



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1168319
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03090 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-28-10 DISTRICT: Pratt Ks				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: F. G. Hall Co.				LEASE: Walkout 1-28 WELL NO.:					
ADDRESS:				COUNTY: Ness STATE: Ks					
CITY: STATE:				SERVICE CREW: Sellman, Nelson, Mitchell					
AUTHORIZED BY:				JOB TYPE: CW, P.T.A					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-2090	55						11-28-10	PM	1030
19959-2110	55							PM	1430
19867								AM	1415
								PM	1930
								AM	1930
								PM	2010
						MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: John D. Bunker
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 105	AH-2 cement	sk	300 ✓		5,100.00
CE 102	cellulose	lb	75 ✓		277.50
CE 200	cement	lb	516 ✓		129.00
CF 153	wooden plug 8%	pk	1 ✓		160.00
E 100	pickup truck	hr	100		475.00
E 101	Heavy Equip. engine	hr	200		1,400.00
E 113	Back Helium	fm	1290		2,064.00
CE 305	Depth down 4000-5000'	SA	1		2,520.00
CE 240	Blend - mix	sk	300		420.00
\$ 003	Solvent separator	SA	1		175.00

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

Thank you
DLS
8,235.83

SERVICE REPRESENTATIVE: <u>Robert Miller</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>John D. Bunker</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer 7.9. HOLL	Lease No.	Date 11-28-10
Lease WALKER	Well # 1-28	
Field Order # 3090	Station PRATT KS	Casing P.P.
Type Job CHW P.T.A	Depth 4690'	County NESS
	Formation	Legal Description 28-16-72
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert [Signature]
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Service Units	19867	33709	20920	19959	31010				
Driver Names	Sullivan	Melson		Mitchell					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1345					ON for Safety meeting
1415					Set Plug @ 4690'
	200		10	4	mix cement
			12	5	cut 50 sk
			60	2	Disp w/ mud
1433					Shut down
					Set Plug @ 1770'
1640	"		10	4	space
			13		mix cut 50 sk
1650			17		Disp w/ mud AND shut down
					Set Plug @ 1020'
1725			10	4	space
			20		mix cut 50 sk
1735			6		Disp AND shut down
					Set Plug @ 300'
1805			5	4	space
			12		mix cut 50 sk
1812			1		Disp
1920			5		TOP 60' w/ 20 sk cement
1930			13		Plug RH AND M.H.
					1 JOB Complete