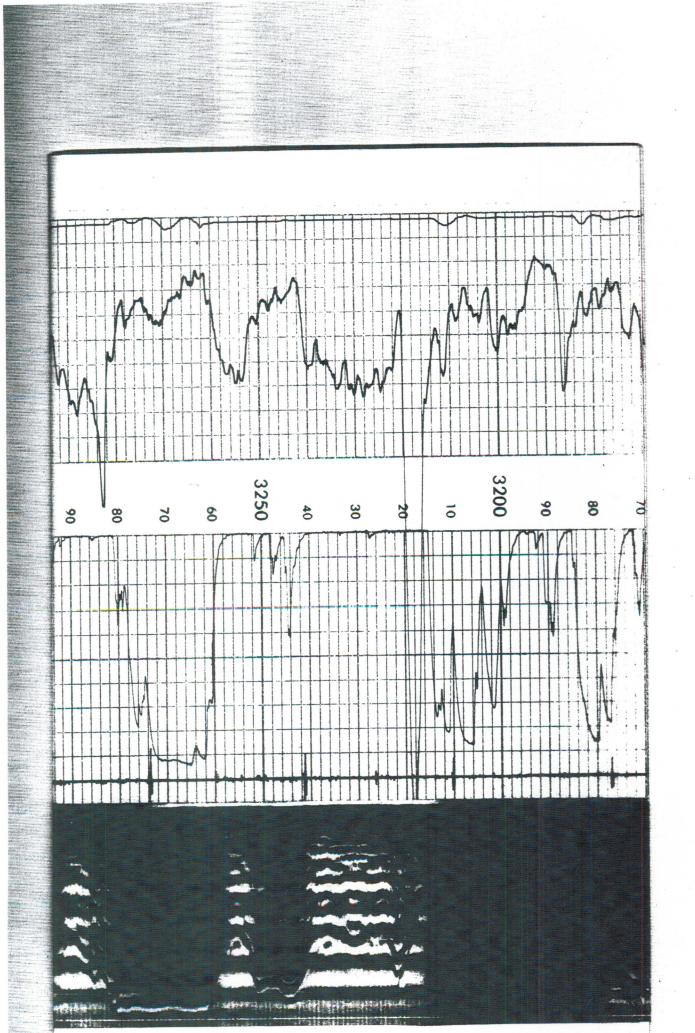
L-K Wireline, Inc.									
Gamma Ray Correlation Bond Log									
Filing No.	Compan	v	AMER	ICAN P	ETROL	EUM	co.,	INC.	
	Well		MORG						
	Field		WOLE	CREEK					
	Field _							CAC	
	County		PHILL	.IPS	Sta	ate	KAN	SAS	
	Location: SE-SW-NI			I-NE			(	Other Services	
	SEC								
PERMANENT DATUM GROUND LEVEL ELEV. 2055 K.B. 2060   LOG MEASURED FROM KELLY BUSHING 5 FT. ABOVE PERM. DATUM D.F. 2057   DRILLING MEASURED FROM KELLY BUSHING G.L. 2055									
DATE 8-31-89 8-31-89									
RUN NO.	ON					ONE			
TYPE LOG		GAMMA RAY 3479					and the local division of the local division	IC BOND	
DEPTH-DRILLER	DEPTH-DRILLER						3479 3479		
The second	DEPTH-LOGGER						3475		
BOTTOM LOGGE	346			2700					
	TOP LOGGED INTERVAL 2850 2700 TYPE FLUID IN HOLE WATER								
SALINITY, PPM CL FRESH								OF CLEAR	
DENSITY							CEM	ENT 2824	
LEVEL FULL									
Contraction of the local division of the loc	MAX. REC. TEMP. DEG. F.								
Construction of the local division of the lo	OPERATING RIG TIME PORTABLE MAST RECORDED BY ALAN KARLIN								
				ES T. BARVAIS					
TRUCK NO. 307									
RUN BORE-HOLE RECORD CASING RECORD									
NO. BIT	State of the local division of the local division of the	State of the local division of the local div	TO	SIZE	WGT.		OM	то	
ONE 12-1	and the second se		226	8-5/8		000	the second s	226	
TWO 7-7	/8 220	5	3516	5-1/2		00	0	3513	
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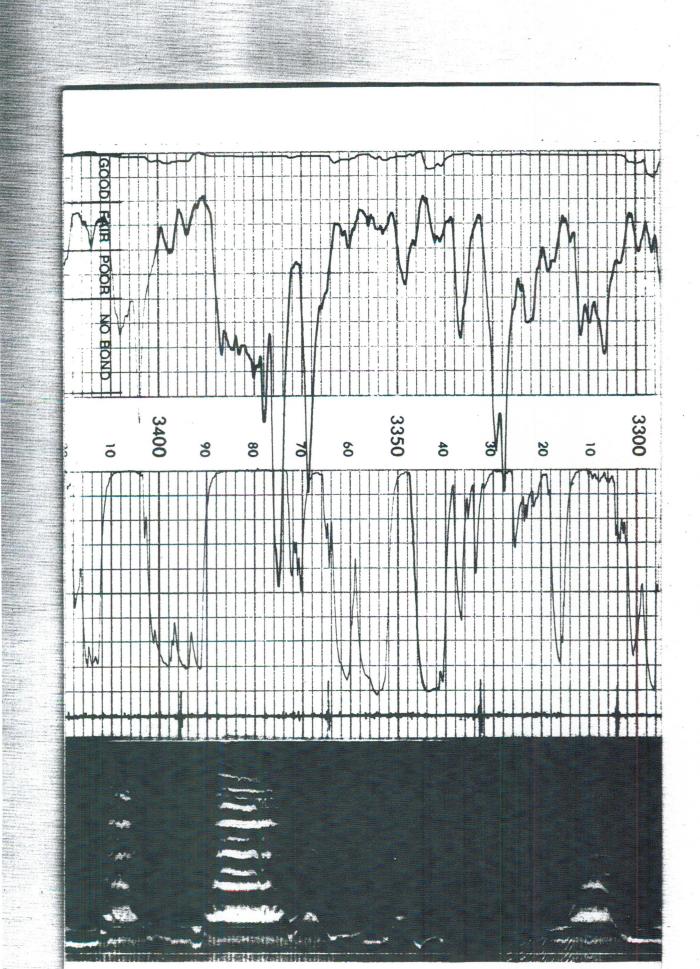


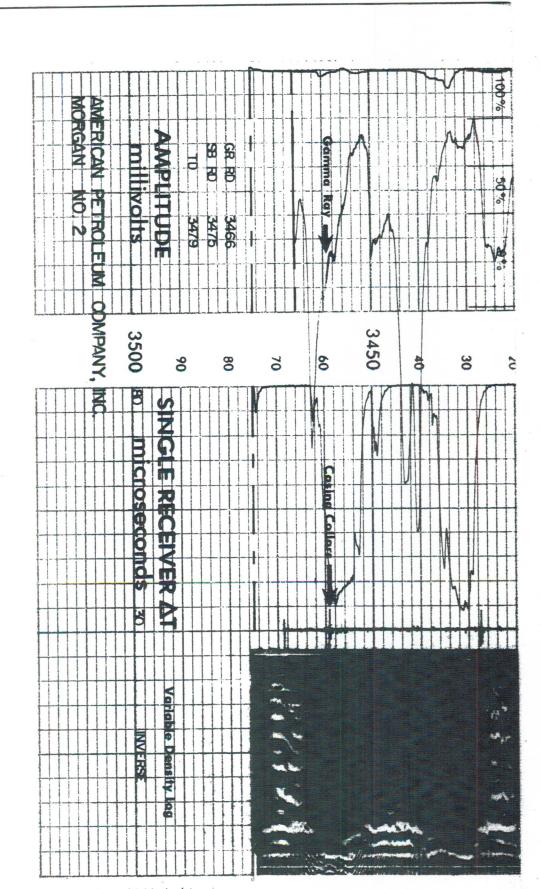












Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 18, 2013

Bryant Reese Baird Oil Company LLC 113 W MAIN PO BOX 428 LOGAN, KS 67646

Re: Plugging Application API 15-147-20512-00-00 MORGAN 2 NE/4 Sec.16-04S-19W Phillips County, Kansas

Dear Bryant Reese:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 17, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550