



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1168582

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

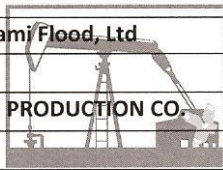
TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	Tarr 1	
Owner:	Diamond B Miami/Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sack	Hole Size: 9 7/8"
Longstring 691' 2 7/8 8 Round	Cemented: 90 Sack	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: D-11
Location: SE-NW-SE-SW S19 T16 R22
County: MIAMI - Paola-Rantoul
FSL: 960' FT
FWL: 1783' FT
API#: 121-29533-00-00
Started: 7-26-13
Completed: 7-29-13

SN:	Packer:
Plugged:	Bottom Plug:

TD: 700' FT
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## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	35	557	SHALE
11	13	CLAY	9	566	LIME
12	25	LIME	7	573	SHALE
3	28	SHALE	3	576	LIME
2	30	BLACK SHALE	23	589	SHALE
10	40	LIME	1	590	COAL
4	44	SHALE	4	594	SHALE
4	48	SAND (DRY)	4	598	LIME
5	53	SHALE	2	600	SHALE
16	69	LIME	1	601	SANDY SHALE (OIL SAND STREAK)
24	93	SHALE	2	603	OIL SAND (SOME SHALE) (POOR BLEED)
16	109	LIME	14	617	SHALE
7	116	SHALE	3	620	LIME
10	126	SAND (DRY)	4	624	COAL
10	136	SANDY SHALE	3	627	SHALE
8	144	SAND (DRY)	18	645	SHALE (LIMEY)
59	203	SHALE	2	647	LIME
19	222	LIME	5	652	BLACK SHALE
9	231	SHALE	6	658	SHALE
9	240	SAND (DRY)	2	660	LIME
15	255	SHALE	9	669	SHALE
4	259	LIME	1	670	SAND (DRY)
22	281	SHALE	2	672	OIL SAND (SHALEY) (FAIR BLEED)
23	304	LIME	5	677	OIL SAND (SOME SHALE) (FAIR BLEED)
13	317	SHALE	1	678	SANDY SHALE (OIL SAND STREAKS)
25	342	LIME	TD	700	SHALE
4	346	BLACK SHALE			
3	349	SHALE			
31	380	LIME			Surface Set on 7/26/2013
4	384	BLACK SHALE			Set Time 3:30 PM
4	388	LIME			Called In 1:20 PM - Talked To John
1	389	BLACK SHALE			Well TD 700' Ft.
19	408	SHALE			Long String 691' Ft. of 2 7/8" 8 Round Pipe
7	415	SANDY SHALE			Set Time 3:00 PM on 7/29/2013
6	421	OIL SAND (SOME SHALE) (FAIR BLEED)			Called In 1:45 PM - Talked To Brooke
3	424	SANDY SHALE (OIL SAND STREAK)			
69	493	SHALE			
6	499	OIL SAND (SHALEY) (POOR BLEED)			
4	503	SHALE (OIL SAND STREAK)			
18	521	SHALE			
1	522	COAL			

# MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071  
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11 011

DIAMOND EXPLORATION INC.  
34475 W. 263RD ST.  
PAOLA, KANSAS 66071

S  
D  
A  
N  
C  
P

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at  
 esser of 1.5 percent per month, or amount per applicable law.  
 Termination Of Credit - No additional credit purchases will be allowed to any account that is  
 past due.

RECEIVED BY STATEMENT COPY



# Billing Statement

Dale Jackson Production  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/29/13	D-11	Tarr I	WELL DEPTH 700', 5 5/8" Hole \$8 @ft		5600.00
			Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			<b>D-11 Total</b>		<b>\$6,600.00</b>
7/30/13	W-4	Tarr I	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			<b>W-4 Total</b>		<b>\$6,608.00</b>
7/31/13	W-5	Tarr I	WELL DEPTH 721', 5 5/8" Hole \$8 @ft		5768.00
			Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
			Pit		400.00
			<b>W-5 Total</b>		<b>\$6,768.00</b>
8/1/13	Ti - 15	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Pit		400.00
			<b>Ti-15 Total</b>		<b>\$6,608.00</b>
8/2/13	Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			<b>Ti-14 Total</b>		<b>\$6,608.00</b>
			<i>MF 19,976 Ch 20444</i>		
			<i>&amp; Me 13,216 Ch 4357</i>		
			<i>8-7-2013</i>		
			<b>Billing Date – 8/05/13</b>		
			<b>Thank you</b>		

**Total: \$33,192.00**