**Notice:** *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1168558

**Form CP-4**
March 2009
**Type or Print on this Form**
**Form must be Signed**
**All blanks must be Filled**

# WELL PLUGGING RECORD

**K.A.R. 82-3-117**

OPERATOR: License #: 5586
Name: Premier Petroleum, Inc.
Address 1: 403 N HILLCREST
Address 2:
City: WICHITA State: KS Zip: 67208 + 4217
Contact Person: Mary Jo Watson
Phone: ( 316 ) 686-0568

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Unknown Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-015-20583-00-00
Spot Description:
_ - _ - NW SW Sec. 31 Twp. 27 S. R. 3 ☑ East ☐ West
1989 Feet from ☐ North / ☑ South Line of Section
4449 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Butler
Lease Name: Pray Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: Duane Krueger *(KCC **District** Agent's Name)*
Plugging Commenced: 07/19/2010
Plugging Completed: 07/21/2010

Show depth and thickness of all water, oil and gas formations.

| *Oil, Gas or Water Records* | | *Casing Record (Surface, Conductor & Production)* | | | |
|---|---|---|---|---|---|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | Surface | 8.625 | 207 | |
| | | Production | 4.5 | 2106 | 75 |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Nichols Well Plugging. TBG Holding pressure, Bled Pressure from well and pumped 25 bbl gel. Water to kill gas pressure. Pressured @ 1200#, could not pump into formation. Bled off pressure & layed down TBG, Swedged well in. 7/22/2010, RIH on Wireline set CIBP @ 1975', RIH 2/TBG @ 1973', Consolidated Oil Well Services established circulation & pumped 20 sxs 60/40 pozmix 4% gel and displaced in casing. Layed down tbg. Perforated squeeze holes @ 275'-276'. Swedged into 4-1/2" casing. Consolidated Oil Well Services established circulation & pumped 100 sxs 60/40 Pozmix 4% gel to surface. Cement circulated. Consolidated Cement Ticket #28369.

Plugging Contractor License #: 99975 Name: COMPANY SERVICING TOOLS
Address 1: KCC Address 2:
City: WICHITA State: KS Zip: 99999 + _ _ _ _
Phone: ( ) -
Name of Party Responsible for Plugging Fees: Premier Petroleum, Inc.
State of Kansas County, Sedgwick , ss.
Diane K Spunaugle *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**