

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. Old Well IIIIOTTIALIOTT as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII TAITIT ONA Other.
f Yes, true vertical depth:	BWK1 GIIIIL #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

•							/ell: County:
							feet from N / S Line of Section
Well Num	ber:						feet from E / W Line of Section
Field:					Se	c	Twp S. R E W
	f Acres attributable /QTR/QTR of acre				— ls	Section:	Regular or Irregular
							Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			pelines and ele	-	s required b	y the Kans	dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.
510 ft.	——(i):						1
							LEGEND
		•	·	•••••			O Well Location
		:	:	:	:	:	Tank Battery Location
	:		:		:	:	——— Pipeline Location
			:	:		:	Electric Line Location
		•	:	:			Lease Road Location
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	:		:		:	:	SEWARD CO. 3390' FEL
	:	:	:	:	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



1168903

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the
	ner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
•	_



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

Twp.



Palomino Petroleum, Inc.

COUNTY

Ness County, KS 24w 16s

Main = 53' FNL - 510' FWL gr. elev. = 2539.4' Alt. #1 = 83' FNL -510' FWL gr. elev. = 2539.6'

#1 Kraus-Hinz LEASE NAME

1" = 1000SCALE: Nov. 15th, 2013 DATE: Ben R. MEASURED BY: Drew H. DRAWN BY: . Klee W. AUTHORIZED BY:_

Directions: From the SW side of Ransom, Ks at the intersection of Kansas Ave. & Hwy 4 - Now go 4 mile West on Hwy 4 to the NW corner of section 29-16s-24w & ingress stake East into - Now go approx. 510' East through wheat stubble into main staked location. Final ingress must be verified with landowner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

grassy waterway is 78.8 NW of main & is 99.9' NW of Alt. #1 534 Hwy 4 (blacktop) field entry 2539∮ 30 grassy waterway field entry #1 Kraus-Hinz stubble ingress stake East into 53' FNL - 510' FWI 2539.4' = gr. elev. at staked loc. single phase powerline NAD 83 Lat. = N38° 38' 15.971" Long. = W100° 00' 32.026" Alt. #1 (moved 30' South per Klee W.) 83' FNL - 510' FWL 2539.6' = gr. elev. at staked loc. NAD 27 KS-S X = 1569100 Y = 721218Lat. = N38° 38' 15.674" Long. = W100° 00' 32.020" I staked location with 7' wood (painted orange and blue) and t-post Location falls in wheat stubble & grassy waterway N Rd X = 1569100Y = 721188While standing at staked location looking 150' in all directions loc. has 1' to 3' bump I staked location with 4' wood (painted orange) and t-post Location falls in wheat stubble & grassy waterway While standing at staked location looking 150' in all directions loc. has 1' to 3' bumps 2523 tank battery ⊗ Landowner contact info Mark Kraus 785-731-6486 petro pipeline 1-888-542-9575 windmill well head 2496.4' = gr. elev. & is 4895.7' South of main & is 4865.6' South petro pipeline 1-888-542-9575 S of Alt. #1



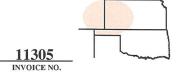
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com



Palomino Petroleum, Inc.

OPERATOR

351624

PLAT NO.

#1 Kraus-Hinz

LEASE NAME

Ness County, KS

29 16s 24w Sec. Twp. Rng.

Main = 53' FNL - 510' FWL gr. elev. = 2539.4' Alt. #1 = 83' FNL - 510' FWL gr. elev. = 2539.6'

SCALE: 1" = 1000'

DATE: Nov. 15th, 2013

MEASURED BY: Ben R.

DRAWN BY: Drew H.

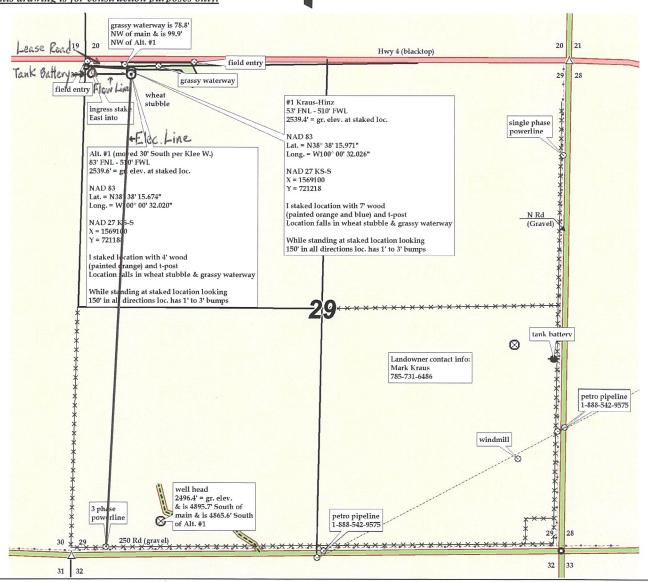
AUTHORIZED BY: Klee W.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the SW side of Ransom, Ks at the intersection of Kansas Ave. & Hwy 4 – Now go 4 mile West on Hwy 4 to the NW corner of section 29-16s-24w & ingress stake East into – Now go approx. 510' East through wheat stubble into main staked location.

Final ingress must be verified with landowner or Operator.



State of Kansas - Ness County
Book: 337 Page: 164
Receipt **. 7556 Recording Fee: \$12.00
Cashier Initials: MH

Date Recorded: 1/3/2011 11:40:00 AM

Form 88 — (Producer's Special) (PAID-UP)

Vicky S. Auman Living Trust dated 12/19/02



Reorder No. Kansas Blue Print

63U (Rev. 1993)	OIL AND	GAS LEASE	09-115	700 S. Broadway PO Box 7 Wichita, KS 67201-0793 316-264-9344-264-5165 fa www.kbp.com - kbp@kbp.co
ACREMANIA AS 1	Octob	er		
AGREEMENT, Made and entered into the Vicky S. Auman and William	day.of		Trust dated 12/10	(02
and octiveen		The French Co. French Co.	Trust dated 12/19/	102
1000.14				
ose mailing address is 1330 MacArthur Hay a Palomino Petroleum, Inc.	s, KS 67601		hereinafter cal	led Lessor (whether one or mor
				, hereinatter caller Less
Lessor, in consideration of One and More ere acknowledged and of the royalties herein provided investigating, exploring by geophysical and other meastituent products, injecting gas, water, other fluids, and Ithings thereon to produce, save, take care of, treat, mar ducts manufactured therefrom, and housing and other rein situated in County of Ness	Township 16 S	Ing pipe lines, storing oil, building an inspensial oil, liquid hydrocarbons, the following described land, together state of Kansas South, Range 24 Wes	iks, power stations, tele gases and their respective with any reversionary to) in hand paid receipt of whitely unto lessee for the purpo s, all gases, and their respecti phone lines, and other structure we constituent products and other
	Section 29: N\	N/4; SE/4		
Section, Township	Range	and containing		acres, more or less, and
retions thereto. Subject to the provisions herein contained, this less il, liquid hydrocarbons, gas or other respective constitt in consideration of the premises the said lessee could be to the contained the con	venants and agrees:			
n the leased premises.				
2nd. To pay lessor for gas of whatsoever nature he market price at the well, (but, as to gas sold by less nises, or in the manufacture of products therefrom, as oyalty One Dallar (\$1.00) per year per net mineral at ning of the preceding paragraph.	see, in no event more than o id payments to be made mor	ne-eighth (%) of the proceeds received athly. Where gas from a well producin	g gas only is not sold o	ies), for the gas sold, used on t or used, lessee may pay or tend
This lease may be maintained during the primar. The lease or any extension thereof, the lease shall haven in paying quantities, this lease shall continue and be for a lease of the lease o	ve the right to drill such well se in force with like effect as i escribed land than the entire st bears to the whole and unc	to completion with reasonable diliget if such well had been completed within e and undivided fee simple satate ther divided fee.	nce and dispatch, and in the term of years first rein, then the royalties in the royalties	t oil or gas, or either of them, mentioned. herein provided for shall be pa
When requested by lessor, lessee shall bury lessee's	a pipe lines below plow depth			
No well shall be drilled nearer than 200 feet to the Lessee shall pay for damages caused by lessee's or			eor.	
Leasee shall have the right at any time to remove. If the estate of either party hereto is assigned, suctors, administrators, successors or assigns, but no see has been furnished with a written transfer or assign respect to the assigned portion or portions arising sulf.	all machinery and fixtures pl and the privilege of assignir change in the ownership of nment or a true copy thereof	laced on said premises, including the r ng in whole or in part is expressly al the land or assignment of rentals or In case lessee assigns this lease, in w	lowed, the covenants h	ereof shall extend to their hei
League may at any time execute and deliver to le ender this lease as to such portion or portions and be r	saor or place of record a rele	ease or releases covering any portion	or portions of the above	e described premises and there
All express or implied covenants of this lease shat hole or in part, nor lessee held liable in damages, for slution.	Il be subject to all Federal an failure to comply therewith,	nd State Laws, Executive Orders, Rule if compliance is prevented by, or if so	ich failure is the result	or, any such Law, Orner, time
Lessor hereby warrants and agrees to defend the timortgages, takes or other liens on the above describe delessors, for themselves and their heirs, successors aid right of dower and homestead may in any way affe	d lands, in the event of defa- and assigns, hereby surrence ect the purposes for which thi	ult of payment by lessor, and be suorder and release all right of dower and is lease is made, as recited herein.	homestead in the pres	mises described herein, in so
Leasee, at its option, is hereby given the right and nediate vicinity thereof, when in leasee's judgment it servation of oil, gas or other minerals in and under a units not exceeding 40 acres such in the event of an oir din the conveyance records of the county in which led into a tract or unit shall be treated, for all purpose do not he pooled acreage, it shall be treated as if produlties cleawhere herein specified, leasor shall receive edd in the unit or his royalty interest therein on an acre	d power to pool or combine the combine the common or advisable, and that may be produced from the land herein leased in the land herein leased in the land herein leased in the land herein the lease of the payment of roy cltion is had from this lease, on production from a unit	he acreage covered by this lease or ar to do so in order to properly develop mr said premises, such pooling to be or s not exceeding 640 acres each in the situated an instrument identifying are ratios on production from the pooled whether the well or wello be located o so pooled only such portion of the:	fracts contiguous to of event of a gas well. Let describing the poole unit, as if it were includent the premises covered a cov	one another and to be into a usesee shell execute in writing a d acreage. The entire acreage ded in this lease. If production by this lease or not. In lieu of the contract of
is lease is comprised of two (2) separate				
wnship 16 South, Range 24 West act 1) NW/4 Section 29 act 2) SE/4 Section 29				
is lease shall be considered for all purpo	ses a separate lease	on each tract.		
s understood and agreed that all monies ent for all Lessors.	payable under the ter	rms of this lease shall be pai	d to BVL Enterpri	ses,
				tes y
IN WITNESS WHEREOF, the undersigned execut	e this instrument as of the d	ay and year first above written.	_	
nusaen:		1210 N	1 (Z	
cky S. Auman, Trustee		William J. Auman, Trils	tee	
,		· 11		

Vicky S. Auman Living Trust dated 12/19/02

18 m

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

Reorder No. Kansas Blue Print

63U (Rev. 1993)	OILA	ND GAS LEAS	09-115	7 2	S. Broadway PO 60x 793 Vichita, KS 67201-0793 3-264-9344-264-5165 fax v.kbp.com • kbp@kbp.com
16		December	escar		2010
AGREEMENT, Made and entered into the Rosemary Hinz and Benfei	day of		Revocable Trust dated	1 3-6-00	
by and between					
whose mailing address is 4926 North Kansas	Road Newton, K	S 67114	hereina	fter called Lessor (v	vhether one or more),
Palomino Petroleum, Inc.					
		-	0 (04.00)		einafter caller Lessee:
Lessor, In consideration of One and More is here acknowledged and of the royalties herein provi of investigating, exploring by geophysical and other roonstituent products, injecting gaz, water, other fluids, and things thereon to produce, save, take care of, treat, products manufactured therefrom, and housing and other therein situated in County of Ness	and air into subsurface s	ing, laying pipe lines, storing oil one and transport said oil, liquid hy oloyees, the following described!	, building tanks, power statio	ns, telephone lines, espective constitue donary rights and a	and other structures at products and other ter-acquired interest,
, , , , , , , , , , , , , , , , , , , ,					
<u>T</u> ,	ownship 16 So	outh, Range 24 We	<u>est</u>		
S	ection 20: SW	//4			
In Section, Township	, Range	, and cor	taining 160	acres	, more or less, and all
Subject to the provisions herein contained, thi as oil, liquid hydrocarbons, gas or other respective con	istituent products, or any	orce for a term of 3(three) of them, is produced from said la	_ years from this date (called and or land with which said l	l "primary term"). s and is pooled.	ind as long thereafter
In consideration of the premises the said lesse lst. To deliver to the credit of lessor, free of	e covenants and agrees: cost, in the pipe line to w	rhich lessee may connect wells on	said land, the equal one-eigh	nth (%) part of all oi	l produced and saved
from the leased premises. 2nd. To pay leasor for gas of whatsoever na at the market price at the well, (but, as to gas sold by premises, or in the manufacture of products therefron as royalty Gone-Boths. GiveStop eye ner net minor meaning of the preceding paragraph.	y leagee, in no event mor	e than one-eighth (%) of the proc	eeds received by resucc from	et sold or used less	see may nay or tender
This lease may be maintained during the pri of this lease or any extension thereof, the lessee shall found in paying quantities, this lease shall continue a If said leaser owns a less interest in the abo	mary term hereof withon the have the right to drill a nd be in force with like e	uch well to completion with reas ffect as if such well had been con the entire and undivided fee sim	onable diligence and dispate	h, and if oil or gas ars first mentioned.	, or either of them, be
the said lessor only in the proportion which lessor's ir Lessee shall have the right to use, free of cost,	iterest bears to the whole	and andivided ice.			
When requested by lessor, lessee shall bury lessee No well shall be drilled nearer than 200 feet to	ssee's pipe lines below pl	ow depth.			
Leases shall pay for damages caused by lesses	e's operations to growing	crops on said land.		od remove casing.	
Lessee shall have the right at any time to ren If the estate of either party hereto is assign executors, administrators, auccessors or assigns, but lessee has been furnished with a written transfer or a	ed, and the privilege of no change in the owns assignment or a true cop	assigning in whole or in part in rahip of the land or assignment y thereof. In case lessee assigns t	s expressly allowed, the cove	nants hereot shall	extend to their heirs, lessee until after the eved of all obligations
Lessee may at any time execute and deliver surrender this lesse as to such portion or portions and	g subsequent to the date to lessor or place of reco i be relieved of all obliga-	ord a release or releases covering	any portion or portions of t	he above described	premises and thereby
in whole or in part, nor lessee held hable in damages Regulation. Lessor hereby warrants and agrees to defend	the title to the lands here	ein described, and agrees that the	lessee shall have the right at	any time to redeem	for lessor, by payment hereof, and the under-
signed lessors, for themselves and their heirs, success	seors and assigns, hereo	which this lesse is made, as recit	ed herein.	•	
Lessee, at its option, is hereby given the righ immediate vicinity thereof, when in lessee's judgme conservation of oil, gas or other minerals in and wn or units not exceeding 40 acres each in the event of eccord in the conveyance records of the county in veryance records of the second on the pooled acreage, it shall be treated, for all pu found on the pooled acreage, it shall be treated as if for royalties elsewhere herein apecified, lesseor shall recollected in the unit or his royalty interest therein on an	ent it is necessary of all der and that may be pro an oil well, or into a uni which the land herein le arposes except the payma production is had from the	duced from said premises, such it or units not exceeding 640 acressed is situated an instrument ent of royalties on production from this lease, whether the well or well or well as the production of the control of the	pooling to be of tracts contigue each in the event of a gastidentifying and describing to the pooled unit, as if it will be located on the premises ortion of the royalty stipular.	wous to one another well. Lessee shall a he pooled acreage. ere included in this covered by this less	r and to be into a unit execute in writing and The entire acreage so lease. If production is se or not. In lieu of the
				*مريني	"" DEEN'S
	See attached	Addendum		The state of the s	0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				E. S.	**
IN WITNESS WHEREOF, the undersigned e	xecute this instrument a	s of the day and year first above	written.	/.	
tosoman / tra		12000 Sent	z, Trustee of the Roseman	y Hinz Raynoahle	Trust dated 3-6-00
Rosemary Hinz, Trustee of the Rosemary Hinz	: Revocable Trust date	a 3-6-00 Benferd J. Alini	2, trustee ovthe Roseman	y rimz rysvocabie	

Date Recorded: 1/20/2011 9:55:00 AM

Recorded at request

ORM 86 - (FRODUCER)	S SPECIAL) (PAID-OF)			Reorder No.	700 S. Broodway PO Box 793
63U (Re	ev. 1993)	OIL AND GA	S LEASE	09-115	Wichita, KS 67201-0793 310-264-9344-264-5165 fax ywwx.kbp.com - kbp@kbp.com
AGREEMENT, Made	and entered into the	day of			2010
y and betweenBeverly /	A. Grant and Kenneth Gr	rant, her husband			
	889 San Pasqual Street	Pasadena, CA 91107		heroinafter c	alled Lessor (whether one or more),
hose mailing address is Palomino Petrole					
nu					, hereinafter caller Lessee:
f investigating, exploring by postituent products, injecting	geophysical and other means, 1 gas, water, other fluids, and air i save, take care of, treat, manufac rom, and housing and otherwise	prospecting drilling, mining and into subsurface strata, laying pip cture, process, store and transpor caring for its employees, the foll	herein contained, hereby grand d operating for and producing the lines, storing oil, building ta	inks, power stations, to) in hand paid, receipt of which tusively unto leasee for the purpose ones, and their respective ones, and their respective constituent products and other try rights and after-acquired interest,
	T		ngo 24 \A/oo÷		
		ship 16 South, Rai on 20: SW/4	nge 24 vvest		
	Secilo	JII 20. 3VV/-			
				160	acres, more or less, and al
n Section ccretions thereto.	ons herein contained, this lease s	Range	, and containing		mary term"), and see long thereafte
room the leased premises. 2nd. To pay leason: it the market price at the we ween leas, or in the manufact is royalty Orne-Dollar (30-80 meaning of the preceding pat This lease may be m of his lease or any extension ound in paying quantities, it if said leasor owns the anid leasor only in the pre Leasee shall have the When requested by le No well shall be drill Leasee shall have that If the catate of eithexecutors, administrators, as sease has been furnished wi with respect to the assigned to Leasee may at any te search as the season of the season of the Leasee may at any te terrender this lease as to suc All express or implic in whole or in part, nor lease Regulation. Leasor hereby warra any mortgages, taxes or oth signed leasors, for themsely use and the content of the content of the content co	for gas of whatsoever nature or ! sll, (but, as to gas sold by lessee, use of products therefrom, said a hear vear per net mineral acre (garaph. \$6.00 \). Abor year per net mineral acre (garaph. \$6.00 \). As initialised during the primary te in thereof, the lessee shall have the lessee shall have the lessee in the above deem opportion which lessor's interest in the above deem opportion which lessor's interest in the above deem opportion which lessor's interest in the above deem of the lessee shall bury lessee's pied nearer than 200 feet to the damages caused by lessee's opere eight at any time to remove all or party hereto is assigned, and accessors or assigns, but no che tha written transfer or assigns, of the protion or portions artising subsection opportions artising subsection opportions or portions and he relied covenants of this lesse shall be ended liable in damages, for fair that and agrees to defend the title reliens on the above described is and their heirs, successors are monested may in any way affect, is hereby given the right and go when in lessee's judgment it is ther minerals in and under and trees each in the event of an oil vectords of the county in which the thill be treated as if product lesselied, lessor shall receive or alty interest therein on an acreage and the proposed and the control of the county in which the profiled, lessor shall receive or alty interest therein on an acreage and the control of the county in which the control of the county in which the profiled, lessor shall receive or alty interest therein on an acreage and the control of the county in which the contr	kind produced and sold, or used, in no event more than one-eigh zaymenta to be made monthly. 'retained hereunder, and if such a	off the premises, or used in tith (%) of the proceeds receive Where gas from a well produce payment or tender is made it ment or drilling operations. If mpletion with reasonable miles well had been completed with undivided fee simple estate the free. In the season of	the manufacture of any ed by lessee from such ing gas only is not solt will be considered the the lessee shall commerce and dispatch, an sin the term of years fit merein, then the royalti on, except water from the lessor. The right to draw and rerallowed, the covenant or royalties shall be ton whole or in part, less that the control of the control	the wella of lessor.
See attached Adden	dum				

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:

Beverly A. Grant

Kenneth Grant