

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) sect. wp. s. iv. s. Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Lineary	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Onga. Comp.c.c 240.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	trict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	- p 93
Submitted Electronically	
bubililited Liectrofilically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration data)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	
Lease:	
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R L E L W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
_	et lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	separate plat if desired.
: : : :	: :
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	Eodoo Noda Eoodiion
	EXAMPLE
· · · · · · · · · · · · · · · · · · ·	
5	· · · · · · · · · · · · · · · · · · ·
	1980' FSL

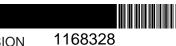
145 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

1404 ft.

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of wor Abandonment	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:	Perm	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1168328

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499

Landmark Resources, Inc.

OPERATOR

Scott Co, Ks

17s 33w Twp.

Main loc. = 95'FSL-1404'FWL = 3080.7' gr. elev. =145'FSL-1404'FWL = 3080.6' gr. elev.

LOCATION SPOT

Krebs #1-5

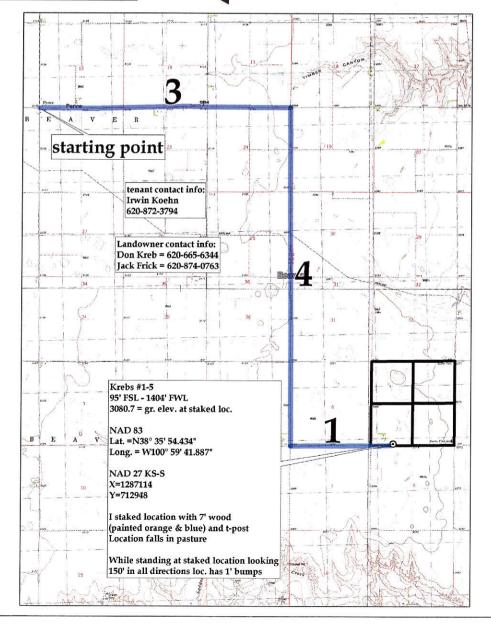
LEASE NAME

SCALE:__ Nov. 13th, 2013 DATE STAKED: Drew H. MEASURED BY: Luke R. DRAWN BY: _ Becky P. & Rick S. AUTHORIZED BY:_

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd – Now go 3 miles East on Rd 270 – Now go 4 miles South on Falcon Rd - Now go 1 mile East on 230 Rd to the SW corner of section 5-17s-33w - Now go 0.2 mile East on 230 Rd to ingress stake NE into - Now go approx. 170' NE through pasture into main staked location.

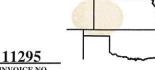




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001733

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33w 17s Sec. Twp. Rng.

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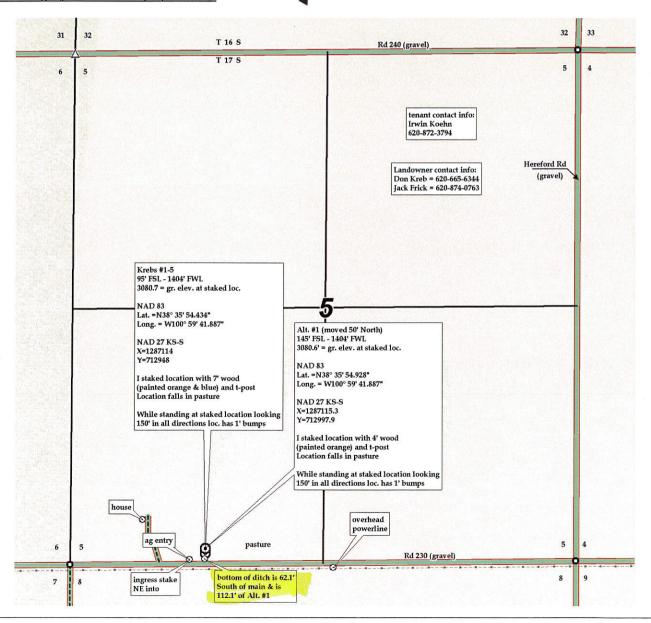
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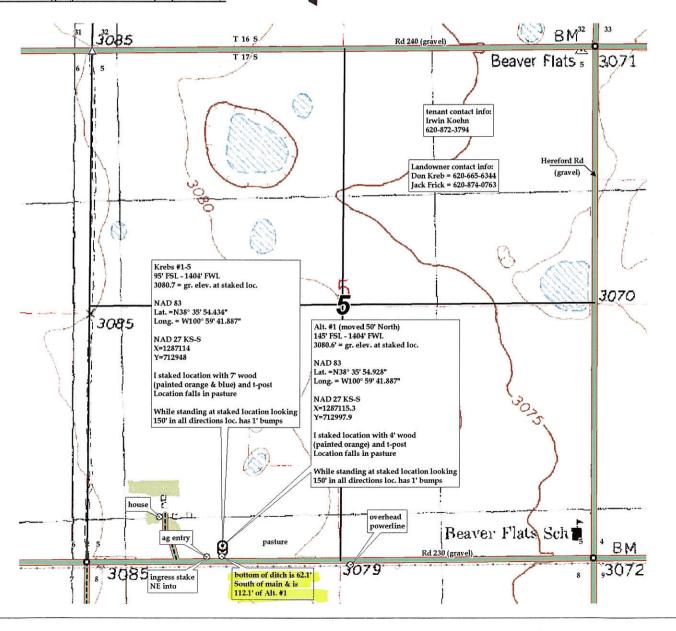
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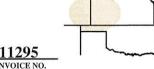
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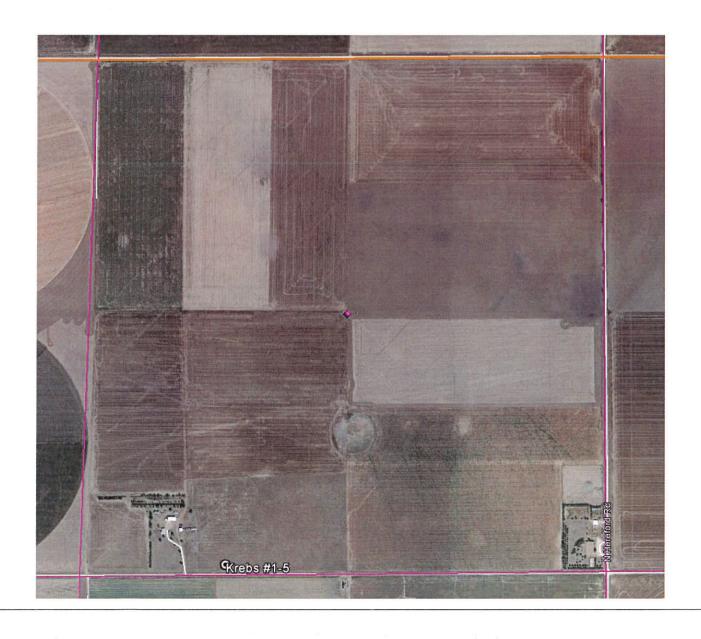
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FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE



Jack Frick Smily Lice. A Kansas Limited Liability Company. Jack Frick Family, Lic. C., a Kansas Limited Liability Company. Management of the process of th		f, Made and entered into the		y of	т		ovember	C		2010
whose mailing address is \$0.04 Era, Scott City, Kansas 67871 herricality called Lasser twhether was are all J. Fred Hambright, Inc. 125 N. Market #1415, Wichita, Kansas 67202 here are all J. Fred Hambright, Inc. 125 N. Market #1415, Wichita, Kansas 67202 here are all the search of			L.L.C., a	Kansas	Limi	ted Lia	ability	Compan		ВУ
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Lower, in emaileration of Cong and more Distance (1.00) is large dubter respective for the factor between the control of the process of the factor between the control of the factor of the factor between the control of the factor of th	vhose mailing address	804 Era, So	cott City	, Kansa	s 67	371		hereinafter called	Lessor (whether o	ne or more
DOES NOT TOWNSHIP 17 SOUTH, Range 33 West Township 17 South, Range 33 West Township 17 South, Range 33 West Township 17 South, Range 30 West Township 17 South, Range 40 West Membership 18 West Membershi	und J. Fre	d Hambright,	Inc. 12	25 N. Ma	rket	¥1415,	Wichit	a, Kans	as 6720)2
of investigate, exploring by geophysical and other searce, prospecting of the production of the produc						*			, hereinafter ca	aller Lesse
In Section	of investigating, explo constituent products, i and things thereon to products manufactured	oring by geophysical and othe njecting gas, water, other fluid produce, save, take care of, trea d therefrom, and housing and	r means, prospecting ls, and air into subsu at, manufacture, proc otherwise caring for	g drilling, mining rface strata, laying ess, store and trar its employees, the	; and operatir g pipe lines, s isport said oil, e following de	g for and prod oring oil, build liquid hydroca scribed land, to	lucing oil, liquid ling tanks, powe rbons, gases and ogether with any	d hydrocarbons, a er stations, telepho d their respective of r reversionary righ	dl gases, and their one lines, and other constituent produc- its and after-acquir	r respective er structure ts and othe red interest
A support of the control person. Subject to the provisions herein contained, this lease shall sense in force for a term of the control person of the cont		Township 17 Section 8:	South, F NW/4	Range 33	3 West					
Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) were from this date (called "primary term"), and as long there are no consideration of the premises report to the provisions of them, is produced from salt land or hand with which said land is possible. To deliver to the credit of leaser, free or contents and agreements of the provisions of the premises of the provisions of the premises. The consideration of the premises of the premises of the premises of the premises of the premises. The provisions of the premises of th	n Section	Township		Range		and containin	1	60	acres, more or	less, and a
Int. To deliver to the credit of leaser, few of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and offeron the leased premises. 2nd. To pu leasor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth of the market price at the well, but, no to gas adol by lease, in no event more than one-eighth (%) of the proceeds received by leases from each sold, for the gas adol, such as a royally One Dollar (\$1.00) per year part minoral cander. 2nd. To put lease from the sold of the gas are shall market the gas as being produced with meaning of the preceding paragraph. 3nd the sold of the gas as a royally one Dollar (\$1.00) per year part minoral cander, and if such well to completion with reasonable diagrant, and the gas being produced with meaning of the preceding paragraph. 3nd the sold seasor only in the proportion which lesses shall have the right to drill such well to completion with reasonable diagrant, alternative the sold seasor only in the proportion which lesses in streets bears to the whole and undivided fee simple estates therein, then the royal in here prepared within the found and the sold seasor only in the preparties which lesses's interest bears to the whole and undivided fee simple estates therein, then the wells of lessor. When requested by lesses, lesses shall have lesses the bears of the shall be shall be seen the sold seasor can less interest in the 200 sets to the house or harm now on asidy premises without written consent of lessor. Lesses shall pay for damages caused by lesses's operations to growing crops on said land. Lesses shall pay for damages caused by lesses's operations to growing crops on said land. Lesses shall pay for damages caused by lesses's operations to growing crops on said land. Lesses shall pay for damages caused by lesses's operations to growing crops on said land. Lesses shall pay for damages caused by le	ccretions thereto.					0.000				
2nd. To py lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eightid 2nd analyses of the search of the process of the p	In considerati	on of the premises the said les	see covenants and a	grees:						
at the market price at the well, (but, as to gas sold by losses, in no event more than one-eighth (%) of the proceeds received by lesses from most back of the gas sold, used a premises, or in the manufactor of products thereform, and payments to be made monthly, where gas from a well producing gas soly is not sold or used; lessee many pow in meaning of the preceding paragraph. This lesses may be maintained during the primary term hereof without further payment or drilling operation. If the lessee shall common end to find it would be completion with reasonable diligence and dispatch, and if oil or gas, or either of the losses or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of the lound in paying quantities, this lesses shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned to the state of the payer of the state of the payer of the payer of the state of the payer of years first mentioned to the desire of the losses of the price of the state of the payer of the payer of the payer of the state of the payer o	rom the leased premi	ses.								
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leases shall commence to drill a will within the this lease or any extension threef, the leases shall have the right to drill such well to drill such well to completion with reasonable diligence and dispetch, and it oil or gas, or either of the found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said leasor only in the proportion which leaves a street bears to the whole and undivided fee. Leases shall have the right to use, free of cost, gas, oil and water produced on said land for leases' appearance of the leaves of the said leaser only in the proportion which gas, oil and water produced on said land for leases' appearance of the leaves of the	at the market price at premises, or in the ma as royalty One Dollar	the well, (but, as to gas sold anufacture of products therefro r (\$1.00) per year per net mine	by lessee, in no ever om, said payments to	nt more than one o be made month	eighth (¼) of ly. Where gas	the proceeds re from a well p	eccived by lessed roducing gas on	from such sales; ly is not sold or a	, for the gas sold, used, lessee may p	used off th ay or tende
any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the using the land of the l	of this lease or any et und in paying quan If said leasor only in Lessee shall h When request No well shall Lessee shall h Lessee shall h Lessee shall h If the estate executors, administra essee has been furnis with respect to the ass tensee the seemay a surrender this lease and All express or n whole or in part, n	xtension thereof, the lessee shi tities, this lease shall continue owns a less interest in the al the proportion which lessor's tuve the right to use, free of core ed by lessor, lessee shall bury le be drilled nearer than 200 feet any for damages caused by less shave the right at any time to re of either party hereto is assig- tors, successors or assigns, be shed with a written transfer of signed portion or portions are ist any time execute and delive to such portion or portions at	all have the right to and be in force with bove described land interest bears to the st, gas, oil and water lessee's pipe lines be to the house or barn see's operations to gr emove all machinery gned, and the privili ut no change in the r assignment or a tr ing subsequent to the r to lessor or place of the relieved of all i	drill such well to like effect as if a than the entire of whole and undiv produced on said low plow depth. now on said pre owing crops on a and fixtures place gee of assigning ownership ownership of educed of assignm of record a release biligations as to all Federal and	o completion value had and undivided ided fee. It is a substitute of the substitute	written conservation to the conservation to written conservation in part is expressionally the conservation of the conservatio	diligence and c within the term ate therein, then thereon, except v at of lessor. The tight to di- cessly allowed, that or royalties se, in whole or i cortion or portion rs, Rules or Reg	lispatch, and if o of years first me the royalties her water from the we raw and remove o the covenanta her s shall be bindin n part, lessee sha ns of the above de ulations, and this	il or gas, or either nitioned. ein provided for a lls of lessor. asing. of shall extend to g on the lessee un ll be relieved of all escribed premises lease shall not be	of them, I their heir til after tl obligation and therel terminate
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of record on the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acresge. The entire acres pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acresge, to the other exceeding 600 acres each in the event of a gas well. Lessee shall exceute in writing to the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acresge. The entire acres pooled into a tract or unit shall be treated as if production is had from this lessee, where the well or wells be located on the premises covered by this lesse or not. In licuropylities elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his ac placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. **** See Rider attached hereto and made a part hereof: STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filed for record on the day of December AD. 2000 Oclock M., and duly regorded in book and the page of the day of December AD. 2000 Oclock M., and duly regorded in book and the page of the day of December AD. 2000 Oclock M., and duly regorded in book and the day of December AD. 2000 Oclock M., and duly regorded in book and the day of December AD. 2000 Oclock M., and duly regorded in book and the day of D	Lessor hereby any mortgages, taxes signed lessors, for the as said right of dower	or other liens on the above de emselves and their heirs, succ and homestead may in any w	escribed lands, in the essors and assigns, ay affect the purpose	e event of default hereby surrender es for which this	of payment and release lease is made	oy lessor, and l all right of do as recited here	be subrogated to wer and homest in.	the rights of the ead in the premis	holder thereof, an ses described here:	id the unde in, in so fa
STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filed for record on the B. day of December AD. 200 O'clock M., and duly regorded in book Frick Family, L.L.C., a Kansas Limited Liability Company, BY: IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	mmediate vicinity the conservation of oil, go or units not exceeding record in the conveya cooled into a tract or ound on the pooled a coyalties elsewhere h	nereof, when in lessee's judgm are or other minerals in and u g 40 acres each in the event o ance records of the county in unit shall be treated, for all p creage, it shall be treated as if erein specified, lessor shall r	nent it is necessary nder and that may be if an oil well, or into which the land her purposes except the producition is had for eccive on producition	or advisable to be produced from a unit or units rein leased is situ payment of royal from this lease, we on from a unit so	do so in order said premise, not exceeding uated an instates on productes on productes on pooled only	r to properly s, such pooling 640 acres each ument identify tion from the l or wells be lo such portion	develop and ope to be of tracts of in the event of ying and descrip pooled unit, as i cated on the pre of the royalty s	erate said lease property to one a gas well. Lesse bing the pooled a fit were included mises covered by tipulated herein	remises so as to another and to be e shall execute in acreage. The entire in this lease. If p this lease or not. I	promote the e into a uni- writing an e acreage so production in In lieu of the
This instrument was filed for record on the B. day of December AD. 200 o'clock AM., and duly regorded in book Frick Family, L.L.C., a Kansas Limited Liability Company, BY: IN WITNESS WHEREOF, the undersigned execute this instrument us of the day and year first above written. WITNESS WHEREOF, the undersigned execute this instrument us of the day and year first above written.	*** S	ee Rider att	ached her	reto and	d made	a par	t herec	of:		
Frick Family, L.L.C., a Kansas Limited Liability Company, BY: IN WITNESS WHEREOF, the undersigned execute this instrument us of the day and year first above written. COMPUTE: 10							This instru	ment was filed ay of <i>Decemb</i> clock A.M., and	for record on th	0
Willesses: COMPUTER OF MUMERICA GO	Liabili	ty Company,	BY:			ahove written	Se \$_/	600°	Register of Deed	s s
Jaga Filok, manager	Witnesses:) Friel	execute this instrum	ens as of the day	and year firs	agove written	•	, C	OMPUTEIDO UMERICA:	ij .
	Jagk Fr10	r, manager				11-2-				

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TATE OF	ACKNOWLEDGM	ENT FOR INDI	VIDUAL (KsOkCoNe)	- B
COUNTY OF The foregoing instrument was acknowledged before me	this day of			
Dy		and		
My commission expires			Notary Public	
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	Term -		. Раде	100
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IL AND GAS LI	County —	strument was filed for 1	k o-clockM., and duly k Page ords of this office.	100
OIL AND GAS LI FROM	County —	strument was filed for 1	k o-clockM., and duly k Page ords of this office.	en recorded, return to
IL AND GAS LI	Term -		Page	By

STATE OF	KANSAS SCOTT		DGMENT FOR CORPORATION (KsOkCoN	Ne) 2010
The foregoing instrument by <u>Jack Frick</u> , of Frick Family	was acknowledged before me		Manager	Company,
KOCOOXAXIAX on behalf of My committing her D.Fr.	the korpoxizino compan	y . her b. Hilak	Notary Public	

NOTARY PUBLIC
STATE OF KANSAS

Wy Appl. Exp. July 28, 2014

My Appl. Exp. July 28, 2014

My Appl. Exp. July 28, 2014





Christopher D. Frick

New Address Ave. 1005 Wyoming Ave. Dutchinson, KS. 67502

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

order No.	KB	Kansas Blue F
09-115	P	Wichie, KS 67201-03 310-284-9344-264-518

		OIL AILD	G/10 EE	101			Angiona ropgiopio
AGREEMENT, Mad	e and entered into the2	1stday of		Мау			2011
by and between Dona	ld Krebs, a/k/a	Donald E. Kreb	S				and
Jean	E. Krebs.	K Salisana Animpos andsanas					his wife
			, 				
whose mailless address to 1	20 Rox 513. Buh	ler, Kansas 67	522		hereinafter	nelled Leaver (s	whether one or more
		- 1616 South Vo					
ind Lianumark Ki	Sources, Inc.	TOTO BOACH VO	DO ROUGI	Duite 15	o, nodocon		inafter caller Lease
Lessor, in consideration		One and more		Delles (6	One (1.00)		aid, receipt of whic
is here acknowledged and of of investigating, exploring by constituent products, injecting and things thereon to product	the royalties herein provided y geophysical and other mean g gas, water, other fluids, and c, save, take care of, treat, man from, and housing and others	and of the agreements of the le s, prospecting drilling, minin, air into subsurface strata, layin ufacture, process, store and tra- lse caring for its employees, th	g and operating f g pipe lines, stori asportsald oil, liq	ined, hereby grar or and producing ng oil, building ta uid hydrocarbons	its, leases and lets exe oil, liquid hydrocari nks, power stations, , gases and their respe er with any reversions	clusively unto le nons, all gases, telephone lines, ective constitue try rights and af	asee for the purpose and their respective and other structure at products and other
*** See I	Rider attached	for description	:				
	m 15		221	1	630	10000	more or less, and a
In Section accretions thereto,	Township	Range		d containing			
Subject to the provisi as oil, liquid hydrocarbons, g	ons herein contained, this les as or other respective constitu- ne premises the said lessee con-	se shall remain in force for a t ent products, or any of them, i	rm of LIII e	aid land or land	n this date (called "pr with which said land	imary term"). a is pooled.	nd as long thereaft
		in the pipe line to which lesse	e may connect we	lls on said land,	the equal one-eighth (%) part of all oi	I produced and sav
2nd. To pay lessor: at the market price at the wi premises, or in the manufact as royalty One Dollar (\$1.00	ell, (but, as to gas sold by less ure of products therefrom, sa) per year per net mineral ac	or kind produced and sold, or see, in no event more than one id payments to be made monti re retained hereunder, and if	need off the prem eighth (%) of the nly. Where gas fr such payment or	ises, or used in to proceeds receive om a well produc- tender is made it	he manufacture of an d by lessee from such ing gas only is not so t will be considered th	y products there a sales), for the old or used, less hat gas is being	efrom, one-eighth (b gas sold, used off the ee may pay or tend produced within the
meaning of the preceding par This lease may be m of this lease or any extension	ragraph. naintained during the primar, n thereof, the lesses shall hav	y term hereof without further	payment or drill	ing operations. If	the lessee shall com	mence to drill a	well within the ter
found in paying quantities, t	his lease shall continue and b	e in force with like effect as if escribed land than the entire	such well had bee	n completed with	in the term of years f	irst mentioned.	
the said lessor only in the pro	oportion which lessor's interes	st bears to the whole and undi- , oil and water produced on sai	rided fee.				
When requested by le	ssor, lessee shall bury lessee's	pipe lines below plow depth. house or barn now on said pre					
Lessee shall pay for	damages caused by lessee's op	erations to growing crops on s	aid land.				
If the estate of eithe executors, administrators, su lessee has been furnished wit with respect to the sasigned ;	r party hereto is assigned, a ccessors or sesigns, but no th a written transfer or assig- portion or portions arising sub-	all machinery and fixtures placed the privilege of assigning thange in the ownership of the firment or a true copy thereof. Insect of assignments to the date of assignments of assignments of assignments.	in whole or in p ne land or assign n case lessee assi ent.	art is expressly a ment of rentals a gns this lesse, in	sllowed, the covenant or royalties shall be to whole or in part, less	ts hereof shall binding on the ee shall be relie	ved of all obligation
surrender this lease as to such	h portion or portions and be r	ssor or place of record a release elieved of all obligations as to	the acreage surre	ndered.			
All express or implied in whole or in part, nor lease Regulation.	d covenants of this lease shale held liable in damages, for	l be subject to all Federal and failure to comply therewith, if	State Laws, Exe compliance is pr	cutive Orders, Ru evented by, or if	les or Regulations, as such failure is the re-	nd this lease sho sult of, any such	all not be terminate Law, Order, Rule
Lessor hereby warran any mortgages, taxes or othe signed lessors, for themselve	r liens on the above describes and their heirs, successors	tle to the lands herein describe d lands, in the event of defaul and assigns, hereby surrende ect the purposes for which this	of payment by l	essor, and be sub right of dower as	rogated to the rights	of the holder th	ereof, and the unde
Lessee, at its option, immediate vicinity thereof, iconservation of oil, gas or of or units not exceeding 40 ac record in the conveyance responded into a tract or unit at	is hereby given the right and when in lessee's judgment it her minerals in and under a reseasch in the event of an oil cords of the county in which hall be treated, for all purpos- it shall here to de a formed.	power to pool or combine the is necessary or advisable to in necessary or advisable to the dath of the things of the produced from it well, or into a unit or units at the land herein leased is see except the payment of roys, cliton is had from this lease, we on producition from a unit a age basis bears to the total acceptable.	acreage covered do so in order to said premises, a not exceeding 640 uated an instrum ties on production	by this lease or a properly developed ach pooling to be acres each in the cent identifying a in from the pooled	of tracts contiguous e event of a gas well, and describing the political dunit, as if it were in	Lesses shall en coled acreage. " cluded in this less	and to be into a ur secute in writing as the entire acreage ease. If production
*** See Rider	attached heret	o and made a pa	rt hereo	f:		COMPUTER NUMERICAL	de
			Manufacture Co.	STATE	OF KANSAS, SCOTT	COUNTY, SS ed for record	on the
			# Shor	196 -00	2 day of Out	Cy AD. Z	CIZZ Lin book
			COULTY AND COUNTY	18	243 page 243 page 243 page	Pagister o	ley Deads
IN WITNESS WHER	EOF, the undersigned execute	this instrument as of the day	and year first ab	ove written.			
Donald E.	a/k/a Donald E	Krahe	Jedn E	an En	Greha		
Donald Krebs,	a/M/a Donard E	* VIEDS	Jean E	. KIEDS			
SS#:	-		512	- 44 -	8669		
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TATE OF		ACILIO	WLEDGMENT	FOR INDIVID	UAL (KsOkCoN	le)
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'he foregoing instrument v	as acknowledged t	octore me ema		and		
D.V.	1					
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STATE OF		ACKNO	OWLEDGMEN	r FOR INDIVID	UAL (KsOkCol	Ne)
COUNTY OF	alemanuladand	hafara ma this	day of			,
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OIL AND GAS LEASE	ТО	Date Twp Rge Rge Rge No. of Acres County County	STATE OF	County This instrument was filed for record on the day of	at o-clockM., and duly recorded in Book Page of the records of this office.	By
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	1991					92 22
	20				**************************************	
					10 Mg	
)				INDIV	IDUAL	
STATE OF Kanso		ACKI	NOWLEDGME	NT FOR CORN	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	kCoNe)
COUNTY OF Renc		d hefore me this 35	th day of _			<u>20</u>
The foregoing instrument by Donald Krebs	was acknowledged	E. Krebs , hi	ls wife	0- /		
of Buhler Ks	67522		_ a			
	VXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			7 1		

Notary Public

MOTARY FUBLIC - State of Kansas
JUDY YUTZY
My Appl Exp. 11-9-11

mission expires

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Pri. 700 S. Brackway PO Box 75 Wichile, No. 67501-0702 316-264-3344-264-5185 fa

AGREEMENT, Mad	le and entered into the .	21stday	ı	May		2011
y and between <u>Deena</u>	R. Hedges					and
Steph	en Hedges,					her husband
			-			
hose mailing address is _	317 North 2	nd, Burlingt	on, Kansas 6	6839	hereins fler called Lessor	(whether one or more
					Houston, Texas	
						reinaßer caller Lesse
Lessor, in considerati	on of	One an	d more	Dollar (S. C.	me (1.00) value	
here acknowledged and of	the royalties herein pro	wided and of the agree	ments of the lessee herein	contained, hereby grants, I	cases and lets exclusively unto	lessee for the purpos
istituent products, injectin i things thereon to produc	g gas, water, other much e. save. take care of, tres	s, and air into subsurfa it, manufacture, orocess	ce strata, laying pipe lines,	storing oil, building tanks,	power stations, telephone line	s, and other structure
oducts manufactured there erein situated in County of	nom, and nodeing and	SCOTT	employees, the following : State of	described land, together wi	ith any reversionary rights and a	ifter-acquired interes bed as follows to-w
The company of the contract of						
1.1.1. G	n.,	16.				
AAA See	Rider attacl	ned for desc	ription:		1	
Section	Township	Rat	nge	and containing	630 acre	s, more or less, and
Subject to the provisi	ions herein contained, t	his lease shall remain i	n force for a term of thr	ee(3) years from thi	s date (called "primary term"). which said land is pooled.	and as long thereaft
In consideration of the	he premises the said les	see covenants and agre	es;			
1st. To deliver to the the leased premises.	e credit of lessor, free o	of cost, in the pipe line	to which lessee may conne	ct wells on said land, the e	qual one-eighth (%) part of all o	il produced and sav
2nd To now leaves	for gas of whatsoever n	nture or kind produced	and sold, or used off the	premises, or used in the m	anufacture of any products the	refrom, one-eighth (
mises, or in the manufact royalty One Dollar (\$1.00	ture of products therefro	om, said payments to b	e made monthly. Where g	as from a well producing and or tender is made it will	leasee from such sales), for the gas only is not sold or used, les I be considered that gas is bein	see may pay or tend
this lease or any extension	n thereof, the lessee shi his lease shall continue	all have the right to dr	ill such well to completion	with reasonable diligence	lessee shall commence to drill a and dispatch, and if oil or gas te term of years first mentioned	, or either of them,
If said lessor owns	a less interest in the al	ove described land the	in the entire and undivide	ed fee simple estate thereir	, then the royalties herein pro-	vided for shall be pa
asid lessor only in the pro Lesses shall have the				ssee's operation thereon, ex	scept water from the wells of les	sor.
When requested by le	essor, lessee shall bury	essee's pipe lines below	plow depth.			
	ed nearer than 200 feet damages caused by less		ow on said premises witho ing crops on said land.	ut written consent of lessor	•	
Leasee shall have the	right at any time to re	move all machinery an	d fixtures placed on said p	remises, including the righ	at to draw and remove casing.	N. SHI MATERIAL
ecutors, administrators, su	ccessors or assigns, bu	it no change in the ov	vnership of the land or a	ssignment of rentals or ro	red, the covenants hereof shall yalties shall be binding on the	lessee until after th
in respect to the assigned p	portion or partions arisi	ng subsequent to the dr	ite of assignment.		le or in part, lessee shall be reli	
render this lease as to add	n portion of portions an	d be relieved of all obli	gations as to the acreage	urrendered.	portions of the above described	
whole of in part not lesse	d covenants of this less a held liable in damage	se shall be subject to al	I Federal and State Laws therewith, if compliance	Executive Orders, Rules of is prevented by, or if such	r Regulations, and this lease sh failure is the result of, any suc	all not be terminate
guiation.					the right at any time to redeem	
y mortgages, taxes or other ned lessors, for themselve	r liens on the above de	scribed lands, in the ev	vent of default of payment	by leasor, and be subrogs	ited to the rights of the holder to omestesd in the premises described	hereof and the unde
said right of dower and ho Lessee, at its option.	mestead may in any w	ay affect the purposes f	or which this lease is mad	e, as recited herein.	nortion thereof with other land	lause or lauses in th
nediate vicinity thereof,	when in lessee's judge ther minerals in and u	nent it is necessary or	advisable to do so in or	der to properly develop ar	nd operate said lease premises	so as to promote the
units not exceeding 40 ac ord in the conveyance re-	res each in the event or cords of the county in	f an oil well, or into a which the land herein	unit or units not exceeding leased is situated an ins	g 640 acres each in the eve strument identifying and	ent of a gas well. Lessee shall edescribing the pooled acreage.	execute in writing ar The entire acreage
oled into a tract or unit al and on the pooled acreage,	hall be treated, for all p it shall be treated as if	producition is had from	ment of royalties on prod this lease, whether the w	uction from the pooled uni ell or wells be located on t	t, as if it were included in this he premises covered by this leas	lease. If production se or not. In lieu of th
alties elsewhere herein s ced in the unit or his roya	pecified, lessor shall re lty interest therein on a	ceive on producition f n acreage basis bears t	rom a unit so pooled only the total acreage so pool	y such portion of the roy ed in the particular unit in	portion thereof with other land ad operate said lease premises reconfiguous to one another not of a gas well. Leases shall id describing the pooled acreage, t, as if it were included in this he premises covered by this leas ally stipulated herein as the a wolved.	mount of his acres
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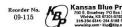
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Notary Public

My commission expires _

63U (Rev. 1993)

OIL AND GAS LEASE



		_	,
AGREEMENT, Made and entered into the 21st day of		May	2011
by and between Bradley M. Krebs,		Landan anna	a married man,
dealing in his sole and separat	e property and	naving never	lived in the State of
Kansas during his marriage			
whose mailing address is 724 South 43rd, Quincy, III:	inois 62305	100	0 11.17 - (-1.18
and Landmark Resources, Inc 1616 South			nafter called Lessor (whether one or more) ton, Texas 77057
and Dandmark Resources, Inc. 1919 Bods.	a roop noday be	3200 130, 11000	At at an at
Lessor, In consideration of One and more	ρ	Dollars (\$ One (1.0) in hand paid, receipt of which
is here acknowledged and of the royalties herein provided and of the agreements of investigating, exploring by geophysical and other means, prospecting drilling, constituent products, injecting gas, water, other fluids, and at him subsourisce state and things thereon to produce, save, take care of, treat, manufacture, process, store products manufactured therefrom, and housing and otherwise caring for to employ therein situated in County of SCOTT	of the lessee herein contained mining and operating for a la, laying pipe lines, storing o and transport said oil, liquid h	d, hereby grants, leases and lead producing oil, liquid hyd oil, building tanks, power stat hydrocarbons, gases and thei	ets exclusively unto lessee for the purpose rocarbons, all gases, and their respective ions, telephone lines, and other structures respective constituent products and other
*** See Rider attached for descrip	tion:		
		1000d 6.31	
In Section, Township, Range accretions thereto.	research of the same	ontaining 630	
 Subject to the provisions herein contained, this lease shall remain in force as oil, liquid hydrocarbons, gas or other respective constituent products, or any of In consideration of the premises the said leases covenants and agrees: 	them, is produced from said	land or land with which said	l land is pooled.
1st. To deliver to the credit of lessor, free of cost, in the pipe line to whice from the lessed premises.			
2nd. To pay leasor for gas of whatsoever nature or kind produced and a at the market price at the well, (but, as to gas sold by leases, in no event more it premises, or in the manufacture of products therefrom, said payments to be made as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, meaning of the preceding paragraph.	old, or used off the premises, van one-eighth (%) of the pro e monthly. Where gas from a and if such payment or ten	s, or used in the manufacture occeds received by lessee from a well producing gas only is der is made it will be consid-	of any products therefrom, one-eighth (% a such sales), for the gas sold, used off th not sold or used, lessee may pay or tende ared that gas is being produced within the
This lease may be maintained during the primary term hereof without of this lease or any extension thereof, the leasee shall have the right to drill such found in paying quantities, this lease shall continue and be in force with like effec	further payment or drilling of h well to completion with rea ct as if such well had been co	operations. If the lessee shal asonable diligence and dispa ampleted within the term of y	commence to drill a well within the ten ich, and if oil or gas, or either of them, be ears first mentioned.
If said lessor owns a less interest in the above described land than the the said lessor only in the proportion which lessor's interest bears to the whole an	entire and undivided fee sin d undivided fee.	nple estate therein, then the	royalties herein provided for shall be pai
Lesses shall have the right to use, free of cost, gas, oil and water produced When requested by lesser, lesses shall bury lesses's pipe lines below plows		eration thereon, except water	from the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on a	said premises without written	n consent of lessor.	
Lessee shall pay for damages caused by lessee's operations to growing cro Lessee shall have the right at any time to remove all machinery and fixtu-	res placed on said premises,		
If the estate of either party hereto is assigned, and the privilege of ass executors, administrators, successors or assigns, but no change in the ownershlessee has been furnished with a written transfer or assignment or a true copy the	ilgning in whole or in part in	is expressly allowed, the count of rentals or royalties she	enants hereof shall extend to their hein il be binding on the lessee until after th
with respect to the assigned portion or portions arising subsequent to the date of a	essignment		
Lesses may at any time execute and deliver to lessor or place of record surrender this lesse as to such portion or portions and be relieved of all obligation All express or implied covenants of this lesse shall be subject to all Fede in whole or in part, nor lessee held liable in damages, for failure to comply there:	s as to the acreage surrender ral and State Laws. Executiv	red. ve Orders, Rules or Regulatio	ns, and this lease shall not be terminated
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein d any mortgages, taxes or other liens on the above described lands, in the event of signed lessors, for themselves and their heirs, successors and assigns, hereby su	lescribed, and agrees that the	e lessee shall have the right a	any time to redeem for lessor, by paymen
as said right of dower and homestead may in any way affect the purposes for which	ch this lease is made, as recit	ted herein.	
Lasse, at its option, is hareby given the right and power to pool or comb immediate vicinity thereot, when in lesses's judgment it is necessary or advise conservation of oil, gas or other minerals in and under and that may be produce or units not acceeding 40 acree each in the event of an oil well, or into unit or units on the contraction of the contrac	ed from said premises, such units not exceeding 640 acro d is situated an instrument of royalties on production fro lease, whether the well or well unit so pooled only such p	pooling to be of tracts conti- res each in the event of a ga- identifying and describing om the pooled unit, as if it w ils be located on the premises portion of the royalty stipuly	
actions now exercised. On one of the second of			
*** See Rider attached hereto and made a	a part hereof:	STATE OF KANSAS, S	POTT COUNTY SS
8	ST OF THE	This instrument w	as filed for record on the July AD. 201/ _M., and duly recorded in book
	it Joeni	1 243	page /3 9
	COUNTY	16.0	Register of Deeds
IN WITNESS WHEREOF, the undersigned execute this instrument as aft	the day and war first above		COMPUTERAL NUMERICAL AS
Witnesses:	6/3/2-11	written.	. Nomenoneps
Bradley M. Krebs	7/2011		
SS#:			
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BOOK 243	2 PAGE 159		(PAGE _/_ OF _3
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