Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1168491

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E10334.85 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
SQUIRREL Depth to Top: 862 Bottom: 870 T.D. 899
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-001-22119-00-00
Spot Description:
S2 - S2 - NE - NW Sec. 24 Twp. 25 S. R. 19 ☑ East ☐ West
4180 Feet from ☐ North / ☑ South Line of Section
3300 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Allen
Lease Name: WOLFE Well #: RW-34
Date Well Completed: 05/27/1979
The plugging proposal was approved on: 04/22/2010 *(Date)*
by: STEVE KORF *(KCC **District** Agent's Name)*
Plugging Commenced: 04/22/2010
Plugging Completed: 04/28/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	6	50	0
		PRODUCTION	2	908	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

04/22/2010 COMPANY UNIT RIH 1"TBG COULD NOT GET DOWN W/1". 04/26/10 COMPANY UNIT DRILLED DOWN FROM 84' TO 875' READY TO PLUG.
4/28/10 CONSOLIDATED OIL WELL SERVICES ESTABLISHED CIRCULATION THRU 1" & PUMPED 20SXS CLASS A CEMENT TO SURFACE. PULLED 1" & TOPPED WELL OFF W/15SXS CEMENT WELL PLUGGED.

Plugging Contractor License #: 5150 Name: Colt Energy Inc
Address 1: PO BOX 388 Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Phone: (620) 365-3111
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN , ss.
SHIRLEY STOTLER *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC. — OIL OPERATION

265 - 4 hrs
251 - 2 hrs
251 - 6 hrs

WELL PULLING RECORD

Date 4-22-18

Lease Name Wolfe Well No. RW-34

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Washed on Well with 1"

Called In By _____ Signed By Butch

COLT ENERGY, INC. -- OIL OPERATIONS

265-8625
251-8625
264-8625

WELL PULLING RECORD

Date 4-26-2010

Lease Name Wolfe Well No. RW-34

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Drilled down from 84' to 875'
Ready to plug!

Called In By _____ Signed By Butch

265
2 hrs

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-28-10

Lease Name Wolfe Well No. RW-34

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

~~Pulled~~ Plugged well with 35 sacks of cement & Pulled 1" out.

Called In By _____ Signed By Butch

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22614
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/28/10	1828	Wolfe # RW-34	NW 24	25	19	AL

CUSTOMER: Colt Energy Inc
MAILING ADDRESS: 1112 Rhode Island
CITY: Iola | STATE: KS | ZIP CODE: 66749

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred	Safety	Mtg.
495	Casey	CK	
548	Derek	DM	

JOB TYPE Plug | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT 2"
CASING DEPTH 900' | DRILL PIPE 1" to 875' | TUBING Perfs @ 862' | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT N/A | DISPLACEMENT PSI | MIX PSI | RATE 1½ BPM.

REMARKS: Establish circulation thru 1" Tubing, Mix & Pump 20 sks Class A Cement. Cement to Surface. Pull 1" tubing & Top off Well - 15 sks. 35 sks Total Cement

Customer Supplied Water

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Plug to Abandon		900.00
5406	-0-	MILEAGE Trucks on lease		N/C
5407A	½ Minimum	Ton Miles		152.55
11045	35 sks	Class A Cement		458.50
1118B	66#	Premium Gel		11.22
		WO # 234044		
		6.3%	SALES TAX	29.60
			ESTIMATED TOTAL	1551.82

Ravin 3737

AUTHORIZTION Melvin L. Norman TITLE DATE