



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Finney Drilling Company

402685 W. 100 Road
Wann, OK 74083

INVOICE

Invoice Number: 782
Invoice Date: Jul 1, 2013
Page: 1

PHONE: 620-330-1420
KCC#: 5989
Federal ID#: 48-0925903

SCANNED

Bill To:
COLT ENERGY, INC.
P.O. BOX 388
IOLA, KS 66749

JUL 5 RECD

109

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13

Quantity	Description	Unit Price	Amount
K51	2.00 RIG TIME- 6/12/13- Move Rig to KJ-1, Rig up D13012	200.00	400.00
	1.00 RIG TIME- 6/14/13 - Run in 887' of drill pipe	200.00	200.00
	9.00 RIG TIME- 6/18/13 - Drill plug and cement from 888' to 926'. Trip out, run in core barrel. Core from 926' to 941', trip out core, lay core on tray.	200.00	1,800.00
	Log well, run in under reamer, ream from 931' to 943', trip out. Rig down. 941		
	6.00 RIG TIME- 6/19/13 - Move Rig to KJ-3. Rig up, trip in under reamer to 931'. Ream from 931' to 943'. Clean hole, trip out. D13013	200.00	1,200.00
	4.50 RIG TIME- 6/19/13 - Move Rig to KB-3. Rig up trip in drill pipe to 923'. Drill plug and cement to 946'. D13041	200.00	900.00
	5.00 RIG TIME- 6/20/13 - Trip out bit, log well. Trip in under reamer to 939'. Ream from 939' to 946.5', clean hole, trip out. Rig down.	200.00	1,000.00
	2.00 RIG TIME- 6/20/13 - Move Rig to KB-5. Rig up trip in to 893'. D13010	200.00	400.00
	9.00 RIG TIME- 6/21/13 - Drill plug and cement from 893' to 914'. Drill shale 916'. Trip out run in core barrel, core from 916' to 921', trip out, lay core out. Lay core on tray, log well. Run in under reamer, ream	200.00	1,800.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41590
LOCATION Eureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

[Signature]

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	KS
5-21-13	1828	Kirk KJ#1				Allen	
CUSTOMER				TRUCK #			
Colt Energy Inc				DRIVER			
MAILING ADDRESS				TRUCK #			
P.O. Box 388				DRIVER			
CITY							
Iola		STATE	ZIP CODE				
		KS	66749				

JOB TYPE 4/5⁰ HOLE SIZE 6 3/4" HOLE DEPTH 926' CASING SIZE & WEIGHT 4 1/2" @ 10.50#
 CASING DEPTH 922.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30'
 DISPLACEMENT 14.1 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE Displace @ 3 BPM

REMARKS: Safety meeting, rig up to 4 1/2" casing, Break circulation mixed 150 # gel flush, 5 Bbl H2O spacer, mixed 135 sks Class A cement w/ 2% gel, 1% calcium + 1# phenoseal/sk @ 13.6 #/gal. Shut down wash out pump & lines, Chase plug w/ wireline + displace w/ 14.1 Bbl H2O, stopped plug @ 893'. Good circulation @ all times 7-8 Bbl slurry to pit. Job Complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
11045	135 sks	Class "A" cement	15.70	2119.50
1118 B	255 #	Gel @ 2%	.22	56.10
1102	130 #	Calcium @ 1%	.78	101.40
1107A	135 #	phenoseal @ 1#/sk	1.35	182.25
1118 B	150 #	Gel flush	.22	33.00
5407A	6.35 Tons	Ton mileage bulk Truck	1.41	447.68
4404	1	4 1/2 Rubber Plug	47.25	47.25
			Sub Total	4282.18
			SALES TAX 7.55%	191.74
			ESTIMATED TOTAL	4473.92

259190

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form