



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1168745
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
11/4/2010	68119

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Dorr #103	30 Days	12/4/2010

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	34	197.00	6,698.00T
MPPS	Mud Pump & Power Swivel	6	165.00	990.00T
Workover Head	Workover Head	1	110.00	110.00T
Stripper Rubber	Stripper Rubber - USED	0.5	131.05	65.53T
Solvent	Cleaning Solvent	4	5.18	20.72T
Thread Dope	Thread Dope	5	17.50	87.50T
Weight Indicator	Weight Indicator	1	55.00	55.00T

Thank You

Subtotal \$8,026.75

Sales Tax (6.3%) \$505.69

Total \$8,532.44

620-793-5838 Office

620-793-5860 Fax

Balance Due \$8,532.44



D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 11/04/10

Lease: Dorr

Company: Carmen Schmitt, Inc.

Well: #103 - Plug Well

Address: P.O. Box 47, Great Bend, KS 67530

Invoice #: 68119

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
	3	2-7/8"	MUD ANCHOR			
	1.1	2-7/8"	SEATING NIPPLE			
106		2-7/8"	TUBING			
1	10	2-7/8"	TUBING SUBS			
1	8	2-7/8"	TUBING SUBS			
	1		STRAINER GAS ANCHOR			
		2-1/2"x2"x12' RWT	PUMP			
42		1"	RODS			
54		7/8"	RODS			
32		3/4"	RODS			
4		7/8"	RODS			
1	4	1"	ROD SUBS			
1	2	1"	ROD SUBS			
1	2	7/8"	ROD SUBS			
	22	1-1/2"	POLISH ROD			
	8	1-3/4"	LINER			

Hess #1058-120 Double Drum Pole Rig #23, operator & crew of 2 men	34.0 hrs @ \$ 197.00	\$ 6,698.00
Materials & Equipment Used: MP&PS - 6 hrs @ \$165.00		\$ 990.00
Workover Head		\$ 110.00
5-1/2" x 2-7/8" Stripper Rubber - USED - .5 @ \$131.05		\$ 65.53
Solvent - 4 gallons @ \$5.18		\$ 20.72
Thread Dope - 5 trips @ \$17.50		\$ 87.50
Weight Indicator		\$ 55.00
Sub-Total		\$ 8,026.75
Sales Tax - Rooks County 6.3%		\$ 505.69
Total Due		\$ 8,532.44

11/04/10 - 3 Rig hrs - M.I.R.U. Discuss daily safety issues. Un-hang well. Un-seat pump - pull out w/22' polish rod. Shut down.

11/05/10 - 9.5 Rig hrs - Drove to location. Discuss daily safety issues. Pull out w/2', 4' x 1" subs, 42 - 1", 54 - 7/8", 32 - 3/4", 4 - 7/8" rods, 2' - 7/8" sub, 2-1/2"x2"x12' RWT. Rig over to pull tubing. Un-pack well head. Release AC. Trip out w/8', 10' x 2-7/8" subs, 106 jts 2-7/8" tubing, SN, AC, 3' MA. Break out production head. Put on working head. Run in w/4-7/8" bit, casing scraper & tubing. Tubing stacked out - 62 jts in the hole. Trip back out w/tubing, scraper & bit. Shut down.

D.S.&W. WELL SERVICING, INC.

Date Work
Commenced 11/04/10

Date Work
Completed 11/11/10

By Danny Schulz

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 11/04/10

Lease: Dorr

Company: Carmen Schmitt, Inc.

Well: #103 - Plug Well

Address: P.O. Box 47, Great Bend, KS 67530

Invoice #: 68119

CONTINUATION SHEET # 1

11/08/10 - 2 MP&PS hrs - Haul MP&PS to location.

11/09/10 - 9 Rig hrs & 4 MP&PS hrs - Drove to location. Discuss daily safety issues. Run in w/4-7/8" bit & tubing - tally in.

Tag @ 1950'. Hook up MP&PS. Break circulation. Try to wash down - acted like we were drilling on casing. Lay down PS.

Rack out MP. Trip out w/tubing & bit. Run in w/tubing open ended. Ran in 5 jts past bad spot. Shut down.

11/10/10 - 10.5 Rig hrs - Drove to location. Discuss daily safety issues. Trip out w/tubing. Run in w/4' - 2-3/8" sub, swedge,

4-1/2" slim-hole collar, swedge & 2-7/8" tubing. Ran tubing 4 jts past bad spot - stacked out. Pulled 40,000# over string

weight to get loose. Pull 5 jts tubing. Wait on orders. Trip out w/tubing. Wait on & rig up loggers. Perf @ 790', 1260'. Tear

down loggers. Run in w/tubing to 3000'. Hook up cementers to plug well. Pump cement @ 3000', 1903', 782' - circulate

cement to surface. Pull tubing rest of way out. Break out working head. Top off w/cement. Shut down.

11/11/10 - 2 Rig hrs - Drove to location. Discuss daily safety issues. Rig down. Clean up location.

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 11-4, 5, 9-2010
 Rig# 23 Lease Dorr Well# 103 City _____
 Section _____ Township _____ Range _____ County Rooks State Ks.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
		<u>11-4-10</u>	<u>Danny S.</u>	<u>3</u> ✓
			<u>Floor Hand: Victor S.</u>	<u>3</u> ✓
			<u>Floor Hand: Steve H.</u>	<u>3</u> ✓
			<u>Floor Hand:</u>	

Work Performed: MIRU, DDSE. Un-hang well. Unseat pump, pull out w/22' PR. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
<u>1</u>	<u>trip dope</u>	<u>11-5-10</u>	<u>Danny S.</u>	<u>9 1/2</u> ✓
<u>1</u>	<u>working head</u>		<u>Floor Hand: Victor S.</u>	<u>9 1/2</u> ✓
			<u>Floor Hand: Steve H.</u>	<u>9 1/2</u> ✓
			<u>Floor Hand:</u>	

Work Performed: DTL, DDSE. Pull out w/2'-4'-1" subs, 42-1", 54-7/8", 32-3/4", 4-7/8" rods, 2'-7/8" sub, 2 1/2" x 2" x 12' RWT. Rig over to pull tubing. Unpack well head. Release AC, Trip out w/8'-10'-2 7/8" subs, 106 jts, 2 7/8" tubing, SN, AC, 3' MP. Break out prod. head. Put on working head. Run in w/4 7/8" bit, casing scraper & tubing. Tubing stacked out 62 jts in the hole. Trip back out w/tubing, scraper, & bit. Shut down

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
<u>2</u>	<u>trips dope</u>	<u>11-9-10</u>	<u>Danny S.</u>	<u>9</u> ✓
<u>1</u>	<u>used 5 1/2" x 2 7/8" stripping rubber</u>		<u>Floor Hand: Victor S.</u>	<u>9</u> ✓
	<u>MP & PS</u>		<u>Floor Hand: Steve H.</u>	<u>9</u> ✓
<u>2</u>	<u>gal. solvent</u>		<u>Floor Hand:</u>	

Work Performed: DTL, DDSE. Run in w/4 7/8" bit & tubing, - tally in. Tag @ 1950'. Hook up MP & PS. Break circulation. Try to wash down - acted like we were drilling on casing. Lay down PS. Rack out MP. Trip out w/tubing & bit. Run in w/tubing open ended. Ran in 5 jts past bad spot. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 · 1822 24th Street · Great Bend, KS 67530

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 11-10, 11-2010
 Rig# 23 Lease Dorr Well# 103 City _____
 Section _____ Township _____ Range _____ County Rooks State Ks.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
2	trips dope	11-10-10	Danny S.	10 1/2 ✓
2	gal. solvent		Floor Hand: Victor S.	10 1/4 ✓
			Floor Hand: Steve H.	10 1/2 ✓
			Floor Hand:	

Work Performed: DTL, DDSI. Trip out w/tubing. Run in w/4'-2 3/8" sub, swedge, 4 1/2" slim-hole collar, swedge & 2 7/8" tubing. Ran tubing 4jts past bad spot - stacked out. Pulled 40,000# over string weight to get loose. Pull 5jts tubing. Wait on orders. Trip out w/tubing. Wait on & rig up loggers. Perf @ 790, 1260'. Tear down loggers. Run in w/tubing to 3000'. Hook up cementers to plug well. Pump cement @ 3000, 1903, 782' - circ. cement to surface. pull tubing rest of way out. Break out working head. Top off w/cement.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
		11-11-10	Danny S.	2 ✓
			Floor Hand: Victor S.	2 ✓
			Floor Hand: Steve H.	2 ✓
			Floor Hand:	

Work Performed: DTL, DDSI. Rig down, clean up loc.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____
