



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1168584

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

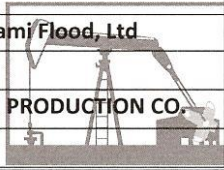
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Tarr I	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sack	Hole Size: 9 7/8"
Longstring 662' 2 7/8 8 Round	Cemented: 88 Sack	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: DT-13
Location: NE-NW-NW-SW S19 T16 R22E
County: MIAMI - Paola-Rantoul
FSL: 2475'FT
FWL: 590'FT
API#: 15-121-29577-00-00
Started: 8-14-13
Completed: 8-15-13

SN: NONE	Packer: Rag	TD: 678'FT
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	20	578	SHALE
6	8	CLAY	5	581	COAL
6	14	LIME	5	586	SHALE
3	17	BLACK SHALE	4	590	LIME
14	31	LIME	3	593	OIL SAND (SHALEY) (FAIR BLEED)
3	34	SHALE	17	610	SHALE
3	37	LIME	4	614	LIME
3	40	SAND (DRY)	2	616	COAL
2	42	SHALE	3	619	SHALE
16	58	LIME	6	625	LIME
26	84	SHALE	10	635	SHALE (LIMEY)
16	100	LIME	8	643	LIME
10	110	SHALE	2	645	COAL
7	117	SAND (DRY)	7	652	SHALE
9	126	SHALE	5	657	LIME
10	136	SAND (DRY)	3	665	OIL SAND (SHALEY) (FAIR BLEED)
54	190	SHALE	8	673	OIL SAND (SOME SHALE) (FAIR BLEED)
20	210	LIME	2	675	SHALE (OIL SAND STREAK)
6	216	SHALE	TD	678	SHALE
13	229	SAND (DRY)			
15	244	SHALE			
6	250	LIME			
19	269	SHALE			
7	276	SAND (DRY)			
17	293	LIME			
16	309	SHALE			
25	334	LIME			
6	340	BLACK SHALE			
5	345	SHALE			Surface Set on 8/14/2013
19	364	LIME			Set Time 3:30 PM
4	368	BLACK SHALE			Called In 1:10 PM - Talked To Brooke
12	380	LIME			Well TD 678'Ft.
4	384	SHALE			Long String 662'Ft. of 2 7/8" 8 Round Pipe
3	387	LIME			Set Time 2:00 PM on 8/15/2013
20	407	SHALE			Called In 1:00 PM - Talked To Judy
9	416	SANDY SHALE			
83	509	SHALE			
1	510	COAL			
36	546	SHALE			
5	551	SAND (DRY)			
7	558	LIME			

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11:01

DIAMOND EXPLORATION INC.
34475 W. 263RD ST.
PAOLA, KANSAS 66071

S
D
A
N
C
P

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at
 esser of 1.5 percent per month, or amount per applicable law.
 Termination Of Credit - No additional credit purchases will be allowed to any account that is
 past due.

RECEIVED BY STATEMENT COPY

Billing Statement

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
8/12/13	Ti-16	Tarr II	WELL DEPTH 740'FT., 5 5/8" Hole	\$8.00@FT.	5,920.00
			Run 731' FT. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Portable Pit		400.00
			Ti-16 Total		\$6,920.00
8/15/13	D-13	Tarr I	WELL DEPTH 678'FT., 5 5/8" Hole	\$8.00@FT.	5,424.00
			Run 678' ft. 2 7/8" 8 round long string, cement 88 sacks		600.00
			Portable Pit		400.00
			D-13 Total		\$6,424.00
8/14/13	WW-1	Perkins	WELL DEPTH 710'FT., 5 5/8" Hole	\$8.00@FT.	5,680.00
			Run 702' ft. 2 7/8" 8 round long string, cement 89 sacks		600.00
			Portable Pit		400.00
			WW-1 Total		\$6,680.00
8/16/13	WP-2	PHILLIPS	WELL DEPTH 701'FT., 5 5/8" Hole	\$8.00@FT.	5,608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Portable Pit		400.00
			WW-1 Total		\$6,608.00
			Diamond B Miami Flood		
			34475 W. 263 rd Road		
			Paola, Kansas 66071		
			Billing For Well Drilling		
			Billing Date – 8/19/13		
			Thank you.		
			Dale Jackson Production Company		
			Po Box 266 Mound City, Kansas		

Total: \$26,632.00