



1168249

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONCRETE
Concrete to be delivered to the nearest accessible point from portable plant
within 1000' of destination. Due to delivery at owner's or contractor's direction,
owner assumes the responsibility for adequacy in any manner for sidewalks,
roadways, driveways, bridges, ramps, slabs, etc., which are at contractor's
risk. The maximum weight limit for unloading is 5000 lbs per yard. A
charge will be made for loading trucks longer. This concrete contains cement
water contents for strength per mix indicated. We do not assume responsibility for
strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of the contractor to pay these persons supplying material or services for
concrete will result in the filing of a mechanic's lien on the property
which is the subject of this contract.

CONTRACT
NO. 001
CASH CUSTOMER

11/7/80
JEROME THOMPSON/THOMPSON CO.
BTL. 1072260 N DAKOTA RD.
DEL TO: MARSHMOUTH MO - RFD
BARN W DOWN LEASE RD
IOLA, KS 66749 WELL #02

TRK	FORMULA	LOAD SIZE	YARDS ORDERED	Y CUM	DRIVER/TRUCK	PLANT/TRANSACTION #
01:51:58	ELI. C2	11.50 yd	11.50 yd	0.00	DM 34	ALLOD
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRM	SUMP	TICKET NUMBER
09-30-13	n. Date today	11.50 yd 11.50 yd	25245	6/yd	0.00	35142

WARNING
IRRITATING TO THE SKIN AND EYES
Concrete is a hazardous commodity and excessive exposure to it may cause skin irritation. Avoid contact with eyes and prolonged contact with skin. In case of contact with skin or eyes, flush thoroughly with water. For Medical Attention, consult physician.
Concrete is a hazardous commodity and excessive exposure to it may cause skin irritation. Avoid contact with eyes and prolonged contact with skin. In case of contact with skin or eyes, flush thoroughly with water. For Medical Attention, consult physician.
All concrete and products to be delivered to job site. Do not return to plant. Not responsible for vehicle accidents or other quality. Do not exceed water limit of 10% unless approved. A 10% water charge and loss of the batch amount will be added on all returned orders. (See Delivery Charge @ 50/HR)

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SIGNATURE WILL BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING IN 5 STOPS PER HOUR.
SIGNATURE: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.50	WELL	WELL (10 BAGS PER UNIT)	11.50	132.50
1.00	TRUCKING	TRUCKING CHARGE	1.00	1.00
11.50	MIX/HAUL	MIXING & HAULING	11.50	132.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION (CYLINDER TEST TAKEN)	TIME ALLOWED
			1. JOB NOT READY 2. SLOW PUMP DELIVERY 3. TRUCK LAGS ON JOB 4. CONTAMINATED MIXER DRUM 5. EXCESS WATER 6. TRUCKS DOWN 7. ACCIDENT 8. CRACKS 9. OTHER	Subtotal \$ 975.00 Tax @ 7.48% 72.15 Total \$ 1047.15 Order \$ 1047.15
LEFT PLANT	APPROVED JOB	START UNLOADING		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		ADDITIONAL CHARGE 2
				GRAND TOTAL



EK Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

CEMENT RECORD

Company: Thompson Oil

Date 9/30/2013

Lease: Monfort

Well: C-2

Hole size & depth: 6³/₄ - 884'

Casing size & depth: 4¹/₂ - 858'

Remarks:

Established Circulation with 10 BBL water.

Pumped 115 Sacks cement displaced with Water.

Good returns, cement to surface.