

___ State: ____ Zip: ____

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1168816

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

_____+ __ __ __

	WELL PLUGGING APPLICATION
Form KSONA-1	Cartification of Compliance with the Kansas Surface Owner Notification Act

Address 1: ____ City: ____

Phone: (______) _____

Proposed Date of Plugging (if known): ____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Address 1: Spot Description:		MUST be submitte			m Act,	
Spot Description:	OPERATOR: License #:		API No. 15 -			
Address 1:	Name:	If pre 1967, s	If pre 1967, supply original completion date:			
Address:	Address 1:	Spot Descrip	Spot Description:			
City:	Address 2:					
Contact Person:	City: State:	Zip: +			North / South	Line of Section
Phone: ()				Feet from	East / West	Line of Section
County:			, s			er:
Lease Name: Well #: Check One: OII Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #: Sacks Conductor Casing Size: Set at Cemented with: Sacks Sacks Production Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List (ALL) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks Elevation: (GL/(KB) TD: PBTD: Anhydrite Depth: (Store Corrol Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Internet) Proposed Method of Plugging (attach a separate page if additional space is needed): (Internet) It Store Corrol Formation) Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Pugging of this Well will be done in accordance with K.S.A. 55-101 et seg, and the Rules and Regulations of the State Corpor	Phone: ()					
Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other:						
Conductor Casing Size:			Lease Name	.:	Well #:	
Conductor Casing Size: Set at: Cernented with: Sacks Surface Casing Size: Set at: Cernented with: Sacks Production Casing Size: Set at: Cernented with: Sacks Production Casing Size: Set at: Cernented with: Sacks Elevation: (] GL / [] K.B.] T.D.: PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: [] Good Poor J Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): (Interval) Is No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:	Check One: Oil Well Gas Well OO	G D&A C	athodic 🗌 Water Su	Ipply Well Ot	her:	
Conductor Casing Size: Set at: Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List (ALL) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks Elevation: (] GL/ [] KB] T.D.: PBTD: Anhydrite Depth: (Btone Corral Formation) Condition of Well: [] Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): (Interval) Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why: Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:		_ ENHR Permit #: .		Gas Storage	Permit #:	
Production Casing Size:	Conductor Casing Size:	Set at:	Се			
List (<i>ALL</i>) Perforations and Bridge Plug Sets: Elevation:(GL./KB_) T.D.:PBTD:Anhydrite Depth:(Stone Carral Formation) Condition of Well:GoodPoorJunk in HoleCasing Leak at:(Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application?YesNoIs ACO-1 filed?YesNo If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:City:State:Zip:+ + Phone: ()	Surface Casing Size:	Set at:	Се	mented with:		Sacks
List (<i>ALL</i>) Perforations and Bridge Plug Sets: Elevation:(GL./KB_) T.D.:PBTD:Anhydrite Depth:(Stone Carral Formation) Condition of Well:GoodPoorJunk in HoleCasing Leak at:(Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application?YesNoIs ACO-1 filed?YesNo If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:City:State:Zip:+ + Phone: ()	Production Casing Size:	Set at:	Се	mented with:		Sacks
Elevation: (
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations: Address:	Condition of Well: Good Poor Junk in Hole	e Casing Leak at:			one Corral Formation)	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations: Address:	Is Well Log attached to this application?	lo Is ACO-1 filed?	Yes No			
Company Representative authorized to supervise plugging operations:	If ACO-1 not filed, explain why:					
Address:			•			
Phone: ()						_ +
			,			
			Name:			

Submitted Electronically

_____ Address 2: ____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1168816

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

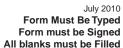
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I



Form KSONA-1

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Luke 1-10
Doc ID	1168816

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5613	5797	Mississippi	5550
5217	5221	Mississippi	5205
5056	5156	Mississippi	
4952	4958	Cherokee	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 20, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-033-21609-00-01 Luke 1-10 SW/4 Sec.10-31S-20W Comanche County, Kansas

Dear Wanda Ledbetter:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888