



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1168581

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1168581

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Moll	
Owner:	Diamond B Miami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sacks	Hole Size: 9 7/8
Longstring: 670' 2 7/8 8rd	Cemented: 91	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: DM-3
Location: SE,NW,SE, S14,T16,R21
County: MIAMI
FSL:807
FEL: 3470
API#: 15-121-29560-00-00
Started: 7/24/13
Completed: 7/25/13
TD: 675'

Well Log

SN: NONE	Packer:
Plugged:	Bottom Plug:

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	15	504	Shale
6	8	Clay	1	505	Black Shale
6	14	Lime	16	521	Shale
8	22	Shale	1	522	Coal
16	38	Lime	12	534	Shale
12	50	Shale	6	540	Lime
3	53	Red Bed	16	556	Shale
22	75	Shale	3	559	Coal
16	91	Lime	5	564	Shale
3	94	Shale	7	571	Lime
5	99	Sand (Dry)(Water)(Flow)	13	584	Shale
4	103	Shale	4	588	Lime
7	110	Sand(Water)(Flow)	3	591	Coal
63	173	Shale	2	593	Black Shale
20	193	Lime	4	597	Lime
10	203	Shale	7	604	Shale
6	209	Sandy Shale	10	614	Lime
7	216	Sand(Dry)	7	621	Shale
9	225	Shale	1	622	Coal
5	230	Lime	12	634	Shale
1	231	Black Shale	3	637	Oil Sand(Some Shale)(Poor Bleed)
17	248	Shale	1	638	Lime
11	259	Sand (Dry)	6	644	Oil Sand(Some Shale)(Good Bleed)
4	263	Shale	3	647	Shale(Oil Sand Strk.)
6	269	Lime	2.5	649.5	Oil Sand(Shaley)(Fair Bleed)
5	274	Shale	TD	675	Shale
2	276	Lime			
17	293	Shale			Surface 7/25/13 Longstring 670' 2 7/8 8rd TD675'
27	320	Lime			Set Time 4:00P.M. Set Time 2:30P.M. 7/25/13
3	323	Shale			Called 2:00P.M. Brooke Called 1:15P.M. Russell
2	325	Black Shale			
22	347	Lime			
5	352	Black Shale			
4	356	Lime			
3	359	Shale			
7	366	Lime			
1	367	Black Shale			
28	395	Shale			
9	404	Sandy Shale			
75	479	Shale			
10	489	Sandy Shale			

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2429709

INVOICE

08/15/13 07:59 011


DIAMOND EXPLORATION INC.
34475 W. 263RD ST.
PAOLA, KANSAS 66071

S 1
P 9
A 1
W 3
P 1

CUST#:103040.000B DEL DATE:08/15/13

OUR PO: 408132
TERMS: DUE THE 10TH

FROM: 0 4066958

L#	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320F	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4		**** DELIVERED TO JOB SITE WITH				
5		EACH PALLET WRAPPED--PAYMENT				
6		DUE THE FOLLOWING DAY *****				
7						
8						
						
<p><i>Go Henning</i> <i>Ch 3643</i> <i>8/15/2013</i></p>						
SUBTOTAL						4226.80
PAOLA SALES TAX						365.62
TOTAL						4592.42

FRX NO. : 19132944954

Aug. 15 2013 08:46AM P1

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at lesser of 1.5 percent per month, or amount per applicable law.
Termination Of Credit - No additional credit purchases will be allowed to any account that is past due.

RECEIVED BY ORIGINAL

Billing Statement

Invoice #

Dale Jackson Production
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/19/13	DJ-12	TARR II	WELL PLUGGING		
			PLUGGED 2" WELL THROUGH 1" PIPE CIRCULATED CEMENT TD TO SURFACE 15 SACKS		\$200.00
7/26/13	DT28	TARR II	689' 5 5/8" HOLE	\$8.00/FT	\$5512.00
			CEMENT 86 SACKS		\$600.00
			PORTABLE PITS		\$400.00
			TARR I WELL #DT-28 TOTAL		\$6512.00
7/22/13	W-3	TARR I	720' 5 5/8" HOLE	\$8.00/FT	\$5760.00
			CEMENT 94 SACKS		\$600.00
			PORTABLE PIT		\$400.00
			TARR I WELL #W-3		
			TOTAL		\$6760.00
7/25/13	DM-3	MOLL	675' 5 5/8" HOLE	\$8.00/FT	\$5400.00
			CEMENT 91 SACKS		\$600.00
			PORTABLE PIT		\$400.00
			MOLL WELL # DM-3 TOTAL		\$6400.00
7/24/13	EH-10	HENNING	675' 5 5/8" HOLE	\$8.00/FT	\$5400.00
			CEMENT 89 SACKS		\$600.00
			PORTABLE PIT		\$400.00
			HENNING WELL# EH-10 TOTAL		\$6400.00
7/23/13	EH-11	HENNING	710' 5 5/8" HOLE	\$8.00/FT	\$5680.00
			CEMENT 110 SACKS		\$600.00
			PORTABLE PITS		\$400.00
			HENNING WELL # EH-11 TOTAL		\$6680.00
			<u>TOTAL BILLING 7/27/13</u>		<u>\$32,952.00</u>