

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1168500

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2	OPERATOR: License #:			API No	o. 15				
Address 2:	Name:								
City:	Address 1:				Sec	Twp S. R East West			
Contact Person:   Phone: (   )     Proper Well* (Check and)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   Gas Storage Permit #:     ENHR Permit #:   Gas Storage Permit #:     Despth 10 Top:   Bottom:   T.D.     Depth 10 Top:   Bottom:   T.D.     Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Winter Records   Casing   Size   Setting Depth   Pulled Out     Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.    Plugging Contractor License #:   Name:	Address 2:				Feet fror	n North / South Line of Section			
Phone: (	City:	State:	Zip:+		Feet from East / West Line of Section				
Type of Well: (Check one) Oil Well   Gas Well   OS   D&A   Cathodic   Water Supply Well   Other:   SWD Permit #:   Lease Name:   Well #:   Lease Name:	Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Water Supply Well Other:   Gas Storage Permit #:   Lease Name:   Well #:   Lease Name:   Lease Name:   Well #:   Lease Name:   Lease	Phone: ( )				☐ NE ☐ NW ☐ SE ☐ SW				
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:				
If not, is well log attached?	Water Supply Well         Other:         SWD Permit #:				Lease Name: Well #:				
SACO-filed?   Yes   No   Inot, is well log attached?   Yes   No   Producing Formation(s): List All (if needed attach another sheet)   by:	ENHR Permit #:	Gas S	storage Permit #:	Date W	Date Well Completed:				
Depth to Top:	Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes	1	•				
Depth to Top: Bottom: T.D	Producing Formation(s): List	·			by:(KCC District Agent's Name)				
Depth to Top: Bottom: T.D. Pluggling Completed:    Depth to Top: Bottom: T.D.   Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	Plugging Commenced:				
Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records	Depth t	to Top: Bot	tom: T.D						
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  **Tip:  **Phone:  **County,  **Name:  **Phone:  **County,  **Implication of Surface, Conductor & Production)  **Pulled Out  **	Depth t	to Top: Bot	tom:T.D						
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold coment or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of  County,  Is prolovee of Operator on Departure on above-described were properties of the									
Formation   Content   Casing   Size   Setting Depth   Pulled Out			mations.						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	Oil, Gas or Water Records			<del></del>					
Plugging Contractor License #:	Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Plugging Contractor License #:									
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Plugging Contractor License #:									
Plugging Contractor License #:									
Plugging Contractor License #:									
Address 1:		. ,		•					
City:	Plugging Contractor License #: N			Name:					
Phone: ( )	Address 1:			Address 2:					
Name of Party Responsible for Plugging Fees:	City:			State: _					
State of	Phone: ( )								
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:							
Employee of Operator or Operator on above-described v	State of	County	,	, SS.					
(Print Name)		(Print Name)			Employee of Operator of	or Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

### STATEMENT

10885

# ELMORE'S INC.

Box 87 - 776 HWY99 Sedan, KS 67361

Cell: (620) 249-2519 Eve: (620) 725-5538 Date 1/- 22-/3

Customer Natural Capital LLC 406-350-Address 399 Penry St Ste 200
City Castle rock State CO Zip 80104

Qty.	Description	Price   Amou		nt
3	har Pulling Unit	120,00	360,	00
3	hu Water Truck	85,00	170,	00
2	ha Cement Pany	110,00	220,	00
1	Baulk Tank	85,00	85.	00
90	SKS Cement	10,00	900,	00
530	1" Tubing	,10	53,	00
			1788.	00
		Tax	145.	72
	Pluc Job Peterson B	2	1933,	72
	Washed Dougn Well To			
	530' Cemented To Sur	love		+80
	With 90 SKS Coment			
				-74

Thank You - We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1½% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.