



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1168815
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 121462
Invoice Date: Feb 2, 2010
Page: 1

APPROVED *P.A. 3/6*
GA

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name # or Customer P.O.	Payment Terms
Murfin	Diebolt #B-6 ✓	Net 30 Days
Job Location	Camp Location	Service Date
KS2-03	Oakley	Feb 2, 2010
		Due Date
		3/4/10

Quantity	Item	Description	Unit Price	Amount
216.00	MAT	Class A Common	13.50	2,916.00
144.00	MAT	Pozmix	7.55	1,087.20
12.00	MAT	Gel	20.25	243.00
6.00	MAT	Cottonseed Hulls	31.05	186.30
471.00	SER	Handling	2.25	1,059.75
40.00	SER	Mileage 471 sx @ .10 per sk per mi	47.10	1,884.00
1.00	SER	Abandoned Well Plug	875.00	875.00
40.00	SER	Pump Truck Mileage	7.00	280.00

Subtotal	8,531.25
Sales Tax	473.48
Total Invoice Amount	9,004.73
Payment/Credit Applied	
TOTAL	9,004.73

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8132.81

ONLY IF PAID ON OR BEFORE
Feb 27, 2010

ALLIET CEMENTING CO., LLC. 044474

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAVENPORT KS

DATE	2-2-10	SEC.	23	TWP.	10	RANGE	23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	Dobolt	WELL#	B-6	LOCATION W & Kennedy in City line					1100am	12:30 pm	5:00 pm
				1 W. 714 N W. W.					Grigham	Grigham	KS

OLDOR NEW (Circle one)

CONTRACTOR MURKIN USA OWNER

TYPE OF JOB AWP

HOLE SIZE T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 7 7/8 DEPTH 3500'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 450 SKS @ 6.0 (40
4070.00 (used 386skts)
6000 hulls

COMMON 216 @ 13.50 2916.00

POZMIX 144 @ 7.53 1087.20

GEL 12 @ 20.25 243.00

CHLORIDE @

ASC @

Hulls 6 @ 31.00 186.00

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

423 HELPER Kelly

BULK TRUCK

396 DRIVER Darrin

BULK TRUCK

#

REMARKS:

155 SKS went to 100 SKS w/hulls @ 3504

106 SKS went to 150 hulls @ 2255'

65 SKS with 100 hulls circ 40
50 SKS - 30 SKS TOP OF 5 1/2
50 SKS with 100 hulls down B-side
200' + 10' raised
Sub complete @ 1100 pm
THANKS
Fuzzy & crew

CHARGE TO: MURKIN

STREET _____

CITY _____ STATE _____ ZIP _____

HANDLING 471 @ 2.22 1059.72

MILEAGE 1102.5 @ 1.684 1884.00

TOTAL 7376.25

SERVICE

DEPTH OF JOB 3500'

PUMP TRUCK CHARGE 875.00

EXTRA FOOTAGE @ 7.00 280.00

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

THANKS

TOTAL 1155.00

PLUG & FLOAT EQUIPMENT

@

@

@

@