



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

October 24, 2013

Company: Kraft Oil, LLC
434 Iris Road SW
Gridley, Kansas 66852

Lease: Schneider-Hannen – Well # 11
County: Greenwood
Spot: NW NE SE SE – Sec 9, Twp 23, R 13 E
Spud Date: September 24, 2013
API: 15-073-24194-00-00
TD: 1840'

09/24-25/13: Build location, dig pit's, have water hauled, moved in rig # 3. Rig up.
09/26/13: Start up. Drill rat hole, spud 12 ¼ surface, drilled from 0' to 40'. Cir hole clean, trip out 12 ¼ bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers and cement. Plug down @ 8:00 PM. Wait 8 hours on cement. Nipple up, trip in with 6 ¾ PDC bit. Drilled out approx. 5' cement. Under surface drilling. 3:00 AM drilled from 40' to 156'.
9/27/13: Drilled from 156' to 500'. Broke down – Had to replace rig motor.
10/7/13: Start back up. Drilled from 500' to 1195'. Mud up @ 1195'
10/8/13: Drilled from 1195' to 1840 TD. Cir samples @ 1799' and 1811'. At 1840 TD cir hole clean. Short trip to Kansas City. After trip cir hole 1 hour.
10/9/13: Rig up LDDP and collars rig and ran 1835' of 4 ½ used casing. Rig up cementers and cement. Cir cement to top.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 45081

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-9-13	4418	Schneider-HANNEN # 11	9	235	13E	GW KS																
CUSTOMER KRAFT OIL LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Dave G.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Colby N.</td> <td></td> <td></td> </tr> <tr> <td>611</td> <td>Joey K.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave G.			515	Colby N.			611	Joey K.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Dave G.																					
515	Colby N.																					
611	Joey K.																					
MAILING ADDRESS 434 IRIS Rd SW																						
CITY STATE ZIP CODE Gridley KS 66852																						
CITY STATE ZIP CODE																						

JOB TYPE Langstring HOLE SIZE 6 3/4" HOLE DEPTH 1840' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1834' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7-13.7 SLURRY VOL 68 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.7 BBL DISPLACEMENT PSI 650 ~~NR~~ PSI 1050 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 10 BBL Fresh water. mixed 150 sks 60/40 Pozmix Cement w/ 8% Gel, 1*PhenoSeal/sk @ 12.7*/gal, yield 1.80 = 48 BBL Slurry. TAIL in w/ 60 sks THICK Set Cement w/ 5* Kol-Seal/sk, 1*PhenoSeal/sk @ 13.7*/gal, yield 1.85 = 20 BBL Slurry. WASH out Pump & Lines. Shut down. Release Plug. Displace Plug to Seat w/ 28.7 BBL Fresh water. FINAL Pumping Pressure 650 psi. Bump Plug to 1050 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 15 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	40	MILEAGE	4.20	168.00 ✓
1131	150 SKS	60/40 Pozmix Cement	13.18	1977.00 ✓
1118 B	1030 *	Gel 8% } Lead Cement	.22	226.60 ✓
1107 A	150 *	PhenoSeal 1*/sk	1.35	202.50 ✓
1126 A	60 SKS	THICK Set Cement	20.16	1209.60 ✓
1110 A	300 *	Kol-Seal 5*/sk } TAIL Cement	.48	138.00 ✓
1107 A	60 *	PhenoSeal 1*/sk	1.35	81.00 ✓
5407 A	9.75 Tons	Ton Mileage Bulk Delv.	1.41	549.90 ✓
4129	4	4 1/2 x 6 3/4" Centralizers	44.00	176.00 ✓
4161	1	4 1/2 AFU Float Shoe	300.50	300.50 ✓
4404	1	4 1/2 Top Rubber Plug	47.25	47.25 ✓
			Sub Total	6161.35 ✓
			SALES TAX	311.64 ✓
			ESTIMATED TOTAL	6472.99 ✓

Flavin 3737

Kim McC

THANK you

7.15%

AK

263118

AUTHORIZATION Witnessed By ARNOLD KRAFT

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

